

**NIAGARA MOHAWK POWER CORPORATION**  
**ADJUSTMENT TO CHARGES PURSUANT TO THE**  
**REVENUE DECOUPLING MECHANISM**  
**INTERIM RATE ADJUSTMENT**  
**STATEMENT NO. 38**  
**TO P.S.C. 220 ELECTRICITY**

<b><u>Line No.</u></b>	<b><u>Service Classification No. 3A</u></b>	
<b>1</b>	<b>January 1, 2020 - March 31, 2020 Forecast Demand (kW)</b> (PSC No. 220-SC No. 3A)	5,439,901
<b>2</b>	<b>Actual Over-Collection of Delivery Revenues</b>	\$1,613,453
<b>3</b>	<b>Interim Rate Adjustment</b>	<b>(\$0.30)</b>
	<b><u>Service Classification No. 7/3A</u></b>	
<b>4</b>	<b>January 1, 2020 - March 31, 2020 Forecast Demand (kW)</b> (PSC No. 220-SC No. 7/3A)	6,572,908
<b>5</b>	<b>Actual Over-Collection of Delivery Revenues</b>	\$1,613,453
<b>6</b>	<b>Interim Rate Adjustment</b>	<b>(\$0.25)</b>
Line 1	January 2020-March 2020 forecast kW from Company's Budget Forecast issued November 19, 2019	
Line 4	Applied Company's 2017 Rate Case Contract Demand Multipliers to January 2020-March 2020 forecast kW from Company's Budget Forecast issued November 19, 2019	
Lines 2 and 4	Over-Collection of Delivery Revenue from May 2019 through November 2019	
Lines 3 and 6	Interim Adjustment Rate (Line 2 divided by Line 1, Line 5 divided by Line 4, Over-Collection will result in a credit)	