

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 31, 2019

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 2 FOR STATEMENT NO. 28  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**ANNUAL RECONCILIATION RATES**  
**EFFECTIVE: JANUARY 1, 2020 TO DECEMBER 31, 2020 FOR CALENDAR BILLINGS**  
**EFFECTIVE: DECEMBER 31, 2019 TO DECEMBER 30, 2020 FOR BATCH BILLINGS**  
**Rule 40.3.4**

Service Classification	Total Amount Paid to Projects <sup>1</sup>	Total Amount Recovered <sup>2</sup>	=	Difference	/	2020 Annual Forecast	=	Rate
								<b><u>\$/kWh</u></b>
SC1	\$ 204,096.79	\$ 20,053.60		\$ 184,043.19		11,155,691,721		\$ 0.00002
SC1C	\$ 973.58	\$ 97.09		\$ 876.49		298,167,661		\$ -
SC2ND	\$ 49,474.61	\$ 104,295.79		\$ (54,821.18)		659,061,661		\$ (0.00008)
								<b><u>\$/kW</u></b>
SC2D	\$ 20,424.43	\$ -		\$ 20,424.43		14,287,525		\$ -
SC3-Secondary	\$ 30,538.73	\$ -		\$ 30,538.73		11,157,921		\$ -
SC3-Primary	\$ 2,893.86	\$ -		\$ 2,893.86		4,396,377		\$ -
SC3-Subtransmission/Transmission	\$ 492.08	\$ -		\$ 492.08		1,723,895		\$ -
SC3A-Secondary/Primary	\$ 1,063.67	\$ -		\$ 1,063.67		3,157,651		\$ -
SC3A-Sub Transmission	\$ 687.37	\$ -		\$ 687.37		4,268,435		\$ -
SC3A-Transmission	\$ 2,623.01	\$ -		\$ 2,623.01		14,277,935		\$ -
								<b><u>\$/kWh</u></b>
Streetlighting	\$ 702.91	\$ 112.00		\$ 590.91		187,212,451		\$ -

## Notes:

1 Total Value Stack compensation paid to projects between November 1, 2018 and November 30, 2019 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

2 Total amount recovered through VDER Value Stack CR Surcharge from June 2019 through November 2019.

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York  
 Dated: January 27, 2020