P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 30, 2020

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 28 PAGE 1 OF 1

\$0.00000

<u>Value Stack Cost Recovery Mechanisms</u> FOR THE BILLING MONTH OF FEBRUARY 2020 Applicable to Billings Under P.S.C. No. 214 Electricity

Energy Component All Service Classes All Service Classes N	<u>/h</u> /A
	/A
All Service Classes	
Environmental Component - Market Value <u>\$/kW</u>	
To be recovered in Clean Energy Supply Surchargε N/	Α
Capacity Component - Market Value	
Alternative 1 Alternative 2 Alternative 3	
<u>\$/kWh</u>	
SC1 \$0.00000 \$0.00000 \$0.00000	
SC2/5 \$0.00000 \$0.00000 \$0.00000	
SC3/6	
SC4 \$0.00000 \$0.00000 \$0.00000	
Demand Charg	ge
Capacity Component - Out of Market Value \$/kW	
\$0.0000 \$0.0000	0
SC2/5 \$0.0000	0
SC3/6 \$0.0000	0
SC4 \$0.0000	0
Environmental Component - Out of Market Value \$/kW	/h
SC1 \$0.0000	1
SC2/5 \$0.0000	1
SC3/6 \$0.0000	1
\$ 0.0000	1
Domand Deduction Value (DDV)	71.
Demand Reduction Value (DRV) \$\frac{\\$/kW}{\} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
SC1 SC2/5 \$0.0000	
SC3/6 \$0.0000	
·	
\$C4 \$0.0000	1
Locational System Relief Value (LSRV) \$/kW	/h
\$0. 0000	
SC2/5 \$0.0000	0
SC3/6 \$0.0000	0
\$0.0000 \$0.0000	0
Market Transition Credit (MTC) \$/kW	<u>/h</u>
\$0.0000 \$0.0000	
\$C2/5	0
\$C3/6	
\$0.0000 \$0.0000	
Community Credit \$\frac{\\$/kW}{}\$	
SC1 \$0.0000	
\$C2/5	
\$C3/6	0

Rates shown above are exclusive of gross receipts taxes.