



NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: AUGUST 30, 2019STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 95  
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**"Balance of the ESRM for HP"**  
**Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>	<u>Cost Month</u> <u>July 2019</u>
1 Total HP Reconciliations	\$ 9,637.71
2 Capacity Reconciliation	\$ (18,722.27)
3 Subtotal	\$ 28,359.98
4 Projected HP ESRM Revenue	\$ 21,321.00
5 Actual HP ESRM Revenue	\$ 17,636.59
6 Billing Reconciliation	\$ 3,684.41
7 Total Revenue for HP ESRM	\$ 32,044.39
8 HP ESRM Usage Forecast	133,343,803
9 Balance of ESRM HP Customers	\$ 0.000240

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**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zones A-E**

	<u>July 2019</u>	<u>September 2019</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,083,752.10
2 Actual Net Market Value (OMVC) of New Hedges	\$ (1,984,155.80)	
3 Prior New Hedge Adjustment reconciliation calculated for July 2019 Billing	\$ 345,270.01	
5 Prior Supply Reconciliation Balance reconciliation calculated for July 2019 Billing	\$ -	
6 Intended Billing (Line 2 + Line 3 + Line 4)	\$ (1,638,885.79)	
7 New Hedge Adjustment Billed Revenue	\$ (2,539,061.49)	
8 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 900,175.70
9 New Hedge Adjustment for September 2019 Billing (Line 1 + Line 7)		\$ 2,983,927.80
		<b>Billing Month</b>
		<b>September 2019</b>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		535,022.033
10 <b>New Hedge Adjustment</b> (Line 8/ Line 9)		<b>\$ 0.005577</b>

**Portfolio Zone F**

	<u>July 2019</u>	<u>September 2019</u>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,828,875.90
12 Actual Net Market Value (OMVC) of New Hedges	\$ 2,776,390.41	
13 Prior New Hedge Adjustment reconciliation calculated for July 2019 Billing	\$ 293,636.31	
14 Prior Supply Reconciliation Balance reconciliation calculated for July 2019 Billing	\$ -	
15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 3,070,026.72	
16 New Hedge Adjustment Billed Revenue	\$ 3,704,949.90	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (634,923.18)
18 New Hedge Adjustment for September 2019 Billing (Line 11 + Line 17)		\$ 2,193,952.72
		<b>Billing Month</b>
		<b>September 2019</b>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		275,086,640
20 <b>New Hedge Adjustment</b> (Line 18/ Line 19)		<b>\$ 0.007975</b>

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**Legacy Transition Charge**  
**Rule 46.2**  
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>July 2019</u>	<u>September 2019</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 2,940,979.40
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 3,776,885.20	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for July 2019 Billing	<u>\$ 2,890,434.41</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 6,667,319.61	
8	Legacy Transition Charge Billed Revenue	\$ 6,780,603.41	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (113,283.80)</u>
9	Legacy Transition Charge for September 2019 Billing (Line 1 + Line 2 + Line 8)		\$ 2,827,695.60
<b><u>Rate Calculation</u></b>			<b><u>Billing Month</u></b>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		<u>2,602,903,100</u>
11	<b>Legacy Transition Charge (Line 9/ Line 10)</b>		<b>\$ 0.001086</b>

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**Nine Mile 2 Revenue Sharing Agreement**  
**Rule 46.2.7**  
**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance	Month Payment is Received
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Aug-17	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	July 2017
Sep-17	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	August 2017
Oct-17	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	September 2017
Nov-17	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	October 2017
Dec-17	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	November 2017
Jan-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	December 2017
Feb-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	January 2018
Mar-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	February 2018
Apr-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	March 2018
May-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	April 2018
Jun-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	May 2018
Jul-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	June 2018
Aug-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	July 2018
Sep-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	August 2018
Oct-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	September 2018
Nov-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	October 2018
Dec-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	November 2018
Jan-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	December 2018
Feb-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	January 2019
Mar-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	February 2019
Apr-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	March 2019
May-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	April 2019
Jun-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	May 2019
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	June 2019
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	July 2019
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99	August 2019

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**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

<b>NYPA R&amp;D CONTRACTS</b>		<b>July 2019</b>	<b>September 2019</b>
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ 35,064.52
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 195,716.60	
3	Prior NYPA R&D reconciliation calculated for July 2019 Billing	\$ 384,427.20	
5	Intended Billing (Line 2 + Line 3)	\$ 580,143.80	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ 75,590.36	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 504,553.44
8			
7	NYPA Benefit (R&D Contracts) for September 2019 Billing (Line 1 + Line 6)		\$ 539,617.96
9			
	<b>Rate Calculation</b>		<b>Billing Month September 2019</b>
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		937,054,867
9	<b>NYPA Benefit (R&amp;D Contracts) rate</b> (Line 7/ Line 8)		\$ 0.000576

<b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b>		<b>July 2019</b>	<b>September 2019</b>
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for July 2019 Billing	\$ (37,640.67)	
13	Intended Billing (Line 11 + Line 12)	\$ (799,207.34)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (847,768.52)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 48,561.18
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (304,249.96)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 27,316.63
19	NYPA Benefit (RCD) for September 2019 Billing (Line 10 + Line 15+ Line 18)		\$ (685,688.86)
	<b>Rate Calculation</b>		<b>Billing Month September 2019</b>
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		937,054,867
21	<b>NYPA Benefit (RCD) rate</b> (Line 19/ Line 20)		\$ (0.000732)

<b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b>		<b>September 2019</b>
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
	<b>Rate Calculation</b>	<b>Billing Month September 2019</b>
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	12,748,049
24	<b>NYPA Benefit (RAD) rate</b> (Line 22/ Line 23)	\$ (0.021724)

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**Supply Reconciliation Balance**  
**Rule 46.3.4**

FOR THE BILLING MONTH OF  
**September 2019**

1		<u>Beginning Balance Deferred</u>				
		\$	-	\$	-	
		Total Customer Reconciliations	Zone A-E Mass Market	Zone F Mass Market	Unhedged	HP
2	NHA	\$ 265,252.52	\$ 900,175.70	\$ (634,923.18)		
5	MMA	\$ 2,190,978.88	\$ 1,194,659.86	\$ 996,319.02		
6	SSA	\$ 6,055,366.19	\$ 3,783,906.08	\$ 1,945,531.11	\$ 408,730.00	\$ (82,801.00)
5	Balance of ESRM	\$ <u>201,332.00</u>	\$ -	\$ -	\$ 97,210.00	\$ 104,122.00
7						
6	Total Reconciliations Available	\$ 8,712,929.59	\$ 5,878,741.64	\$ 2,306,926.95	\$ 505,940.00	\$ 21,321.00
8						
7	Flex Account Adjustment		\$ -	\$ -		
9	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		\$ 5,878,741.64	\$ 2,306,926.95	\$ 505,940.00	\$ 21,321.00
9	<u>Ending Balance Deferred</u>	\$ -	\$ -	\$ -		
10	Forecast Sales		535,022,033	275,086,640		
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)		\$ -	\$ -		