

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: AUGUST 30, 2019

STATEMENT TYPE: VDER-CR
 ATTACHMENT FOR STATEMENT NO. 23
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF SEPTEMBER 2019
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Energy Component**

All Service Classes

Supply Charge**\$/kWh**

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC1C	\$0.00000	\$0.00000	\$0.00000
SC2ND	\$0.00000	\$0.00000	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.00	\$0.00	\$0.00
SC3A	\$0.00	\$0.00	\$0.00

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00005
	<u>\$/kW</u>
SC2D	\$0.00
SC3	\$0.00
SC3A	\$0.00

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00005
	<u>\$/kW</u>
SC2D	\$0.00
SC3	\$0.00
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: August 27, 2019

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Value Stack Cost Recovery Mechanisms (cont.)
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<u>Value Stack Component</u>	<u>Demand Charge (continued)</u>
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00031
Community Credit	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00001

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