

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: AUGUST 30, 2019

STATEMENT TYPE: VDER-CR
 ATTACHMENT FOR STATEMENT NO. 23
 PAGE 1 OF 1

Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF SEPTEMBER 2019
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component

Energy Component

All Service Classes

Supply Charge

\$/kWh

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC2/5	\$0.00000	\$0.00000	\$0.00000
SC3/6	\$0.00000	\$0.00000	\$0.00000
SC4	\$0.00000	\$0.00000	\$0.00000

Demand Charge

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Demand Reduction Value (DRV)

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Locational System Relief Value (LSRV)

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Market Transition Credit (MTC)

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Community Credit

	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: August 27, 2019