

PSC NO. 220 ELECTRICITY

LEAF: 220.5.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 01INITIAL EFFECTIVE DATE: ~~JUNE 1, 2019~~ JANUARY 22, 2020SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 15-E-0751 issued April 18, 2019.

## GENERAL INFORMATION

## 40.- VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

**Projects Eligible for Value Stack after July 26, 2018:**

The DRV Component will be calculated by multiplying: i) the project's net injections (kWh) each bill period during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, between June 24 and September 15 inclusive, by ii) the project's hourly DRV Component rate (\$/kWh). The project's hourly DRV Component rate will be determined by ~~dividing~~ multiplying ~~by~~ by the Company's \$/kW-year DRV Component rate in effect at the time of the project's Eligibility Date, by ten (10) years and then dividing the result by ~~ii~~, the total number of eligible hours in the ten-year eligibility period for the project. This hourly DRV component rate will be fixed for the first ten (10) years of the project's operation. At the end of the ten-year period, the hourly DRV Component rate (\$/kWh) will be the DRV rate and hours in effect during the billing period.

Projects may elect to participation in the Company's CSRP as an alternative to DRV and LSRV compensation. This is a one-time, irrevocable decision that may be made at any point during a project's Value Stack compensation term, in accordance with Rule 62.1. Customer-Generators that chose this election, shall not receive DRV or LSRV compensation for the remainder of their project term.

The DRV Component will apply to all CDG subscribers, with the exception of CDG subscribers of projects that opt into the Company's CSRP. The DRV Component associated with any Unallocated Satellite Percentage will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5.