

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: SEPTEMBER 30, 2019

STATEMENT TYPE: VDER-CR  
 ATTACHMENT FOR STATEMENT NO. 24  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF OCTOBER 2019**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Energy Component**

All Service Classes

**Supply Charge**

**\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

	<b>Alternative 1</b>	<b>Alternative 2</b>	<b>Alternative 3</b>
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00000	\$0.00000	\$0.00000
SC1C	\$0.00000	\$0.00000	\$0.00000
SC2ND	\$0.00000	\$0.00000	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.00	\$0.00	\$0.00
SC3A	\$0.00	\$0.00	\$0.00

**Capacity Component - Out of Market Value**

SC1	<b><u>\$/kWh</u></b>
	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00005
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3	\$0.00
SC3A	\$0.00

**Environmental Component - Out of Market Value**

SC1	<b><u>\$/kWh</u></b>
	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00005
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3	\$0.00
SC3A	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: September 25, 2019

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF OCTOBER 2019**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

<b><u>Value Stack Component</u></b>	<b><u>Demand Charge (continued)</u></b>
<b>Demand Reduction Value (DRV)</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
<b>Locational System Relief Value (LSRV)</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<b><u>\$/kW</u></b>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
<b>Market Transition Credit (MTC)</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00027
<b>Community Credit</b>	<b><u>\$/kWh</u></b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00005

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