

Niagara Mohawk Power Corporation
Total Delivery Service Revenue
Summary of Revenue Decoupling Mechanism Over/(Under) Collection
for the period April 1, 2019 through March 31, 2020
Summary of Annual RDM Credit/(Surcharge)

Line	Service Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	<u>SC7 Service Classification</u>	
		Apr-Mar 2020 Cumulative Over/(Under) Recovery	Apr - Apr 20 2020 Actual Net Interim (Credits) or Surcharges	Subtotal Over/(Under) Recovery Balance	March 31, 2019 Over/(Under) Recovery Balance	Period Ending March 31, 2020 Forecast Interest	Period Ending March 31, 2020 Actual Interest	Period Ending March 31, 2020 Net Interest to be (Refunded) Collected	Apr - Apr 20 2020 Actual Net Annual (Credits) or Surcharges	Subtotal Over/(Under) Recovery Balance Before Interest	Forecast Interest at Customer Deposit Rate	Total Over/(Under) Recovery Balance	May 2020 - Mar 2021 Billing Determinants kWh/kW	May 2020 - Mar 2021 kWh/kW (Credit)/ Surcharge	May 2020 - Mar 2021 Billing Determinants kWh/kW	May 2020 - Mar 2021 kWh/kW Rate (Credit)/Surcharge
1	SC1/SC1C	\$4,768,651	(\$14,704,554)	(\$9,935,903)	\$25,480,867	\$337,338	(\$193,543)	(\$530,881)	(\$23,499,362)	(\$8,485,278)	(\$42,592)	(\$8,527,870)	10,498,001,285	\$0.00081	10,498,001,285	\$0.00081
2	SC2ND *	\$839,699	(\$1,136,836)	(\$297,137)	\$1,012,852	\$13,063	(\$9,282)	(\$22,345)	(\$770,386)	(\$77,015)	(\$371)	(\$77,386)	604,460,208	\$0.00013	604,460,208	\$0.00013
3	SC2D *	(\$5,826,802)	(\$551,420)	(\$6,378,222)	(\$4,276,128)	(\$55,352)	\$32,680	\$88,031	\$4,880,966	(\$5,685,353)	(\$27,522)	(\$5,712,905)	13,090,790	\$0.44	20,722,721	\$0.28
4	SC3 *	(\$12,314,466)	\$2,164,484	(\$10,149,982)	(\$4,388,291)	(\$56,488)	\$35,929	\$92,416	\$4,339,241	(\$10,106,615)	(\$49,109)	(\$10,155,724)	14,971,580	\$0.68	20,597,136	\$0.49
5	SC3A *	\$1,625,423	(\$560,266)	\$1,065,156	\$3,519,580	\$45,226	(\$6,907)	(\$52,134)	(\$1,674,248)	\$2,858,355	\$13,909	\$2,872,264	13,608,872	(\$0.21)	16,477,418	(\$0.17)
6	PSC 214	<u>(\$2,200,447)</u>	<u>\$718,225</u>	<u>(\$1,482,223)</u>	<u>(\$603,297)</u>	<u>(\$8,357)</u>	<u>\$6,397</u>	<u>\$14,754</u>	<u>\$552,247</u>	<u>(\$1,518,519)</u>	<u>(\$7,832)</u>	<u>(\$1,526,351)</u>	174,069,010	\$0.00877	N/A	N/A
Total Over/(Under)		(\$13,107,942)	(\$14,070,368)	(\$27,178,309)	\$20,745,583	\$275,431	(\$134,727)	(\$410,157)	(\$16,171,541)	(\$23,014,425)	(\$113,518)	(\$23,127,972)				

(A) Lines 1-6 = Applicable Totals in Column E on Attachment 1, Pages 3 through 5

(B) Actual Interim credits refunded to customers during periods April 1, 2019 - April 15, 2020 associated with RDM reconciliation period ending March 31, 2019

(C) Column A + Column B

(D) Annual Over/(Under) Recovery Balance for RDM period ending March 31, 2019 as filed on April 25, 2019

(E) Estimated Incurred Interest for Period April 1, 2019 through March 31, 2020 as filed on April 25, 2019

(F) Actual Interest from Attachment 1, pages 12 through 17

(G) Column F - Column E

(H) Applicable Totals included in Column B on Attachment 1, pages 12 through 17 passed back/collected through April 15, 2020

(I) Column C + Column D + Column G + Column H

(J) Applicable Totals in Column F on Attachment 1, pages 6 through 11

(K) Column I + Column J + Column K

(L) & (N) Monthly Sales Forecast Approved in Company's most recent Budget forecast issued September 2019.

(M) Column K / Column L

(O) Column K / Column N

* Includes applicable SC7 and SC4

Niagara Mohawk Power Corporation
April 1, 2020 through March 31, 2021 Target Revenue by Service Classification

	Apr-Mar 2021 Target Revenue (A)	Apr-Mar 2020 Adjustments to ATR (B)	Apr-Mar 2021 Adjusted Target Revenue (C)
(1) SC1/SC1C	\$978,840,651	(\$4,461)	\$978,836,190
(2) SC2ND *	\$68,650,905	(\$350)	\$68,650,555
(3) SC2D *	\$205,722,764	(\$203)	\$205,722,561
(4) SC3 *	\$202,945,655	(\$52)	\$202,945,603
(5) SC3A *	\$87,803,672	\$0	\$87,803,672
(6) PSC 214	\$48,594,850	\$0	\$48,594,850
(7) Total	<u>\$1,592,558,497</u>	<u>(\$5,066)</u>	<u>\$1,592,553,431</u>

(A) As Approved in the Joint Proposal in Case No. 17-E-0238, Appendix 2, Schedule 2.

PSC 214 Revenue Target Reduced to Account for Asset Sales.

(B) Includes Migration of Actual Revenues of SC12 Customers who are not subject to the Company's RDM, and Storm Credits.

(C) Column A + Column B

* Includes applicable SC7 and SC4 Load

Niagara Mohawk Power Corporation
Total Delivery Service Revenue
Revenue Decoupling Reconciliation
for the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Estimated Over/(Under) Beginning Balance (A)</u>	<u>Revenue (B)</u>	<u>ATR (C)</u>	<u>Estimated Monthly Over/(Under) (D)</u>	<u>Estimated Over/(Under) Ending Balance (E)</u>
SC1/SC1C					
Apr-19	\$0	\$71,269,778	\$67,986,407	\$3,283,371	\$3,283,371
May-19	\$3,283,371	\$68,836,903	\$63,712,708	\$5,124,195	\$8,407,566
Jun-19	\$8,407,566	\$68,646,808	\$66,995,282	\$1,651,525	\$10,059,091
Jul-19	\$10,059,091	\$83,837,405	\$81,978,453	\$1,858,952	\$11,918,043
Aug-19	\$11,918,043	\$89,623,937	\$87,701,921	\$1,922,017	\$13,840,059
Sep-19	\$13,840,059	\$76,292,799	\$78,817,828	(\$2,525,029)	\$11,315,030
Oct-19	\$11,315,030	\$67,285,086	\$61,881,351	\$5,403,735	\$16,718,765
Nov-19	\$16,718,765	\$70,536,946	\$65,052,511	\$5,484,435	\$22,203,201
Dec-19	\$22,203,201	\$82,236,210	\$87,523,960	(\$5,287,750)	\$16,915,450
Jan-20	\$16,915,450	\$88,647,236	\$94,511,782	(\$5,864,546)	\$11,050,905
Feb-20	\$11,050,905	\$80,811,500	\$84,359,644	(\$3,548,144)	\$7,502,761
Mar-20	\$7,502,761	\$79,787,671	\$82,521,780	(\$2,734,109)	\$4,768,651
Cumulative Over/(Under) Collection					\$4,768,651
SC2ND					
Apr-19	\$0	\$5,621,073	\$5,212,796	\$408,277	\$408,277
May-19	\$408,277	\$5,271,277	\$4,817,513	\$453,763	\$862,041
Jun-19	\$862,041	\$4,972,053	\$4,887,709	\$84,343	\$946,384
Jul-19	\$946,384	\$5,592,886	\$5,619,498	(\$26,611)	\$919,773
Aug-19	\$919,773	\$5,953,398	\$5,771,776	\$181,623	\$1,101,395
Sep-19	\$1,101,395	\$5,075,037	\$5,458,366	(\$383,329)	\$718,067
Oct-19	\$718,067	\$5,200,390	\$4,673,924	\$526,466	\$1,244,533
Nov-19	\$1,244,533	\$5,314,609	\$4,693,998	\$620,611	\$1,865,144
Dec-19	\$1,865,144	\$5,485,229	\$5,990,732	(\$505,502)	\$1,359,642
Jan-20	\$1,359,642	\$6,246,397	\$6,159,696	\$86,700	\$1,446,342
Feb-20	\$1,446,342	\$5,973,567	\$6,065,729	(\$92,162)	\$1,354,181
Mar-20	\$1,354,181	\$5,586,022	\$6,100,504	(\$514,482)	\$839,699
Cumulative Over/(Under) Collection					\$839,699
SC2D					
Apr-19	\$0	\$15,076,781	\$14,765,070	\$311,711	\$311,711
May-19	\$311,711	\$15,255,402	\$14,518,034	\$737,368	\$1,049,079
Jun-19	\$1,049,079	\$15,941,253	\$16,173,599	(\$232,346)	\$816,734
Jul-19	\$816,734	\$17,408,405	\$18,017,126	(\$608,720)	\$208,013
Aug-19	\$208,013	\$17,610,390	\$18,028,837	(\$418,448)	(\$210,434)
Sep-19	(\$210,434)	\$16,711,966	\$17,608,567	(\$896,601)	(\$1,107,035)
Oct-19	(\$1,107,035)	\$16,589,000	\$15,265,603	\$1,323,397	\$216,362
Nov-19	\$216,362	\$15,380,983	\$14,274,890	\$1,106,093	\$1,322,455
Dec-19	\$1,322,455	\$14,651,374	\$17,272,210	(\$2,620,837)	(\$1,298,382)
Jan-20	(\$1,298,382)	\$15,259,854	\$16,839,427	(\$1,579,573)	(\$2,877,955)
Feb-20	(\$2,877,955)	\$14,590,212	\$15,965,530	(\$1,375,318)	(\$4,253,272)
Mar-20	(\$4,253,272)	\$14,779,062	\$16,352,592	(\$1,573,529)	(\$5,826,802)
Cumulative Over/(Under) Collection					(\$5,826,802)

- (A) Column E of the previous month
(B) Monthly Billed Delivery Revenues
(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C
(D) Column B - Column C
(E) Column A + Column D

Niagara Mohawk Power Corporation
Total Delivery Service Revenue
Revenue Decoupling Reconciliation
for the period April 1, 2019 through March 31, 2020

<u>Month</u>	Estimated Over/(Under) Beginning Balance (A)	<u>Revenue</u> (B)	<u>ATR</u> (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending Balance (E)
SC3					
Apr-19	\$0	\$15,686,252	\$15,389,283	\$296,969	\$296,969
May-19	\$296,969	\$14,741,522	\$15,167,972	(\$426,450)	(\$129,481)
Jun-19	(\$129,481)	\$13,963,433	\$15,694,345	(\$1,730,912)	(\$1,860,393)
Jul-19	(\$1,860,393)	\$16,704,121	\$16,959,304	(\$255,183)	(\$2,115,576)
Aug-19	(\$2,115,576)	\$16,672,791	\$17,116,897	(\$444,106)	(\$2,559,682)
Sep-19	(\$2,559,682)	\$14,503,759	\$16,823,978	(\$2,320,218)	(\$4,879,901)
Oct-19	(\$4,879,901)	\$16,436,281	\$15,433,208	\$1,003,073	(\$3,876,828)
Nov-19	(\$3,876,828)	\$15,550,665	\$14,986,277	\$564,388	(\$3,312,440)
Dec-19	(\$3,312,440)	\$12,388,019	\$16,160,603	(\$3,772,584)	(\$7,085,024)
Jan-20	(\$7,085,024)	\$15,123,858	\$16,458,842	(\$1,334,984)	(\$8,420,008)
Feb-20	(\$8,420,008)	\$14,933,010	\$16,076,792	(\$1,143,781)	(\$9,563,789)
Mar-20	(\$9,563,789)	\$13,057,458	\$15,808,135	(\$2,750,677)	(\$12,314,466)
Cumulative Over/(Under) Collection					(\$12,314,466)
SC3A					
Apr-19	\$0	\$6,728,749	\$7,002,438	(\$273,689)	(\$273,689)
May-19	(\$273,689)	\$6,301,850	\$7,161,303	(\$859,453)	(\$1,133,142)
Jun-19	(\$1,133,142)	\$7,646,521	\$6,957,226	\$689,295	(\$443,846)
Jul-19	(\$443,846)	\$8,349,996	\$7,490,466	\$859,531	\$415,684
Aug-19	\$415,684	\$7,817,405	\$7,618,336	\$199,069	\$614,753
Sep-19	\$614,753	\$7,240,730	\$7,000,034	\$240,696	\$855,449
Oct-19	\$855,449	\$7,535,286	\$7,111,154	\$424,132	\$1,279,581
Nov-19	\$1,279,581	\$7,399,167	\$7,065,295	\$333,872	\$1,613,453
Dec-19	\$1,613,453	\$6,701,267	\$7,138,049	(\$436,781)	\$1,176,672
Jan-20	\$1,176,672	\$7,414,595	\$7,454,790	(\$40,195)	\$1,136,477
Feb-20	\$1,136,477	\$6,901,112	\$6,875,406	\$25,706	\$1,162,183
Mar-20	\$1,162,183	\$7,147,839	\$6,684,598	\$463,240	\$1,625,423
Cumulative Over/(Under) Collection					\$1,625,423

(A) Column E of the previous month

(B) Monthly Billed Delivery Revenues

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Niagara Mohawk Power Corporation
Total Delivery Service Revenue
Revenue Decoupling Reconciliation
for the period April 1, 2019 through March 31, 2020

<u>Month</u>	Estimated Over/(Under) Beginning <u>Balance</u> (A)	<u>Revenue</u> (B)	<u>ATR</u> (C)	Estimated Monthly <u>Over/(Under)</u> (D)	Estimated Over/(Under) Ending <u>Balance</u> (E)
PSC 214					
Apr-19	\$0	\$4,081,424	\$4,416,317	(\$334,892)	(\$334,892)
May-19	(\$334,892)	\$4,619,866	\$4,235,756	\$384,110	\$49,218
Jun-19	\$49,218	\$3,764,461	\$4,269,150	(\$504,689)	(\$455,472)
Jul-19	(\$455,472)	\$3,596,075	\$3,951,966	(\$355,891)	(\$811,363)
Aug-19	(\$811,363)	\$4,351,163	\$4,063,231	\$287,932	(\$523,431)
Sep-19	(\$523,431)	\$4,000,696	\$4,152,126	(\$151,430)	(\$674,861)
Oct-19	(\$674,861)	\$4,260,422	\$4,239,020	\$21,402	(\$653,459)
Nov-19	(\$653,459)	\$4,291,622	\$4,339,843	(\$48,221)	(\$701,680)
Dec-19	(\$701,680)	\$3,984,613	\$4,554,543	(\$569,930)	(\$1,271,610)
Jan-20	(\$1,271,610)	\$4,303,555	\$4,645,072	(\$341,517)	(\$1,613,127)
Feb-20	(\$1,613,127)	\$4,057,260	\$4,137,266	(\$80,007)	(\$1,693,134)
Mar-20	(\$1,693,134)	\$3,581,896	\$4,089,209	(\$507,313)	(\$2,200,447)
Cumulative over/(under) recovery					(\$2,200,447)

(A) Column E of the previous month

(B) Monthly Billed Delivery Revenues

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Note: Column (C) Includes Reductions from PSC 214 Asset Sales

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC1/SC1C - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-20	(\$8,485,278)	\$0	(\$8,485,278)	(\$8,485,278)	0.90%	(\$6,338)	(\$6,338)
May-20	(\$8,491,616)	\$621,323	(\$7,870,293)	(\$8,180,954)	0.90%	(\$6,111)	(\$12,448)
Jun-20	(\$7,876,403)	\$694,018	(\$7,182,385)	(\$7,529,394)	0.90%	(\$5,624)	(\$18,072)
Jul-20	(\$7,188,009)	\$860,535	(\$6,327,474)	(\$6,757,741)	0.90%	(\$5,048)	(\$23,120)
Aug-20	(\$6,332,522)	\$836,315	(\$5,496,207)	(\$5,914,364)	0.90%	(\$4,418)	(\$27,537)
Sep-20	(\$5,500,624)	\$775,349	(\$4,725,276)	(\$5,112,950)	0.90%	(\$3,819)	(\$31,356)
Oct-20	(\$4,729,095)	\$633,492	(\$4,095,603)	(\$4,412,349)	0.90%	(\$3,296)	(\$34,652)
Nov-20	(\$4,098,899)	\$671,015	(\$3,427,883)	(\$3,763,391)	0.90%	(\$2,811)	(\$37,463)
Dec-20	(\$3,430,694)	\$815,872	(\$2,614,822)	(\$3,022,758)	0.90%	(\$2,258)	(\$39,721)
Jan-21	(\$2,617,080)	\$927,368	(\$1,689,712)	(\$2,153,396)	0.90%	(\$1,608)	(\$41,329)
Feb-21	(\$1,691,321)	\$858,380	(\$832,940)	(\$1,262,130)	0.90%	(\$943)	(\$42,272)
Mar-21	(\$833,883)	\$809,714	(\$24,169)	(\$429,026)	0.90%	(\$320)	(\$42,592)
Totals		\$8,503,381				(\$42,592)	

(A) April 2020 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC2ND - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-20	(\$77,015)	\$0	(\$77,015)	(\$77,015)	0.90%	(\$58)	(\$58)
May-20	(\$77,073)	\$6,404	(\$70,668)	(\$73,871)	0.90%	(\$55)	(\$113)
Jun-20	(\$70,724)	\$7,008	(\$63,716)	(\$67,220)	0.90%	(\$50)	(\$163)
Jul-20	(\$63,766)	\$7,778	(\$55,988)	(\$59,877)	0.90%	(\$45)	(\$208)
Aug-20	(\$56,032)	\$7,581	(\$48,452)	(\$52,242)	0.90%	(\$39)	(\$247)
Sep-20	(\$48,491)	\$7,378	(\$41,112)	(\$44,802)	0.90%	(\$33)	(\$280)
Oct-20	(\$41,146)	\$6,788	(\$34,358)	(\$37,752)	0.90%	(\$28)	(\$308)
Nov-20	(\$34,386)	\$6,648	(\$27,738)	(\$31,062)	0.90%	(\$23)	(\$332)
Dec-20	(\$27,761)	\$7,236	(\$20,525)	(\$24,143)	0.90%	(\$18)	(\$350)
Jan-21	(\$20,543)	\$7,576	(\$12,967)	(\$16,755)	0.90%	(\$13)	(\$362)
Feb-21	(\$12,979)	\$7,201	(\$5,778)	(\$9,379)	0.90%	(\$7)	(\$369)
Mar-21	(\$5,785)	\$6,981	\$1,196	(\$2,295)	0.90%	(\$2)	(\$371)
Totals		\$78,580				(\$371)	

(A) April 2020 per Attachment 1, Page 1, Column I, Line 2; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 2; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x $\left[\left(1 + \text{Column (E)} \right)^{\left(1 \div 12 \right)} - 1 \right]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC2D - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(A)</u>	<u>Recovery</u> <u>Collection/</u> <u>(Refund)</u> <u>(B)</u>	<u>Ending</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(C)</u>	<u>Average</u> <u>Balance</u> <u>(D)</u>	<u>Annual</u> <u>Interest</u> <u>Rate</u> <u>(E)</u>	<u>Monthly</u> <u>Interest</u> <u>(F)</u>	<u>Cumulative</u> <u>Interest</u> <u>(G)</u>
Apr-20	(\$5,685,353)	\$0	(\$5,685,353)	(\$5,685,353)	0.90%	(\$4,247)	(\$4,247)
May-20	(\$5,689,600)	\$469,858	(\$5,219,741)	(\$5,454,670)	0.90%	(\$4,074)	(\$8,321)
Jun-20	(\$5,223,816)	\$515,447	(\$4,708,368)	(\$4,966,092)	0.90%	(\$3,709)	(\$12,030)
Jul-20	(\$4,712,078)	\$570,334	(\$4,141,743)	(\$4,426,910)	0.90%	(\$3,307)	(\$15,337)
Aug-20	(\$4,145,050)	\$554,994	(\$3,590,056)	(\$3,867,553)	0.90%	(\$2,889)	(\$18,225)
Sep-20	(\$3,592,944)	\$540,647	(\$3,052,297)	(\$3,322,621)	0.90%	(\$2,482)	(\$20,707)
Oct-20	(\$3,054,779)	\$500,133	(\$2,554,646)	(\$2,804,713)	0.90%	(\$2,095)	(\$22,802)
Nov-20	(\$2,556,741)	\$487,748	(\$2,068,993)	(\$2,312,867)	0.90%	(\$1,728)	(\$24,530)
Dec-20	(\$2,070,721)	\$528,817	(\$1,541,904)	(\$1,806,312)	0.90%	(\$1,349)	(\$25,879)
Jan-21	(\$1,543,253)	\$554,215	(\$989,038)	(\$1,266,145)	0.90%	(\$946)	(\$26,824)
Feb-21	(\$989,983)	\$527,193	(\$462,790)	(\$726,387)	0.90%	(\$543)	(\$27,367)
Mar-21	(\$463,333)	\$510,561	\$47,228	(\$208,053)	0.90%	(\$155)	(\$27,522)
Totals		\$5,759,948				(\$27,522)	

(A) April 2020 per Attachment 1, Page 1, Column I, Line 3; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 3; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x $\left[\left(1 + \text{Column (E)} \right)^{\left(1 \div 12 \right)} - 1 \right]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC3 - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-20	(\$10,106,615)	\$0	(\$10,106,615)	(\$10,106,615)	0.90%	(\$7,549)	(\$7,549)
May-20	(\$10,114,164)	\$842,035	(\$9,272,129)	(\$9,693,146)	0.90%	(\$7,240)	(\$14,789)
Jun-20	(\$9,279,369)	\$913,388	(\$8,365,980)	(\$8,822,675)	0.90%	(\$6,590)	(\$21,379)
Jul-20	(\$8,372,570)	\$1,000,931	(\$7,371,640)	(\$7,872,105)	0.90%	(\$5,880)	(\$27,259)
Aug-20	(\$7,377,519)	\$978,205	(\$6,399,314)	(\$6,888,417)	0.90%	(\$5,145)	(\$32,404)
Sep-20	(\$6,404,459)	\$953,726	(\$5,450,733)	(\$5,927,596)	0.90%	(\$4,427)	(\$36,831)
Oct-20	(\$5,455,161)	\$888,829	(\$4,566,332)	(\$5,010,746)	0.90%	(\$3,743)	(\$40,574)
Nov-20	(\$4,570,075)	\$869,222	(\$3,700,853)	(\$4,135,464)	0.90%	(\$3,089)	(\$43,663)
Dec-20	(\$3,703,942)	\$932,532	(\$2,771,410)	(\$3,237,676)	0.90%	(\$2,418)	(\$46,081)
Jan-21	(\$2,773,828)	\$970,949	(\$1,802,879)	(\$2,288,354)	0.90%	(\$1,709)	(\$47,790)
Feb-21	(\$1,804,589)	\$929,329	(\$875,260)	(\$1,339,924)	0.90%	(\$1,001)	(\$48,791)
Mar-21	(\$876,261)	\$901,529	\$25,268	(\$425,496)	0.90%	(\$318)	(\$49,109)
Totals		\$10,180,675				(\$49,109)	

(A) April 2020 per Attachment 1, Page 1, Column I, Line 4; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 4; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x $(1 + \text{Column (E)})^{(1 \div 12)} - 1$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC3A - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(A)</u>	<u>Recovery</u> <u>Collection/</u> <u>(Refund)</u> <u>(B)</u>	<u>Ending</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(C)</u>	<u>Average</u> <u>Balance</u> <u>(D)</u>	<u>Annual</u> <u>Interest</u> <u>Rate</u> <u>(E)</u>	<u>Monthly</u> <u>Interest</u> <u>(F)</u>	<u>Cumulative</u> <u>Interest</u> <u>(G)</u>
Apr-20	\$2,858,355	\$0	\$2,858,355	\$2,858,355	0.90%	\$2,135	\$2,135
May-20	\$2,860,490	(\$250,339)	\$2,610,151	\$2,735,321	0.90%	\$2,043	\$4,178
Jun-20	\$2,612,194	(\$259,178)	\$2,353,016	\$2,482,605	0.90%	\$1,854	\$6,032
Jul-20	\$2,354,870	(\$272,338)	\$2,082,532	\$2,218,701	0.90%	\$1,657	\$7,690
Aug-20	\$2,084,190	(\$271,282)	\$1,812,907	\$1,948,548	0.90%	\$1,455	\$9,145
Sep-20	\$1,814,363	(\$265,442)	\$1,548,921	\$1,681,642	0.90%	\$1,256	\$10,401
Oct-20	\$1,550,177	(\$255,295)	\$1,294,882	\$1,422,530	0.90%	\$1,063	\$11,464
Nov-20	\$1,295,945	(\$252,612)	\$1,043,333	\$1,169,639	0.90%	\$874	\$12,337
Dec-20	\$1,044,207	(\$259,198)	\$785,009	\$914,608	0.90%	\$683	\$13,020
Jan-21	\$785,692	(\$262,193)	\$523,498	\$654,595	0.90%	\$489	\$13,509
Feb-21	\$523,987	(\$257,936)	\$266,051	\$395,019	0.90%	\$295	\$13,804
Mar-21	\$266,346	(\$252,050)	\$14,296	\$140,321	0.90%	\$105	\$13,909
Totals		(\$2,857,863)				\$13,909	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 5; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 5; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group PSC214 - Interest Calculation
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-20	(\$1,518,519)	\$0	(\$1,518,519)	(\$1,518,519)	0.90%	(\$1,134)	(\$1,134)
May-20	(\$1,519,653)	\$113,647	(\$1,406,006)	(\$1,462,829)	0.90%	(\$1,093)	(\$2,227)
Jun-20	(\$1,407,099)	\$103,647	(\$1,303,451)	(\$1,355,275)	0.90%	(\$1,012)	(\$3,239)
Jul-20	(\$1,304,464)	\$109,926	(\$1,194,538)	(\$1,249,501)	0.90%	(\$933)	(\$4,172)
Aug-20	(\$1,195,471)	\$122,443	(\$1,073,029)	(\$1,134,250)	0.90%	(\$847)	(\$5,020)
Sep-20	(\$1,073,876)	\$133,418	(\$940,458)	(\$1,007,167)	0.90%	(\$752)	(\$5,772)
Oct-20	(\$941,210)	\$153,567	(\$787,643)	(\$864,427)	0.90%	(\$646)	(\$6,418)
Nov-20	(\$788,289)	\$162,850	(\$625,439)	(\$706,864)	0.90%	(\$528)	(\$6,946)
Dec-20	(\$625,967)	\$175,218	(\$450,749)	(\$538,358)	0.90%	(\$402)	(\$7,348)
Jan-21	(\$451,151)	\$161,206	(\$289,944)	(\$370,548)	0.90%	(\$277)	(\$7,624)
Feb-21	(\$290,221)	\$157,012	(\$133,210)	(\$211,715)	0.90%	(\$158)	(\$7,783)
Mar-21	(\$133,368)	\$133,417	\$49	(\$66,659)	0.90%	(\$50)	(\$7,832)
Totals		\$1,526,351				(\$7,832)	

(A) April 2020 per Attachment 1, Page 1, Column I, Line 6; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 6; Monthly recoveries were calculated based on forecast usage * rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC1/SC1C - Interest Calculation
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	Beginning Over/(Under) Recovery <u>Balance</u> (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery <u>Balance</u> (C)	Average <u>Balance</u> (D)	Annual Interest <u>Rate</u> (E)	Monthly Interest (F)	Cumulative Interest (G)
Apr-19	\$796,140	(\$678,802)	\$117,339	\$456,739	2.45%	\$922	\$922
May-19	\$118,261	(\$922,532)	(\$804,271)	(\$343,005)	2.45%	(\$693)	\$230
Jun-19	(\$804,963)	(\$1,911,192)	(\$2,716,155)	(\$1,760,559)	2.45%	(\$3,555)	(\$3,325)
Jul-19	(\$2,719,710)	(\$2,593,125)	(\$5,312,836)	(\$4,016,273)	2.45%	(\$8,109)	(\$11,434)
Aug-19	(\$5,320,945)	(\$2,856,818)	(\$8,177,763)	(\$6,749,354)	2.45%	(\$13,628)	(\$25,062)
Sep-19	(\$8,191,390)	(\$2,257,156)	(\$10,448,547)	(\$9,319,969)	2.45%	(\$18,818)	(\$43,880)
Oct-19	(\$10,467,365)	(\$1,852,347)	(\$12,319,711)	(\$11,393,538)	2.45%	(\$23,005)	(\$66,884)
Nov-19	(\$12,342,716)	(\$1,998,584)	(\$14,341,299)	(\$13,342,008)	2.45%	(\$26,939)	(\$93,823)
Dec-19	(\$14,368,238)	(\$4,780,102)	(\$19,148,340)	(\$16,758,289)	2.45%	(\$33,837)	(\$127,660)
Jan-20	(\$19,182,176)	(\$7,288,212)	(\$26,470,388)	(\$22,826,282)	0.90%	(\$17,050)	(\$144,709)
Feb-20	(\$26,487,438)	(\$6,424,701)	(\$32,912,138)	(\$29,699,788)	0.90%	(\$22,183)	(\$166,893)
Mar-20	(\$32,934,322)	(\$5,490,500)	(\$38,424,822)	(\$35,679,572)	0.90%	(\$26,650)	(\$193,543)
Totals		(\$39,054,069)				(\$193,543)	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC2ND - Interest Calculation
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$14,006	(\$2,023)	\$11,983	\$12,994	2.45%	\$26	\$26
May-19	\$12,009	(\$38,891)	(\$26,882)	(\$7,436)	2.45%	(\$15)	\$11
Jun-19	(\$26,897)	(\$78,748)	(\$105,645)	(\$66,271)	2.45%	(\$134)	(\$123)
Jul-19	(\$105,779)	(\$89,857)	(\$195,635)	(\$150,707)	2.45%	(\$304)	(\$427)
Aug-19	(\$195,940)	(\$99,252)	(\$295,191)	(\$245,566)	2.45%	(\$496)	(\$923)
Sep-19	(\$295,687)	(\$86,728)	(\$382,416)	(\$339,051)	2.45%	(\$685)	(\$1,607)
Oct-19	(\$383,100)	(\$152,643)	(\$535,743)	(\$459,421)	2.45%	(\$928)	(\$2,535)
Nov-19	(\$536,670)	(\$248,764)	(\$785,434)	(\$661,052)	2.45%	(\$1,335)	(\$3,870)
Dec-19	(\$786,769)	(\$307,459)	(\$1,094,228)	(\$940,499)	2.45%	(\$1,899)	(\$5,769)
Jan-20	(\$1,096,127)	(\$326,792)	(\$1,422,919)	(\$1,259,523)	0.90%	(\$941)	(\$6,709)
Feb-20	(\$1,423,860)	(\$305,792)	(\$1,729,652)	(\$1,576,756)	0.90%	(\$1,178)	(\$7,887)
Mar-20	(\$1,730,830)	(\$272,342)	(\$2,003,172)	(\$1,867,001)	0.90%	(\$1,395)	(\$9,282)
Totals		(\$2,009,290)				(\$9,282)	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC2D - Interest Calculation

Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	(\$17,472)	\$164,713	\$147,241	\$64,885	2.45%	\$131	\$131
May-19	\$147,372	\$167,723	\$315,095	\$231,234	2.45%	\$467	\$598
Jun-19	\$315,562	\$377,701	\$693,263	\$504,413	2.45%	\$1,018	\$1,616
Jul-19	\$694,282	\$412,945	\$1,107,227	\$900,754	2.45%	\$1,819	\$3,435
Aug-19	\$1,109,046	\$419,634	\$1,528,680	\$1,318,863	2.45%	\$2,663	\$6,098
Sep-19	\$1,531,343	\$400,108	\$1,931,451	\$1,731,397	2.45%	\$3,496	\$9,594
Oct-19	\$1,934,947	\$389,437	\$2,324,384	\$2,129,665	2.45%	\$4,300	\$13,894
Nov-19	\$2,328,684	\$356,908	\$2,685,593	\$2,507,138	2.45%	\$5,062	\$18,956
Dec-19	\$2,690,655	\$345,569	\$3,036,224	\$2,863,439	2.45%	\$5,782	\$24,738
Jan-20	\$3,042,005	\$352,542	\$3,394,547	\$3,218,276	0.90%	\$2,404	\$27,141
Feb-20	\$3,396,950	\$335,400	\$3,732,351	\$3,564,650	0.90%	\$2,663	\$29,804
Mar-20	\$3,735,013	\$230,075	\$3,965,088	\$3,850,050	0.90%	\$2,876	\$32,680
Totals		\$3,952,756				\$32,680	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC3 - Interest Calculation
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$192,538	(\$183,024)	\$9,515	\$101,026	2.45%	\$204	\$204
May-19	\$9,718	\$122,023	\$131,741	\$70,730	2.45%	\$143	\$347
Jun-19	\$131,884	\$372,036	\$503,920	\$317,902	2.45%	\$642	\$989
Jul-19	\$504,562	\$399,378	\$903,940	\$704,251	2.45%	\$1,422	\$2,411
Aug-19	\$905,362	\$410,721	\$1,316,083	\$1,110,723	2.45%	\$2,243	\$4,653
Sep-19	\$1,318,326	\$401,985	\$1,720,311	\$1,519,319	2.45%	\$3,068	\$7,721
Oct-19	\$1,723,379	\$398,976	\$2,122,355	\$1,922,867	2.45%	\$3,882	\$11,603
Nov-19	\$2,126,237	\$651,179	\$2,777,416	\$2,451,827	2.45%	\$4,950	\$16,554
Dec-19	\$2,782,367	\$1,139,270	\$3,921,637	\$3,352,002	2.45%	\$6,768	\$23,322
Jan-20	\$3,928,405	\$1,154,875	\$5,083,280	\$4,505,842	0.90%	\$3,366	\$26,687
Feb-20	\$5,086,646	\$1,144,272	\$6,230,918	\$5,658,782	0.90%	\$4,227	\$30,914
Mar-20	\$6,235,145	\$956,949	\$7,192,094	\$6,713,619	0.90%	\$5,015	\$35,929
Totals		\$6,968,642				\$35,929	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2019 through April 15, 2020

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group SC3A - Interest Calculation
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$264,441	\$308,159	\$572,600	\$418,520	2.45%	\$845	\$845
May-19	\$573,445	(\$29,601)	\$543,844	\$558,644	2.45%	\$1,128	\$1,973
Jun-19	\$544,972	(\$251,013)	\$293,959	\$419,465	2.45%	\$847	\$2,820
Jul-19	\$294,806	(\$252,367)	\$42,439	\$168,622	2.45%	\$340	\$3,160
Aug-19	\$42,779	(\$260,391)	(\$217,612)	(\$87,416)	2.45%	(\$177)	\$2,984
Sep-19	(\$217,788)	(\$259,856)	(\$477,645)	(\$347,717)	2.45%	(\$702)	\$2,282
Oct-19	(\$478,347)	(\$257,628)	(\$735,974)	(\$607,161)	2.45%	(\$1,226)	\$1,056
Nov-19	(\$737,200)	(\$248,349)	(\$985,549)	(\$861,375)	2.45%	(\$1,739)	(\$683)
Dec-19	(\$987,289)	(\$232,742)	(\$1,220,031)	(\$1,103,660)	2.45%	(\$2,228)	(\$2,912)
Jan-20	(\$1,222,259)	(\$298,547)	(\$1,520,807)	(\$1,371,533)	0.90%	(\$1,024)	(\$3,936)
Feb-20	(\$1,521,831)	(\$507,671)	(\$2,029,502)	(\$1,775,667)	0.90%	(\$1,326)	(\$5,262)
Mar-20	(\$2,030,828)	(\$342,966)	(\$2,373,794)	(\$2,202,311)	0.90%	(\$1,645)	(\$6,907)
Totals		(\$2,632,973)				(\$6,907)	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2019 through April 15, 2020

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid
Annual Revenue Decoupling Mechanism Over/(Under) Recovery
Reconciliation Group PSC214 - Interest Calculation
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$0	\$0	\$0	\$0	2.45%	\$0	\$0
May-19	\$0	\$32,284	\$32,284	\$16,142	2.45%	\$33	\$33
Jun-19	\$32,317	\$39,287	\$71,604	\$51,960	2.45%	\$105	\$138
Jul-19	\$71,709	\$38,015	\$109,723	\$90,716	2.45%	\$183	\$321
Aug-19	\$109,907	\$47,204	\$157,111	\$133,509	2.45%	\$270	\$590
Sep-19	\$157,380	\$109,144	\$266,524	\$211,952	2.45%	\$428	\$1,018
Oct-19	\$266,952	\$156,254	\$423,206	\$345,079	2.45%	\$697	\$1,715
Nov-19	\$423,903	\$160,860	\$584,763	\$504,333	2.45%	\$1,018	\$2,733
Dec-19	\$585,781	\$174,131	\$759,912	\$672,846	2.45%	\$1,359	\$4,092
Jan-20	\$761,270	\$191,269	\$952,539	\$856,905	0.90%	\$640	\$4,732
Feb-20	\$953,179	\$158,952	\$1,112,131	#####	0.90%	\$771	\$5,503
Mar-20	\$1,112,902	\$166,964	\$1,279,866	#####	0.90%	\$894	\$6,397
Totals		\$1,274,363				\$6,397	

(A) Balance as of March 31, 2019 as filed on April 25, 2019; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2019 through April 15, 2020

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019 and January 1, 2020

(F) Column (D) x [(1 + Column (E)) ^ (1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)