

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: May 2020

Commodity Purchases :	
Total Purchases	356,097
Less: Interruptible Purchases	-
Total Commodity Purchases	356,097

Total Sales, MCF's	264,994
Less: Interruptible Sales	-
Net Sales, MCF's	264,994

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>May</u>	<u>Commodity - Monthly Purchases</u>	13,184	m.c.f.	\$ 1.0767	\$14,195	\$14,195
<u>May</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>May</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.9468	\$0	\$0
<u>May</u>	<u>NGS Balancing Fee credit</u>	4,260	m.c.f.	\$ (0.1110)	-\$473	(\$473)
<u>May</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$390
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	98	d.t.	\$ 15.0941	22,622	1,479
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	65	d.t.	\$ 15.7656	16,677	1,025
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	65	d.t.	\$ 3.4004	2,730	221
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	308	d.t.	\$ 5.2808	24,904	1,626
<u>Tenneco FS-MA 41708</u>						
	Space Charge	27,722	d.t.	\$ 0.0205	8,703	568
	Deliverability Charge	311	d.t.	\$ 1.4938	7,124	465
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	108	d.t.	\$ 13.4984	24,038	1,458
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	519
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	45	d.t.	\$ 6.0126	4,137	271
	O10238 Reservation/Demand	6,739	d.t.	\$ 0.0366	3,932	247
	TOTAL COST				<u>\$138,536</u>	<u>\$21,991</u>
	May COST	\$7,878	Divide by	13,184		0.59757
	MONTHLY COMMODITY COST	<u>\$14,112</u>		13,184		<u>1.07041</u>
	TOTAL COST	\$21,991				1.66798
	COST OF GAS (Per Mcf)					\$1.66798

ISSUE DATE:
April 29, 2020