

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of April 2020
 To be Billed in June 2020

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$1,756,309
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,096,925)
Prior Month's Hedging (Over)/Under Recovery (B)	960,434
Prior Month's Actual Hedging	2,731,136
Total	4,350,954

ACTUAL MSC RECOVERIES4,598,805**(OVER)/UNDER RECOVERY**

(247,851)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

258,446

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(506,297)

(A) Reflects the (over)/under recovery from February 2020 per Page 1 of 3 of the April 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from February 2020 per Page 1 of 3 of the April 2020 MSC Workpapers.

(C)	Actual April 2020 Hedging (Gain)/Loss	2,731,136
	Forecast Hedging (Gain)/Loss from April 2020 MSC Filing	<u>2,472,690</u>
	Difference (Over)/Under	258,446

(D) To be recovered in the June 2020 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

June-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	117,857,000	39,002,928	0	78,854,072	78,854,072
2/25 (Rate 1) Sec	73,100,000	46,963,738	833,377	25,302,885	25,302,885
2 Pri	3,818,000	1,698,772	1,059,046	1,060,182	1,060,182
3/25 (Rate 2)	30,891,000	26,325,352	2,077,813	2,487,835	2,487,835
9/22/25 (Rates 3 & 4) Pri	43,365,000	39,350,947	4,014,053	0	0
9/22/25 (Rates 3 & 4) Sub	24,997,000	17,522,192	7,474,808	0	0
9/22/25 (Rates 3 & 4) Trans	12,041,000	4,578,689	7,462,311	0	0
19	5,060,000	2,602,714	0	2,457,286	2,457,286
20	6,281,000	5,268,609	192,342	820,049	820,049
21	3,104,000	2,945,010	0	158,990	158,990
5	232,000	187,063	0	44,937	44,937
4/6/16	1,839,000	951,733	0	887,267	887,267
Total	<u>322,585,000</u>	<u>187,397,747</u>	<u>23,113,751</u>	<u>112,073,503</u>	<u>112,073,503</u>

Market Supply Charge Workpaper

Effective: June 1, 2020

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(506,297)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	258,446
3 Estimated POLR Sales Incl SC 9/22/25 (B)		112,073,503
4 Estimated POLR Sales Excl SC 9/22/25 (B)		112,073,503
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00452) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00231 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,535,642
8 Estimated POLR Sales Excl SC 9/22/25 (B)		112,073,503
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01370 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>				<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>			
10 Forecast MSC Component	\$/kWh	0.02104	0.02114	0.02070	0.02070	0.01966	0.02083	0.02070	0.02014	0.02009			
	Peak										0.02312	0.02312	0.02261
	Off Peak										0.01978	0.02063	0.02018
11 Capacity Component	\$/kWh	0.01794	0.00938	0.00737	0.00737	-	0.00657	0.00737	0.00370	0.00091	0.01794	0.00938	0.00737
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01370	0.01370	0.01370	0.01370	0.01370	0.01370				0.01370	0.01370	0.01370
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05268	0.04422	0.04177	0.04177	0.03336	0.04110	0.02807	0.02384	0.02100			
	Peak										0.05476	0.04620	0.04368
	Off Peak										0.05142	0.04371	0.04125
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)	(0.00452)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00231	0.00231	0.00231	0.00231	0.00231	0.00231	-	-	-	0.00231	0.00231	0.00231
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00221)	(0.00221)	(0.00221)	(0.00221)	(0.00221)	(0.00221)	(0.00452)	(0.00452)	(0.00452)	(0.00221)	(0.00221)	(0.00221)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05047	0.04201	0.03956	0.03956	0.03115	0.03889	0.02355	0.01932	0.01648			
	Peak										0.05255	0.04399	0.04147
	Off Peak										0.04921	0.04150	0.03904

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.