P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 29, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 32 PAGE 1 OF 2

# Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF JUNE 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

### **Value Stack Component**

	Supply Charge
<b>Energy Component</b>	<u>\$/kWh</u>
All Service Classes	N/A

## Environmental Component - Market Value To be recovered in Clean Energy Supply Surcharge N/A

### Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC1C	\$0.0000	\$0.00000	\$0.00000
SC2ND	\$0.00000	\$0.00000	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.00	\$0.00	\$0.00
SC3A	\$0.00	\$0.00	\$0.00

Capacity Component - Out of Market Value SC1 SC1C SC2ND	Delivery Charge \$/kWh \$0.00000 \$0.00000 -\$0.00001
SC2D SC3 SC3A	\$/kW \$0.00 \$0.00 \$0.00
Environmental Component - Out of Market Value SC1 SC1C SC2ND	\$/kWh \$0.00001 \$0.00000 \$0.00002
SC2D SC3 SC3A	\$/kW \$0.00 \$0.00 \$0.00

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 29, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 32 PAGE 2 OF 2

# Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF JUNE 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

### **Value Stack Component**

<del></del>	<b>Delivery Charge (continued)</b>
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00003
SC1C	\$0.00000
SC2ND	\$0.00004
Community Credit	<u>\$/kWh</u>
SC1	\$0.00006
SC1C	\$0.00000
SC2ND	\$0.00002
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.01
SC3-Primary	\$0.03
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.