P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 29, 2020

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 32 PAGE 1 OF 1

\$0.00000

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF JUNE 2020 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Supply Charge
E				
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - M				<u>\$/kWh</u> N/A
To be recovered in Clea	in Energy Supply Surcharge			IN/A
Capacity Component - Marke	t Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
	,		,	<b>Demand Charge</b>
Capacity Component - Out of Market Value				\$/kWh
SC1				(\$0.00002)
SC2/5				(\$0.00002)
SC3/6				(\$0.00002)
SC4				(\$0.00002)
504				(ψ0.00002)
<b>Environmental Component - Out of Market Value</b>				<u>\$/kWh</u>
SC1				\$0.00006
SC2/5				\$0.00006
SC3/6				\$0.00006
SC4				\$0.00006
20.				φοισσσσ
Demand Reduction Value (DR	(V)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
T IC . D !! ex. I	(LCDA)			φ.σ. <b>33</b> 73
Locational System Relief Valu	e (LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (MT	TC)			\$/kWh
SC1	- /			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
20.				40.0000
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
221				40.0000

Rates shown above are exclusive of gross receipts taxes.