

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: July 2020

Commodity Purchases :	
Total Purchases	363,251
Less: Interruptible Purchases	-
Total Commodity Purchases	363,251

Total Sales, MCF's	270,347
Less: Interruptible Sales	-
Net Sales, MCF's	270,347

	<u>PURCHASES</u>	<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>July</u> <u>Commodity - Monthly Purchases</u>	5,588 m.c.f.	\$ 0.9385	\$5,244	\$5,244
<u>July</u> <u>Commodity - Hedging</u>	- m.c.f.	\$ -	\$0	\$0
<u>July</u> <u>Commodity - Storage w/d</u>	- m.c.f.	\$ 1.7180	\$0	\$0
<u>July</u> <u>NGS Balancing Fee credit</u>	3,587 m.c.f.	\$ (0.1110)	-\$398	(\$398)
<u>July</u> <u>UES Estimated cost savings - 35%</u>			\$2,000	\$395
<u>Tenneco FT-A 41704</u>			<u>Total Monthly Costs</u>	
Demand Zone 0-4	77 d.t.	\$ 15.0941	22,622	1,162
<u>Tenneco FT-A 41705</u>				
Demand Zone 0-4	51 d.t.	\$ 15.7656	16,677	804
<u>Tenneco FT-A 41706</u>				
Demand Zone 5-4	51 d.t.	\$ 3.4004	2,730	173
<u>Tenneco FT-A 41707</u>				
Demand Zone 4-4	241 d.t.	\$ 5.2808	24,904	1,273
<u>Tenneco FS-MA 41708</u>				
Space Charge	21,651 d.t.	\$ 0.0205	8,703	444
Deliverability Charge	243 d.t.	\$ 1.4938	7,124	363
<u>Tenneco FT-A 41709</u>				
Demand Zone 0-4	84 d.t.	\$ 13.4984	24,038	1,134
<u>Tenneco FT-A 64613</u>				
Assignment Demand Charge	- d.t.	\$ -	0	0
<u>CNYOG Storage</u>				
Monthly Storage Charge	10,501 (\$)	calc base on monthly fee	7,946	405
<u>National Fuel Storage</u>				
N10239 Reservation/Demand	35 d.t.	\$ 6.0126	4,137	210
O10238 Reservation/Demand	5,263 d.t.	\$ 0.0366	3,932	193
TOTAL COST			<u>\$129,659</u>	<u>\$11,402</u>
July COST	\$6,161	Divide by	5,588	1.10262
MONTHLY COMMODITY COST	<u>\$5,241</u>		5,588	<u>0.93790</u>
TOTAL COST	\$11,402			2.04052
COST OF GAS (Per Mcf)				\$2.04052

ISSUE DATE:
June 24, 2020