

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: August 2020

Commodity Purchases :	
Total Purchases	358,111
Less: Interruptible Purchases	-
Total Commodity Purchases	358,111

Total Sales, MCF's	268,828
Less: Interruptible Sales	-
Net Sales, MCF's	268,828

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>August</u>	<u>Commodity - Monthly Purchases</u>	5,605	m.c.f.	\$ 0.9819	\$5,504	\$5,504
<u>August</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>August</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 1.6342	\$0	\$0
<u>August</u>	<u>NGS Balancing Fee credit</u>	3,866	m.c.f.	\$ (0.1110)	-\$429	(\$429)
<u>August</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$430
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	73	d.t.	\$ 15.0941	22,622	1,102
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	49	d.t.	\$ 15.7656	16,677	773
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	49	d.t.	\$ 3.4004	2,730	167
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	231	d.t.	\$ 5.2808	24,904	1,220
<u>Tenneco FS-MA 41708</u>						
	Space Charge	20,760	d.t.	\$ 0.0205	8,703	426
	Deliverability Charge	233	d.t.	\$ 1.4938	7,124	348
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	81	d.t.	\$ 13.4984	24,038	1,093
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	389
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	34	d.t.	\$ 6.0126	4,137	204
	O10238 Reservation/Demand	5,046	d.t.	\$ 0.0366	3,932	185
	TOTAL COST				<u>\$129,888</u>	<u>\$11,411</u>
	August COST	\$5,906	Divide by	5,605		1.05362
	MONTHLY COMMODITY COST	<u>\$5,505</u>		5,605		<u>0.98216</u>
	TOTAL COST	\$11,411				2.03578
	COST OF GAS (Per Mcf)					\$2.03578

ISSUE DATE:
July 29, 2020