

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of June 2020  
To be Billed in August 2020

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,771,045
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(506,297)
Prior Month's Hedging (Over)/Under Recovery (B)	258,446
Prior Month's Actual Hedging	1,856,560
Total	7,379,754

**ACTUAL MSC RECOVERIES**7,018,518**(OVER)/UNDER RECOVERY**

361,235

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

320,918

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

40,317

- (A) Reflects the (over)/under recovery from April 2020 per Page 1 of 3 of the June 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from April 2020 per Page 1 of 3 of the June 2020 MSC Workpapers.
- |  |                  |
|--|------------------|
| (C) Actual June 2020 Hedging (Gain)/Loss               | 1,856,560        |
| Forecast Hedging (Gain)/Loss from June 2020 MSC Filing | <u>1,535,642</u> |
| Difference (Over)/Under                                | 320,918          |
- (D) To be recovered in the August 2020 MSC.

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## Estimated Sales Workpaper

August-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	173,926,000	58,934,749	0	114,991,251	114,991,251
2/25 (Rate 1) Sec	84,687,000	55,529,016	902,799	28,255,185	28,255,185
2 Pri	4,428,000	2,869,259	426,137	1,132,604	1,132,604
3/25 (Rate 2)	33,491,000	28,589,480	3,077,292	1,824,228	1,824,228
9/22/25 (Rates 3 & 4) Pri	40,679,000	38,092,043	2,586,957	0	0
9/22/25 (Rates 3 & 4) Sub	22,523,000	16,004,876	6,518,124	0	0
9/22/25 (Rates 3 & 4) Trans	16,752,000	4,505,533	12,246,467	0	0
19	8,240,000	4,229,798	0	4,010,202	4,010,202
20	8,562,000	7,063,284	0	1,498,716	1,498,716
21	3,346,000	3,175,151	0	170,849	170,849
5	242,000	191,211	0	50,789	50,789
4/6/16	2,000,000	1,107,862	0	892,138	<u>892,138</u>
Total	<u>398,876,000</u>	<u>220,292,262</u>	<u>25,757,776</u>	<u>152,825,962</u>	<u>152,825,962</u>

## Market Supply Charge Workpaper

Effective: August 1, 2020

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	40,317
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	320,918
3 Estimated POLR Sales Incl SC 9/22/25 (B)		152,825,962
4 Estimated POLR Sales Excl SC 9/22/25 (B)		152,825,962
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00026 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00210 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,344,394
8 Estimated POLR Sales Excl SC 9/22/25 (B)		152,825,962
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00880 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.02796	0.02803	0.02740	0.02740	0.02546	0.02745	0.02740	0.02665	0.02659			
	Peak										0.03199	0.03199	0.03130
	Off Peak										0.02570	0.02709	0.02643
11 Capacity Component	\$/kWh	0.01794	0.00938	0.00737	0.00737	-	0.00657	0.00737	0.00370	0.00091	0.01794	0.00938	0.00737
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00880	0.00880	0.00880	0.00880	0.00880	0.00880				0.00880	0.00880	0.00880
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05470	0.04621	0.04357	0.04357	0.03426	0.04282	0.03477	0.03035	0.02750			
	Peak										0.05873	0.05017	0.04747
	Off Peak										0.05244	0.04527	0.04260
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026	0.00026
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00210	0.00210	0.00210	0.00210	0.00210	0.00210	-	-	-	0.00210	0.00210	0.00210
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00236	0.00236	0.00236	0.00236	0.00236	0.00236	0.00026	0.00026	0.00026	0.00236	0.00236	0.00236
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05706	0.04857	0.04593	0.04593	0.03662	0.04518	0.03503	0.03061	0.02776			
	Peak										0.06109	0.05253	0.04983
	Off Peak										0.05480	0.04763	0.04496

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.