P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2020

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 29 PAGE 1 OF 1

\$0.00000

<u>Value Stack Cost Recovery Mechanisms</u> <u>FOR THE BILLING MONTH OF MARCH 2020</u> <u>Applicable to Billings Under P.S.C. No. 214 Electricity</u>

Value Stack Component				Supply Charge
E				
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - M	Market Value an Energy Supply Surcharge			<u>\$/kWh</u> N/A
To be recovered in Clea	in Energy Suppry Surcharge			IN/A
Capacity Component - Market	t Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.0000	\$0.00000	\$0.00000	
SC2/5	\$0.0000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.0000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of Market Value				\$/kWh
SC1				(\$0.00001)
SC2/5				(\$0.00001)
SC3/6				(\$0.00001)
SC4				(\$0.00001)
501				(ψοισσστ)
Environmental Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
				·
Demand Reduction Value (DR	RV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
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Locational System Relief Valu	ie (LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (MT	ГС)			\$/kWh
SC1	/			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
501				φυ.υυυυ
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
221				40.0000

Rates shown above are exclusive of gross receipts taxes.