

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2020

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 101  
Attachment 1  
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**"Balance of the ESRM"**  
**Rule 46.3.2 and Rule 46.3.3**

| Dollar Reconciliations  |   |                     |  | Cost Month<br>January 2020       |   |  |                                       |
|---|---|---------------------|--|----------------------------------|---|--|---------------------------------------|
| 1   | Rule 46.3.3.1.1 Actual Electricity Supply Costs   |                     |  | \$                               | 50,674,907.16                           |  |                                       |
| Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustment: |   |                     |  |                                  |   |  |                                       |
| 2   | Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)                             |                     |  | \$                               | 7,503,078.180                           |  |                                       |
| 3   | Actual OMVC of Nine Mile 2 RSA Agreement  |                     |  | \$                               | -                                       |  |                                       |
| 4   | Actual OMVC of NYPA R&D Contracts   |                     |  | \$                               | 424,805.25                              |  |                                       |
| 5   | Actual OMVC of New Hedges   |                     |  | \$                               | 11,610,271.11                           |  |                                       |
| 5   | Subtotal  |                     |  | \$                               | 19,538,154.54                           |  |                                       |
| 6   |   |                     |  |                                  |   |  |                                       |
| 7   | Actual Market Cost of Electricity Supply (Line 1 minus Line 6)                          |                     |  | \$                               | 31,136,752.62                           |  |                                       |
| 7   |   |                     |  |                                  |   |  |                                       |
| 8   | Rule 46.1 ESCost Revenue from All Commodity Customers                                   |                     |  | \$                               | 50,940,117.43                           |  |                                       |
| 9   | HP Reconciliations  |                     |  | \$                               | 48,109.50                               |  |                                       |
| 10  | Balance of the ESRM (Line 7 minus Line 8 minus Line 9)                                  |                     |  | \$                               | (19,851,474.30)                         |  |                                       |
| Rule 46.3.2 Mass Market Adjustment  |   |                     |  |                                  |   |  |                                       |
|   | Service Classification  | ISO Zone (Subzone#) | Forecast Commodity<br>Rate                       | Actual Commodity<br>Rate         | Actual Hedged<br>Sales Volumes<br>(kWh) | Mass Market<br>Adjustment                          |                                       |
| 11  | S.C. No. 1  | A - West (1)        | 0.03725  | 0.02090                          | 200,251,014                             | \$ (3,274,104.08)                                  |                                       |
| 12  |   | B - Genesee (29)    | 0.03442  | 0.02035                          | 66,721,421                              | \$ (938,770.39)                                    |                                       |
| 13  |   | C - Central (2)     | 0.03584  | 0.02115                          | 186,972,765                             | \$ (2,746,629.92)                                  |                                       |
| 14  |   | D - North (31)      | 0.02890  | 0.01904                          | 16,901,394                              | \$ (166,647.74)                                    |                                       |
| 15  |   | E - Mohawk V (3)    | 0.03580  | 0.02144                          | 142,713,681                             | \$ (2,049,368.46)                                  |                                       |
| 16  |   | F - Capital (4)     | 0.05678  | 0.03055                          | 320,303,713                             | \$ (8,401,566.39)                                  |                                       |
| 17  | S.C. No. 2ND  | A - West (1)        | 0.03788  | 0.02108                          | 9,317,935                               | \$ (156,541.31)                                    |                                       |
| 18  |   | B - Genesee (29)    | 0.03502  | 0.02042                          | 2,626,723                               | \$ (38,350.16)                                     |                                       |
| 19  |   | C - Central (2)     | 0.03648  | 0.02122                          | 7,787,297                               | \$ (118,834.15)                                    |                                       |
| 20  |   | D - North (31)      | 0.02935  | 0.01914                          | 971,416                                 | \$ (9,918.16)                                      |                                       |
| 21  |   | E - Mohawk V (3)    | 0.03643  | 0.02150                          | 6,790,686                               | \$ (101,384.94)                                    |                                       |
| 22  |   | F - Capital (4)     | 0.05736  | 0.03030                          | 14,818,213                              | \$ (400,980.84)                                    |                                       |
| 23  | Sum Lines 10 through Line 21  |                     |  |                                  |   | \$ (18,403,096.55)                                 |                                       |
| 24  | Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)                         |                     |  |                                  |   | \$ (1,448,377.76)                                  |                                       |
| 25  | 'Balance of the ESRM' plus Sales Reconciliation, calculated for January 2020 Billing    |                     |  |                                  |   | \$5,755,112.36                                     |                                       |
| 26  | 'Balance of the ESRM' Billed in January 2020  |                     |  |                                  |   | \$ 5,500,490.44                                    |                                       |
| 27  | Balance of the ESRM Sales Reconciliation for March 2020 billing (Line 25 minus Line 26) |                     |  |                                  |   | \$254,621.92                                       |                                       |
|   |   |                     |  |                                  |   | Billing Month<br>March 2020                        |                                       |
| Rate Calculations   |   |                     |  |                                  |   |  |                                       |
| 28  | Forecast Non-HP Total Commodity Sales for Billing Month (kWh)                           |                     |  |                                  |   | 1,101,871,895                                      |                                       |
| 29  | Supply Service Adjustment factor for all Non-HP Customers (Line 24 / Line 28)           |                     |  |                                  |   | (0.001314)   |                                       |
| 30  | Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)                    |                     |  |                                  |   | 0.000231   |                                       |
| 31  | Balance of the ESRM Rates (\$/kWh)  |                     |  |                                  |   |  |                                       |
| 31a   | Unhedged customers (Line 29 + Line 30)  |                     |  |                                  |   | (0.001083)   |                                       |
| Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):                  |   |                     |  |                                  |   |  |                                       |
|   |   |                     | Forecast Commodity<br>Sales for Billing<br>Month | Mass Market<br>Adjustment Factor | Supply Service<br>Adj Factor            | Balance of the<br>ESRM<br>Reconciliation<br>Factor | Balance of the ESRM<br>rates (\$/kWh) |
| 32  | S.C. No. 1  | A - West (1)        | 188,584,034                                      | (0.017362)                       | (0.001314)                              | 0.000231   | (0.018445)                            |
| 33  |   | B - Genesee (29)    | 60,606,707                                       | (0.015490)                       | (0.001314)                              | 0.000231   | (0.016573)                            |
| 34  |   | C - Central (2)     | 163,374,398                                      | (0.016812)                       | (0.001314)                              | 0.000231   | (0.017895)                            |
| 35  |   | D - North (31)      | 13,845,181                                       | (0.012037)                       | (0.001314)                              | 0.000231   | (0.013120)                            |
| 36  |   | E - Mohawk V (3)    | 120,940,086                                      | (0.016945)                       | (0.001314)                              | 0.000231   | (0.018028)                            |
| 37  |   | F - Capital (4)     | 279,905,127                                      | (0.030016)                       | (0.001314)                              | 0.000231   | (0.031099)                            |
| 38  | S.C. No. 2ND  | A - West (1)        | 8,484,402  | (0.018450)                       | (0.001314)                              | 0.000231   | (0.019533)                            |
| 39  |   | B - Genesee (29)    | 2,424,992  | (0.015815)                       | (0.001314)                              | 0.000231   | (0.016898)                            |
| 40  |   | C - Central (2)     | 6,948,479  | (0.017102)                       | (0.001314)                              | 0.000231   | (0.018185)                            |
| 41  |   | D - North (31)      | 756,818  | (0.013105)                       | (0.001314)                              | 0.000231   | (0.014188)                            |
| 42  |   | E - Mohawk V (3)    | 5,911,874  | (0.017149)                       | (0.001314)                              | 0.000231   | (0.018232)                            |
| 43  |   | F - Capital (4)     | 13,876,236                                       | (0.028897)                       | (0.001314)                              | 0.000231   | (0.029980)                            |
|   |   |                     | 865,658,333                                      |                                  |   |  |                                       |

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**"Balance of the ESRM for HP"**  
**Rule 46.3.2 and Rule 46.3.3**

| <b>Dollar Reconciliations</b> |                                     | <b>Cost Month<br/>January 2020</b> |
|-------------------------------|-------------------------------------|------------------------------------|
| 1                             | <b>Total HP Reconciliations</b>     | \$ 48,109.50                       |
| 2                             | <b>Capacity Reconciliation</b>      | \$ (10,614.62)                     |
| 3                             | <b>Subtotal</b>                     | \$ 58,724.12                       |
| 4                             | <b>Projected HP ESRM Revenue</b>    | \$ (79,429.11)                     |
| 5                             | <b>Actual HP ESRM Revenue</b>       | \$ (80,224.68)                     |
| 6                             | <b>Billing Reconciliation</b>       | \$ 795.57                          |
| 7                             | <b>Total Revenue for HP ESRM</b>    | \$ 59,519.69                       |
| 8                             | <b>HP ESRM Usage Forecast</b>       | 120,478,588                        |
| 9                             | <b>Balance of ESRM HP Customers</b> | \$ 0.000494                        |

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**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zones A-E**

|  | <b>January 2020</b> | <b>March 2020</b>                   |
|--|---------------------|-------------------------------------|
| 1 Forecast Net Market Value (OMVC) of New Hedges   |                     | \$ 5,927,362.58                     |
| 2 Actual Net Market Value (OMVC) of New Hedges   | \$ 7,770,051.22     |                                     |
| 3 Prior New Hedge Adjustment reconciliation calculated for January 2020 Billing          | \$ (399,275.09)     |                                     |
| 5 Prior Supply Reconciliation Balance reconciliation calculated for January 2020 Billing | \$ -                |                                     |
| 6 Intended Billing (Line 2 + Line 3 + Line 4)  | \$ 7,370,776.13     |                                     |
| 7 New Hedge Adjustment Billed Revenue  | \$ (613,768.80)     |                                     |
| 8 Reconciliation of Billed Revenue (Line 5 - Line 6)                                     |                     | \$ 7,984,544.93                     |
| 9 New Hedge Adjustment for March 2020 Billing (Line 1 + Line 7)                          |                     | \$ 13,911,907.51                    |
| <b>Rate Calculation</b>  |                     | <b>Billing Month<br/>March 2020</b> |
| 9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)                        |                     | 571,876,970                         |
| 10 <b>New Hedge Adjustment</b> (Line 8/ Line 9)  |                     | <b>\$ 0.024327</b>                  |

**Portfolio Zone F**

|   | <b>January 2020</b> | <b>March 2020</b>                   |
|---|---------------------|-------------------------------------|
| 11 Forecast Net Market Value (OMVC) of New Hedges   |                     | \$ 3,560,971.42                     |
| 12 Actual Net Market Value (OMVC) of New Hedges   | \$ 3,840,219.89     |                                     |
| 13 Prior New Hedge Adjustment reconciliation calculated for January 2020 Billing          | \$ (366,116.12)     |                                     |
| 14 Prior Supply Reconciliation Balance reconciliation calculated for January 2020 Billing | \$ -                |                                     |
| 15 Intended Billing (Line 12 + Line 13 + Line 14)   | \$ 3,474,103.77     |                                     |
| 16 New Hedge Adjustment Billed Revenue  | \$ (3,560,286.55)   |                                     |
| 17 Reconciliation of Billed Revenue (Line 15 - Line 16)                                   |                     | \$ 7,034,390.32                     |
| 18 New Hedge Adjustment for March 2020 Billing (Line 11 + Line 17)                        |                     | \$ 10,595,361.74                    |
| <b>Rate Calculation</b>   |                     | <b>Billing Month<br/>March 2020</b> |
| 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)                        |                     | 293,781,363                         |
| 20 <b>New Hedge Adjustment</b> (Line 18/ Line 19)   |                     | <b>\$ 0.036065</b>                  |

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**Legacy Transition Charge**  
**Rule 46.2**  
(exclusive of the Rule 46.2.6 NYPA Benefit)

|    |  | <u>January 2020</u>  | <u>March 2020</u>        |
|----|--|----------------------|--------------------------|
| 1  | Forecast Net Market Value (OMVC) of Legacy Hedges                          |                      | \$ 7,566,163.44          |
| 2  | Scheduled Nine Mile 2 RSA Credit   |                      | \$ -                     |
| 5  | Actual Net Market Value (OMVC) of Legacy Hedges                            | \$ 7,503,078.18      |                          |
| 6  | Nine Mile 2 RSA Credit   | \$ -                 |                          |
| 5  | Prior LTC reconciliation calculated for January 2020 Billing               | <u>\$ 921,763.65</u> |                          |
| 7  | Intended Billing (Line 3 + Line 4 + Line 5)                                | \$ 8,424,841.83      |                          |
| 8  | Legacy Transition Charge Billed Revenue                                    | \$ 5,642,045.39      |                          |
| 9  | Reconciliation of Billed Revenue (Line 6 - Line 7)                         |                      | <u>\$ 2,782,796.44</u>   |
| 9  | Legacy Transition Charge for March 2020 Billing (Line 1 + Line 2 + Line 8) |                      | \$ 10,348,959.88         |
|    |  |                      | <b>Billing Month</b>     |
|    | <b><u>Rate Calculation</u></b>   |                      | <b><u>March 2020</u></b> |
| 10 | Forecast Total Delivery Sales in Billing Month (kWh) *                     |                      | 2,619,900,436            |
| 11 | <b>Legacy Transition Charge (Line 9/ Line 10)</b>                          |                      | <b>\$ 0.003950</b>       |

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**Nine Mile 2 Revenue Sharing Agreement**  
**Rule 46.2.7**  
**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

| Billing Month | Beginning Balance | *<br>RSA Collection from Constellation | Credit of Prior Month Interest | Credit One-Third RSA Collection | Interest Credited In Advance | TOTAL<br>RSA CREDIT | Monthly Activity | Balance for Interest Calc | Customer Deposit Rate (Annual) | Customer Deposit Rate (Monthly) | Current Month Earned Interest | Ending Balance | Month Payment is Received |
|---------------|-------------------|--|--------------------------------|---------------------------------|------------------------------|---------------------|------------------|---------------------------|--------------------------------|---------------------------------|-------------------------------|----------------|---------------------------|
| (A)           | (B)               |  | (C)                            | (D)                             | (E)                          | (F)                 | (G)              | (H)                       | (I)                            | (J)                             | (K)                           | (L)            |                           |
| Dec-17        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | November 2017             |
| Jan-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | December 2017             |
| Feb-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | January 2018              |
| Mar-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | February 2018             |
| Apr-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | March 2018                |
| May-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | April 2018                |
| Jun-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | May 2018                  |
| Jul-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | June 2018                 |
| Aug-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | July 2018                 |
| Sep-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | August 2018               |
| Oct-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | September 2018            |
| Nov-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | October 2018              |
| Dec-18        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | November 2018             |
| Jan-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | December 2018             |
| Feb-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | January 2019              |
| Mar-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | February 2019             |
| Apr-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | March 2019                |
| May-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | April 2019                |
| Jun-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | May 2019                  |
| Jul-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | June 2019                 |
| Aug-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | July 2019                 |
| Sep-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | August 2019               |
| Oct-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | September 2019            |
| Nov-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | October 2019              |
| Dec-19        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | November 2019             |
| Jan-20        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | December 2019             |
| Feb-20        | \$8.99            | \$0.00                                 | \$0.00                         | \$0.00                          | \$0.00                       | \$0.00              | \$0.00           | \$8.99                    |                                | 0.00%                           | \$0.00                        | \$8.99         | January 2020              |

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**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

| <b>NYPA R&amp;D CONTRACTS</b> |   |                                     |
|-------------------------------|---|-------------------------------------|
|                               | <b>January 2020</b>   | <b>March 2020</b>                   |
| 1                             | Forecast Net Market Value (OMVC) of NYPA R&D Contracts                | \$ 443,171.50                       |
| 2                             | Actual Net Market Value (OMVC) of NYPA R&D Contracts                  | \$ 424,805.25                       |
| 3                             | Prior NYPA R&D reconciliation calculated for January 2020 Billing     | \$ 39,103.05                        |
| 5                             | Intended Billing (Line 2 + Line 3)                                    | \$ 463,908.30                       |
| 6                             |   |                                     |
| 5                             | NYPA Benefit (R&D Contracts) Billed Revenue                           | \$ 140,033.60                       |
| 7                             |   |                                     |
| 6                             | Reconciliation of Billed Revenue (Line 4 - Line 5)                    | \$ 323,874.70                       |
| 8                             |   |                                     |
| 7                             | NYPA Benefit (R&D Contracts) for March 2020 Billing (Line 1 + Line 6) | \$ 767,046.20                       |
| 9                             |   |                                     |
|                               | <b>Rate Calculation</b>   | <b>Billing Month<br/>March 2020</b> |
| 8                             | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)         | 1,006,233,135                       |
| 9                             | <b>NYPA Benefit (R&amp;D Contracts) rate</b> (Line 7/ Line 8)         | <b>\$ 0.000762</b>                  |

| <b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b> |  |                                     |
|--|--|-------------------------------------|
|  | <b>January 2020</b>  | <b>March 2020</b>                   |
| 10   | RCD Payment for upcoming billing month                                 | \$ (761,566.67)                     |
| 11   | Actual RCD Payment Booked  | \$ (761,566.67)                     |
| 12   | Prior RCD Payment reconciliation calculated for January 2020 Billing   | \$ 12,852.09                        |
| 13   | Intended Billing (Line 11 + Line 12)                                   | \$ (748,714.58)                     |
| 14   | NYPA Benefit (RCD) Billed Revenue                                      | \$ (744,825.35)                     |
| 15   | Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)          | \$ (3,889.23)                       |
| 16   | Actual RAD payment Booked  | \$ (276,933.33)                     |
| 17   | NYPA Benefit (RAD) Billed Revenue                                      | \$ (291,088.80)                     |
| 18   | Reconciliation of Billed Revenue (Line 16 - Line 17)                   | \$ 14,155.47                        |
| 19   | NYPA Benefit (RCD) for March 2020 Billing (Line 10 + Line 15+ Line 18) | \$ (751,300.43)                     |
|  | <b>Rate Calculation</b>  | <b>Billing Month<br/>March 2020</b> |
| 20   | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)          | 1,006,233,135                       |
| 21   | <b>NYPA Benefit (RCD) rate</b> (Line 19/ Line 20)                      | <b>\$ (0.000747)</b>                |

| <b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b> |  |                                     |
|--|--|-------------------------------------|
|  | <b>March 2020</b>  |                                     |
| 22   | NYPA RAD Payment for upcoming billing month                        | \$ (276,933.33)                     |
|  | #  |                                     |
|  | <b>Rate Calculation</b>  | <b>Billing Month<br/>March 2020</b> |
| 23   | Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh) | 8,536,463                           |
| 24   | <b>NYPA Benefit (RAD) rate</b> (Line 22/ Line 23)                  | <b>\$ (0.032441)</b>                |

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 28, 2020

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 101  
Attachment 1  
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**Supply Reconciliation Balance****Rule 46.3.4****FOR THE BILLING MONTH OF****March 2020**

|    |  |                                |                      |                    |                 |      |  |
|----|--|--------------------------------|----------------------|--------------------|-----------------|------|--|
| 1  | Beginning Balance Deferred                                 | \$                             | -                    | \$                 | -               |      |  |
|    |  |                                |                      |                    |                 |      |  |
|    |  | Total Customer Reconciliations | Zone A-E Mass Market | Zone F Mass Market | Unhedged        | HP   |  |
| 2  | NHA  | \$ 15,018,935.25               | \$ 7,984,544.93      | \$ 7,034,390.32    |                 |      |  |
| 5  | MMA  | \$ (18,403,096.55)             | \$ (9,600,549.31)    | \$ (8,802,547.24)  |                 |      |  |
| 6  | SSA  | \$ (1,448,377.76)              | \$ (751,715.23)      | \$ (386,166.84)    | \$ (310,495.69) | \$ - |  |
| 5  | Balance of ESRM  | \$ 254,621.92                  | \$ 132,150.04        | \$ 67,887.36       | \$ 54,584.52    | \$ - |  |
| 7  |  |                                |                      |                    |                 |      |  |
| 6  | Total Reconciliations Available                            | \$ (4,577,917.14)              | \$ (2,235,569.58)    | \$ (2,086,436.40)  | \$ (255,911.16) | \$ - |  |
| 8  |  |                                |                      |                    |                 |      |  |
| 7  | Flex Account Adjustment                                    |                                | \$ -                 | \$ -               |                 |      |  |
| 9  | Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7) |                                | \$ (2,235,569.58)    | \$ (2,086,436.40)  | \$ (255,911.16) | \$ - |  |
| 9  | Ending Balance Deferred                                    | \$                             | -                    | \$                 | -               |      |  |
| 10 | Forecast Sales   |                                | 571,876,970          | 293,781,363        |                 |      |  |
| 11 | Supply Balance Reconciliation Rate (Line 7 / Line 10)      | \$                             | -                    | \$                 | -               |      |  |