

Niagara Mohawk Power Corporation d/b/a National Grid
Calculation of 2020 Earnings Adjustment Mechanism (EAM) Surcharge
In Accordance with Rule 49 of P.S.C. No. 220 Electricity ("Tariff")

Service Class	ICP	NCP Primary	MWh Meter	Group A Metric	Group B Metric	Group C Metric	Allocated Earned	Reconciliation of	Total 2020 Electric EAM Incentive Collection ⁸	Forecast sales - kWh (Non-Demand)/ kW (Demand) ⁹	2020 EAM Surcharge ¹⁰
	Allocation % ²	Allocation % ²	Allocation % ²	Earned Incentive ³	Earned Incentive ⁴	Earned Incentive ⁵	2019 Incentive ⁶	2018 Incentive ⁷			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
SC1	40.99%	51.13%	33.13%	\$ 1,803,560	\$ 1,713,036	\$ 1,043,750	\$ 4,560,346	\$ 809,180	\$ 5,369,527	11,133,247,850	\$ 0.00048 \$/kWh
SC1C	0.81%	1.07%	0.85%	\$ 35,640	\$ 43,951	\$ 22,750	\$ 102,341	\$ 18,358	\$ 120,698	297,567,785	\$ 0.00041 \$/kWh
SC2ND	2.54%	2.98%	1.84%	\$ 111,760	\$ 95,140	\$ 61,333	\$ 268,233	\$ 47,436	\$ 315,670	657,616,551	\$ 0.00048 \$/kWh
SC2D	14.46%	17.17%	12.70%	\$ 636,240	\$ 656,673	\$ 369,417	\$ 1,662,329	\$ 296,540	\$ 1,958,869	14,235,270	\$ 0.14 \$/kW
SC3Sec	13.34%	16.71%	13.26%	\$ 586,960	\$ 685,628	\$ 360,917	\$ 1,633,505	\$ 292,685	\$ 1,926,190	11,084,194	\$ 0.17 \$/kW
SC3Pri	5.15%	6.34%	5.90%	\$ 226,600	\$ 305,068	\$ 144,917	\$ 676,585	\$ 122,105	\$ 798,690	4,380,737	\$ 0.18 \$/kW
SC3Sub/Tran	1.65%	0.00%	2.02%	\$ 72,600	\$ 104,447	\$ 30,583	\$ 207,630	\$ 38,600	\$ 246,231	1,711,856	\$ 0.14 \$/kW
SC3ASec/Pri	2.98%	3.70%	3.64%	\$ 131,120	\$ 188,212	\$ 86,000	\$ 405,332	\$ 73,356	\$ 478,688	3,143,472	\$ 0.15 \$/kW
SC3ASub	3.75%	0.00%	4.84%	\$ 165,000	\$ 250,259	\$ 71,583	\$ 486,843	\$ 90,670	\$ 577,513	4,250,151	\$ 0.14 \$/kW
SC3ATrans	14.31%	0.00%	21.28%	\$ 629,640	\$ 1,100,314	\$ 296,583	\$ 2,026,538	\$ 379,196	\$ 2,405,734	13,874,904	\$ 0.17 \$/kW
SL	0.02%	0.90%	0.54%	\$ 880	\$ 27,922	\$ 12,167	\$ 40,968	\$ 7,467	\$ 48,435	187,212,452	\$ 0.00026 \$/kWh
Total ⁽¹⁾				\$ 4,400,000	\$ 5,170,650	\$ 2,500,000	\$ 12,070,650	\$ 2,175,594	\$ 14,246,244		

Notes:

- (1) The totals are the Company's earned Electric EAM incentives for calendar year 2019 as provided in Attachment 2.
- (2) The allocation percentages in columns (a), (b) and (c) are per Rule 49 of the Tariff.
- (3) Total incentive for Group A is allocated to classes by percentages in column (a).
- (4) Total incentive for Group B is allocated to classes by percentages in column (c).
- (5) Total incentive for Group C is allocated equally by Columns (a), (b), and (c).
- (6) Sum of columns (d), (e), and (f).
- (7) Under-collection amount for 2018 EAM Incentives collected in FY 2020 as provided in Attachment 3.
- (8) Sum of columns (g) and (h)
- (9) Sales Forecast for FY2021 (April 2020 - March 2021) issued as of November 2019 for all service classes and street lighting. Includes NYPA, RNY and SC12 (per their individual contracts); excludes EZR and EJP qualifying load.
- (10) Column (i) divided by column (j); rounded to the nearest five decimals for kWh charges and two decimals for kW charges.