

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: March 2020

Commodity Purchases :	
Total Purchases	372,423
Less: Interruptible Purchases	-
Total Commodity Purchases	372,423

Total Sales, MCF's	282,476
Less: Interruptible Sales	-
Net Sales, MCF's	282,476

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>March</u>	<u>Commodity - Monthly Purchases</u>	<u>42,295</u>	m.c.f.	\$ 1.0464	\$44,257	\$44,257
<u>March</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>March</u>	<u>Commodity - Storage w/d</u>	<u>18,504</u>	m.c.f.	\$ 1.9468	\$36,023	\$36,023
<u>March</u>	<u>NGS Balancing Fee credit</u>	<u>12,896</u>	m.c.f.	\$ (0.1110)	-\$1,431	(\$1,431)
<u>March</u>	<u>UES Estimated cost savings - 35%</u>				<u>\$2,000</u>	\$461
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	<u>175</u>	d.t.	\$ 15.0941		22,622	2,641
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	<u>117</u>	d.t.	\$ 15.7656		16,677	1,845
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	<u>117</u>	d.t.	\$ 3.4004		2,730	398
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	<u>550</u>	d.t.	\$ 5.2808		24,904	2,904
<u>Tenneco FS-MA 41708</u>						
Space Charge	<u>49,543</u>	d.t.	\$ 0.0205		8,703	1,016
Deliverability Charge	<u>557</u>	d.t.	\$ 1.4938		7,124	832
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	<u>193</u>	d.t.	\$ 13.4984		24,038	2,605
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		<u>7,946</u>	<u>927</u>
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	<u>80</u>	d.t.	\$ 6.0126		4,137	481
O10238 Reservation/Demand	<u>12,043</u>	d.t.	\$ 0.0366		3,932	441
TOTAL COST					<u>\$203,662</u>	<u>\$93,401</u>
March COST	\$14,090	Divide by	42,295			0.33314
MONTHLY COMMODITY COST	<u>\$79,310</u>		42,295			<u>1.87517</u>
TOTAL COST	\$93,401					2.20831
COST OF GAS (Per Mcf)						\$2.20831

ISSUE DATE:
February 28, 2020