

KeySpan Gas East Corporation d/b/a National Grid
Revenue Decoupling Mechanism
For Rate Year Ending December 31, 2019

JANUARY - DECEMBER

	<u>SC2A</u>	<u>SC2B</u>	<u>SC2 Total</u>	<u>SC3</u>
Lines				
1 Total Base Delivery Revenue				
2 Consolidated Billing Charge Revenue				
3 Total Delivery Revenue Target for RDM	\$ 50,027,183	\$ 138,818,844		\$ 20,016,042
4 Actual Base Delivery Revenue	\$ 46,461,275	\$ 153,692,171		\$ 18,300,910
5 Less: Revenue for TC customers that migrate to firm service	\$ (3,568)	\$ (275,658)		\$ (9,117)
5a Add discounts back in	\$ 93,867	\$ 108,135		\$ -
6 Weather Normalization Adjustment	\$ -	\$ 589,523		\$ 149,621
7 Total Delivery Revenue Including Weather Normalization	\$ 46,551,575	\$ 154,114,171		\$ 18,441,414
8 Target # of Customers (avg open and active meters)	12,201	46,856		1,861
9 Actual # of Customers (avg open and active meters)	11,124	49,264		1,706
10 # of Customers Over/(Under) Target	(1,077)	2,408		(154)
11 Less: Customer migration between SC2A and SC2B	(1,060)	1,060		-
12 # of Customers Over/(Under) Target (excluding SC2 migration)	(17)	1,348		(154)
13 Average Annual dth Usage for the Class	848	454		3,014
14 Marginal Delivery Cost - \$ per dth	\$ 1.84	\$ 1.84		\$ 1.84
15 Marginal Delivery Cost per Customer per Year	\$ 1,156.86	\$ 1,156.86		\$ 3,716.44
16 Total Revenue adjustment per customer	\$ 2,717.18	\$ 1,992.22		\$ 9,262.20
17 Adjustment to Actual Revenue due to # of customers	\$ -	\$ 2,685,803		\$ -
18 Adjusted Revenue Collection Difference	\$ 3,475,609	\$ (12,609,525)	\$ (9,133,916)	\$ 1,574,628
19 Interest			\$ (401,009)	\$ 70,480
20 Total Current Period including interest			\$ (9,534,924)	\$ 1,645,108
21 Prior Period Balance			\$ 39,590	\$ 14,910
22 Prior Period Interest			\$ 9,756	\$ 1,401
23 Total Prior Period including interest			\$ 49,346	\$ 16,311
24 Adjusted Revenue Collection Difference including interest			\$ (9,485,579)	\$ 1,661,419
25 Therms			347,890,848	54,666,720
26 \$ per Therm			\$ (0.0273)	\$ 0.0304