

**Niagara Mohawk Power Corporation
FY 2020 - Reconciliation of Merchant Function Charge Revenue
Supply Procurement**

Lines

| | | |
|---|----|-----------------------|
| 1 FY 2020 annual revenue requirement | \$ | 3,069,684 |
| 2 FY 2019 (over)/under collection | \$ | (83,503) |
| 3 Supply procurement revenue intended to be collected in FY 2019 | \$ | 2,986,180 |
| 4 March 2019 estimated supply procurement revenue | \$ | 251,778 |
| 5 March 2019 actual supply procurement revenue | \$ | 275,561 |
| 6 (Over)/under collection for March 2018 | \$ | (23,783) |
| 7 March 2019 estimated carrying charges | \$ | (408) |
| 8 March 2019 actual carrying charges | \$ | (465) |
| 9 (Over)/under collection for March 2019 | \$ | 57 |
| 10 FY2020 actual cumulative carrying charges through Feb 2020 due (to)/from customers | \$ | (3,910) |
| 11 March 2020 estimated carrying charges due (to)/from customers | \$ | (602) |
| 12 Total carrying charges due (to)/from customers | \$ | (4,512) |
| 13 Miscellaneous adjustment related to prior period | \$ | - |
| 14 Total adjusted FY 2020 revenue requirement including carrying charges | \$ | 2,957,943 |
| 15 Apr 2019-Feb 2020 actual supply procurement revenue | \$ | 2,819,402 |
| 16 Mar 2020 estimated supply procurement revenue | \$ | 273,406 |
| 17 Total FY 2020 supply procurement revenue | \$ | 3,092,808 |
| 18 FY 2020 (over)/under collection | \$ | (134,865) |
| 19 FY 2021 annual revenue requirement | \$ | 3,069,684 |
| 20 Amount to be collected in FY 2021 | \$ | 2,934,818 |
| 21 FY 2021 forecasted sales (kWh) | | 14,300,235,900 |
| 22 FY 2021 MFC rate (effective April 1, 2020) | \$ | <u><u>0.00021</u></u> |
| 23 Current rate (effective April 1, 2019) | \$ | 0.00022 |
| 24 Rate (decrease)/increase | \$ | (0.00001) |

- 1 FY 2019 Annual Revenue Requirement per PSC No. 220 Rule 42.3.1.1
2 (Over)/Under collection for FY 2019
3 Line 1 + Line 2
4 Estimated March 2019 supply procurement revenue (included in the (over)/under collection shown on line 2)
5 Actual March 2019 supply procurement revenue
6 Line 4 - Line 5
7 Estimated March 2019 carrying charges (included in the (over)/under collection shown on line 2)
8 Actual March 2019 carrying charges
9 Line 8 + Line 7
10 FY 2020 actual cumulative carrying charges through Feb 2020
11 Estimated carrying charges for March 2020
12 Line 10 + Line 11
13 Miscellaneous adj to correct for a revision included in Jan-Mar 2013 reconciliation filing
14 Line 3 + Line 6 + Line 9 + Line 12 + Line 13
15 Actual supply procurement revenue for Apr 2019-Feb 2020
16 Estimated March 2020 supply procurement revenue
17 Line 15 + Line 16
18 Line 14 - Line 17
19 FY 2021 annual revenue requirement per PSC No. 220 Rule 42.3.1.1
20 Line 18 + Line 19
21 FY 2021 forecasted sales for all full service customers (updated October 2019)
22 Line 20 / Line 21
23 Electricity supply procurement rate effective on MFC Statement No.14
24 Line 22 - Line 23

Niagara Mohawk Power Corporation
FY 2020 - Reconciliation of Merchant Function Charge Revenue
Credit & Collections

| Lines | <u>Non-Demand</u> | Full Service and ESCo POR customers | | <u>Total</u> |
|---|-------------------|-------------------------------------|-----------------------|----------------|
| | | <u>Demand</u> | <u>Streetlighting</u> | |
| 1 FY 2020 annual revenue requirement | \$ 3,938,178 | \$ 104,267 | \$ 1,161 | \$ 4,043,606 |
| 2 FY 2019 (over)/under collection | \$ (432,228) | \$ (37,824) | \$ 428 | \$ (469,624) |
| 3 Credit and collections revenue intended to be collected in FY 2019 | \$ 3,505,950 | \$ 66,443 | \$ 1,590 | \$ 3,573,983 |
| 4 March 2019 estimated Credit and Collections revenue | \$ 337,489 | \$ 2,181 | \$ 85 | \$ 339,755 |
| 5 March 2019 actual Credit and Collections revenue | \$ 373,141 | \$ 5,027 | \$ 74 | \$ 378,243 |
| 6 (Over)/under collection for March 2018 | \$ (35,652) | \$ (2,846) | \$ 11 | \$ (38,488) |
| 7 March 2019 estimated carrying charges | \$ 15 | \$ (297) | \$ 1 | \$ (281) |
| 8 March 2019 actual carrying charges | \$ (2,123) | \$ (203) | \$ 3 | \$ (2,324) |
| 9 (Over)/under collection for March 2019 | \$ 2,138 | \$ (93) | \$ (1) | \$ 2,043 |
| 10 FY2020 actual cumulative carrying charges through Feb 2019 due (to)/from customers | \$ (15,680) | \$ (1,136) | \$ 40 | \$ (16,775) |
| 11 March 2020 estimated carrying charges | \$ (1,113) | \$ 2 | \$ 4 | \$ (1,107) |
| 12 Total carrying charges due (to)/from customers | \$ (16,793) | \$ (1,134) | \$ 44 | \$ (17,883) |
| 13 Miscellaneous adjustment related to prior period | \$ - | \$ - | \$ - | \$ - |
| 14 Total adjusted FY 2020 revenue requirement including carrying charges | \$ 3,455,643 | \$ 62,369 | \$ 1,643 | \$ 3,519,656 |
| 15 Apr 2019-Feb 2020 actual Credit and Collections revenue | \$ 3,351,572 | \$ 56,159 | \$ 791 | \$ 3,408,522 |
| 16 Mar 2020 estimated Collections and Credit revenue | \$ 345,831 | \$ 2,931 | \$ 84 | \$ 348,846 |
| 17 Total FY 2020 Collections and Credit revenue | \$ 3,697,403 | \$ 59,090 | \$ 875 | \$ 3,757,368 |
| 18 (Over)/Under collection | \$ (241,761) | \$ 3,280 | \$ 768 | \$ (237,713) |
| 19 FY 2020 Annual Revenue Requirement | \$ 3,938,178 | \$ 104,267 | \$ 1,161 | \$ 4,043,606 |
| 20 Amount to be collected in FY 2021 | \$ 3,696,418 | \$ 107,547 | \$ 1,930 | \$ 3,805,894 |
| 21 FY 2021 Forecasted Sales (kWh) | 11,772,211,041 | 6,120,808,031 | 101,671,594 | 17,994,690,666 |
| 22 FY 2021 MFC Rate (effective April 1, 2020) | \$ 0.00031 | \$ 0.00002 | \$ 0.00002 | |
| 23 Current Rate (effective Apr 2019) | \$ 0.00030 | \$ 0.00001 | \$ 0.00001 | |
| 24 Rate (Decrease)/Increase | \$ 0.00001 | \$ 0.00001 | \$ 0.00001 | |

1 FY 2019 Annual Revenue Requirement per PSC No. 220 Rule 42.3.2.2

2 (Over)/Under collection for FY 2019

3 Line 1 + Line 2

4 Estimated March 2019 credit & collections revenue (included in the (over)/under collection shown on line 2)

5 Actual March 2019 credit & collections revenue

6 Line 4 - Line 5

7 Estimated March 2019 carrying charges (included in the (over)/under collection shown on line 2)

8 Actual March 2019 carrying charges

9 Line 7 - Line 8

10 FY 2020 actual cumulative carrying charges through Feb 2020

11 Estimated carrying charges for March 2020

12 Line 10 + Line 11

13 Miscellaneous adj to correct for a revision included in Jan-Mar 2013 reconciliation filing

14 Line 3 + Line 6 + Line 9 + Line 12 + Line 13

15 Actual credit & collections revenue for Apr 2019-Feb 2020

16 Estimated March 2020 credit & collections revenue

17 Line 15 + Line 16

18 Line 14 - Line 17

19 FY 2021 annual revenue requirement per PSC No. 220 Rule 42.3.2.2

20 Line 18 + Line 19

21 FY 2021 forecasted sales for all full service customers and ESCo POR customers (updated October 2019)

22 Line 20 / Line 21

23 Electricity supply procurement rate effective on MFC Statement No.14

24 Line 22 - Line 23

Electric Uncollectible Factor and Purchased Power related Working Capital- FY21

| | Non-Demand | Demand | Streetlighting | Total |
|---|-------------------|------------------|-----------------------|------------------|
| 1 Revenue for Historic Year Ended 12/31/16 | \$ 5,478,542,831 | \$ 2,509,268,157 | \$ 172,349,549 | \$ 8,160,160,537 |
| 2 Net Writeoffs (Historic Test Year Ended 12/31/16) | \$ 126,208,387 | \$ 4,922,917 | \$ 267,298 | \$ 131,398,603 |
| 3 Uncollectible factor | 2.30% | 0.20% | 0.16% | |
| 4 Credit & Collections | \$ 0.00038 | \$ 0.00002 | \$ 0.00001 | |
| 5 Electric Supply Procurement& Admin | \$ 0.00026 | \$ 0.00026 | \$ 0.00026 | |
| 6 Pre Tax Weighted Cost of Capital | 7.99% | 7.99% | 7.99% | |
| 7 Lead Lag Percentage - CWC | 6.72% | 6.72% | 6.72% | |
| 8 Electric Purchased Power related Working Capital | 0.537% | 0.537% | 0.537% | |

- 1 Historic Year Revenue + LPC + POR Revenue (excludes SC12)
- 2 Historic Net Write-offs
- 3 Line 2 / Line 1
- 4 As filed in the Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 7.1, page 3 of 3.
- 5 As filed in the Joint Proposal in Case 17-E-0238, Appendix 2, Schedule 7.3, page 3 of 3.
- 6 As filed in Case 17-E-0238
- 7 As filed in Case 17-E-0238
- 8 Line 6 * Line 7