P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 31, 2020

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 30 PAGE 1 OF 1

\$0.00000

<u>Value Stack Cost Recovery Mechanisms</u> <u>FOR THE BILLING MONTH OF APRIL 2020</u> Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Cumuly Change
Energy Component				Supply Charge
Energy Component All Service Classes				<u>\$/kWh</u> N/A
All Service Classes				IN/A
Environmental Component - M				<u>\$/kWh</u> N/A
To be recovered in Clean	Energy Supply Surcharge			IV/A
Capacity Component - Market				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of Market Value				<u>\$/kWh</u>
SC1				(\$0.00002)
SC2/5				(\$0.00002)
SC3/6				(\$0.00002)
SC4				(\$0.00002)
				(, ,
Environmental Component - Or	ut of Market Value			<u>\$/kWh</u>
SC1				\$0.00003
SC2/5				\$0.00003
SC3/6				\$0.00003
SC4				\$0.00003
501				φοισσου
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1	,			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
SC+				ψ0.0000
Locational System Relief Value	(I SDV)			<u>\$/kWh</u>
SC1	(LSKV)			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.0000
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Market Transition Credit (MTC	~)			¢/1,\\/L
	~)			<u>\$/kWh</u>
SC1 SC2/5				\$0.00000 \$0.00000
SC2/5 SC3/6				\$0.0000 \$0.00000
SC4				\$0.00000
Community Cr-34				<i>ቀ ጠ</i> ₌ ፕ ፕጣ
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000

Rates shown above are exclusive of gross receipts taxes.