P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MARCH 31, 2020

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF APRIL 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component				
Energy Component				<u>Supply Charge</u> <u>\$/kWh</u>
All Service Classes				<u>\$/K VV II</u> N/A
This bet vice classes				
Environmental Component - M				<u>\$/kWh</u>
To be recovered in Clea	n Energy Supply Surcharge			N/A
Capacity Component - Market Value				
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC1C	\$0.00000	\$0.00000	\$0.00000	
SC2ND	\$0.00000	\$0.00000	\$0.00000	
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	
SC2D	\$0.00	\$0.00	\$0.00	
SC3	\$0.00	\$0.00	\$0.00	
SC3A	\$0.00	\$0.00	\$0.00	
Capacity Component - Out of SC1 SC1C SC2ND	Market Value			Delivery Charge \$/kWh \$0.00000 \$0.00000 \$0.00000 -\$0.00001
				<u>\$/kW</u>
SC2D				\$0.00
SC3				\$0.00
SC3A				\$0.00
Environmental Component - C	Dut of Market Value			<u>\$/kWh</u>
SC1				\$0.00000
SC1C				\$0.00000
SC2ND				-\$0.00001
				<u>\$/kW</u>
SC2D				\$0.00
SC3				\$0.00
SC3A				\$0.00
				,

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.

> Issued by: John Bruckner, President, Syracuse, New York Dated: March 26, 2020

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Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF APRIL 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

<u></u>	Delivery Charge (continued)
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
Community Credit	\$/kWh
sci	\$0.00001
SC1C	\$0.00000
SC2ND	\$0.00003
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.

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