

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: MARCH 31, 2020

STATEMENT TYPE: VDER-CR
 WORKPAPERS FOR STATEMENT NO. 30
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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Capacity Market Value Cost Recovery - ALTERNATIVE 1
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 0.85 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 6,837 kW

Total Alternative 1 Capacity Market Value Cost to Recover: \$ 5,833.98

Cost Allocation

Service Class (with Voltage Delivery Level)	<u>1CP Allocator</u>	
SC1	40.99%	\$2,391.35
SC1C	0.81%	\$47.26
SC2ND	2.54%	\$148.18
SC2D	14.46%	\$843.59
SC3-Secondary	13.34%	\$778.25
SC3-Primary	5.15%	\$300.45
SC3-Subtransmission/Transmission	1.65%	\$96.26
SC3A-Secondary/Primary	2.98%	\$173.85
SC3A-Sub Transmission	3.75%	\$218.77
SC3A-Transmission	14.31%	\$834.84
Streetlighting	0.02%	\$1.17
Total	100.00%	\$5,833.98

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	<u>Forecast</u>	<u>\$/kWh</u>
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		<u>\$/kW</u>
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		<u>\$/kWh</u>
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
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Capacity Market Value Cost Recovery - ALTERNATIVE 2
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 0.85 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 1,112 kW

Total Alternative 2 Capacity Market Value Cost to Recover: \$ 948.74

Cost Allocation

Service Class (with Voltage Delivery Level)	1CP Allocator	
SC1	40.99%	\$388.89
SC1C	0.81%	\$7.68
SC2ND	2.54%	\$24.10
SC2D	14.46%	\$137.19
SC3-Secondary	13.34%	\$126.56
SC3-Primary	5.15%	\$48.86
SC3-Subtransmission/Transmission	1.65%	\$15.65
SC3A-Secondary/Primary	2.98%	\$28.27
SC3A-Sub Transmission	3.75%	\$35.58
SC3A-Transmission	14.31%	\$135.76
Streetlighting	0.02%	\$0.19
Total	100.00%	\$948.74

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		\$/kW
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		\$/kWh
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
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Capacity Market Value Cost Recovery - ALTERNATIVE 3
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 0.85 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: - kW

Total Alternative 3 Capacity Market Value Cost to Recover: \$ -

Cost Allocation

Service Class (with Voltage Delivery Level)	1CP Allocator	
SC1	40.99%	\$0.00
SC1C	0.81%	\$0.00
SC2ND	2.54%	\$0.00
SC2D	14.46%	\$0.00
SC3-Secondary	13.34%	\$0.00
SC3-Primary	5.15%	\$0.00
SC3-Subtransmission/Transmission	1.65%	\$0.00
SC3A-Secondary/Primary	2.98%	\$0.00
SC3A-Sub Transmission	3.75%	\$0.00
SC3A-Transmission	14.31%	\$0.00
Streetlighting	0.02%	\$0.00
Total	100.00%	\$0.00

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		\$/kW
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		\$/kWh
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
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Capacity Out of Market Value Cost Recovery
Rule 40.3.2.2

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$ 6,782.72

Total VDER Value Stack Capacity Component Paid to Projects: \$ 1,172.99

Total Capacity Out of Market Value Cost to Recover: \$ (5,609.73)

Cost Allocation

Service Class (with Voltage Delivery Level)	Allocator	
SC1	43.03%	-\$2,413.75
SC1C	0.05%	-\$2.92
SC2ND	9.17%	-\$514.69
SC2D	14.74%	-\$827.07
SC3	27.41%	-\$1,537.58
SC3A	0.00%	\$0.00
Streetlighting	5.59%	-\$313.72
Total	100.00%	-\$5,609.73

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	-\$0.00001
		\$/kW
SC2D	1,151,417	\$0.00
SC3	1,396,814	\$0.00
SC3A	1,773,622	\$0.00
		\$/kWh
Streetlighting	13,928,890	-\$0.00002

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Value Stack Cost Recovery Mechanisms
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Environmental Market Value Cost Recovery
Rule 40.3.2.3

NYSERDA Tier 1 REC rate in effect for the recovery month: \$ 0.02209 /kWh

Total of VDER Projects' Net Injections during recovery month: 1,394,611 kWh

Total Environmental Market Value Cost to Recover: \$ 30,806.96

The Environmental Market Value costs will be recovered annually as part of the
Clean Energy Standard Supply charge annual reconconciliation as specified in Rule 46.3.5.

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Environmental Out of Market Value Cost Recovery
Rule 40.3.2.4

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$ 30,806.96

Total VDER Value Stack Environmental Component Paid to Projects: \$ 37,098.87

Total Environmental Out of Market Value Cost to Recover: \$ 6,291.91

Cost Allocation

Service Class (with Voltage Delivery Level)	Allocator	
SC1	46.95%	\$2,954.34
SC1C	0.06%	\$3.57
SC2ND	-7.48%	-\$470.61
SC2D	12.15%	\$764.73
SC3	42.32%	\$2,662.95
SC3A	0.00%	\$0.00
Streetlighting	5.99%	\$376.94
Total	100.00%	\$6,291.91

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	-\$0.00001
		\$/kW
SC2D	1,151,417	\$0.00
SC3	1,396,814	\$0.00
SC3A	1,773,622	\$0.00
		\$/kWh
Streetlighting	13,928,890	\$0.00003

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$ 6,131.85

Secondary/Primary Cost Allocation

Service Class (with Voltage Delivery Level)	NCP Allocator	
SC1	56.65%	\$3,473.69
SC1C	1.18%	\$72.36
SC2ND	3.30%	\$202.35
SC2D	18.62%	\$1,141.75
SC3-Secondary	18.51%	\$1,135.01
SC3-Primary	0.00%	\$0.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	0.74%	\$45.38
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.00%	\$61.32
Total	100.00%	\$6,131.85

Secondary/Primary Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	<u>\$/kWh</u>
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		<u>\$/kW</u>
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		<u>\$/kWh</u>
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
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DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Projects: \$ -

Subtransmission/Transmission Cost Allocation

Service Class (with Voltage Delivery Level)	1CP Allocator	
SC1	40.99%	\$0.00
SC1C	0.81%	\$0.00
SC2ND	2.54%	\$0.00
SC2D	14.46%	\$0.00
SC3-Secondary	13.34%	\$0.00
SC3-Primary	5.15%	\$0.00
SC3-Subtransmission/Transmission	1.65%	\$0.00
SC3A-Secondary/Primary	2.98%	\$0.00
SC3A-Sub Transmission	3.75%	\$0.00
SC3A-Transmission	14.31%	\$0.00
Streetlighting	0.02%	\$0.00
Total	100.00%	\$0.00

Subtransmission/Transmission Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		\$/kW
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		\$/kWh
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
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LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$ 398.33

Secondary/Primary Cost Allocation

Service Class (with Voltage Delivery Level)	NCP Allocator	
SC1	56.65%	\$225.65
SC1C	1.18%	\$4.70
SC2ND	3.30%	\$13.14
SC2D	18.62%	\$74.17
SC3-Secondary	18.51%	\$73.73
SC3-Primary	0.00%	\$0.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	0.74%	\$2.95
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	1.00%	\$3.98
Total	100.00%	\$398.33

Secondary/Primary Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	<u>\$/kWh</u>
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		<u>\$/kW</u>
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		<u>\$/kWh</u>
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Projects: \$ -

Subtransmission/Transmission Cost Allocation

Service Class (with Voltage Delivery Level)	1CP Allocator	
SC1	40.99%	\$0.00
SC1C	0.81%	\$0.00
SC2ND	2.54%	\$0.00
SC2D	14.46%	\$0.00
SC3-Secondary	13.34%	\$0.00
SC3-Primary	5.15%	\$0.00
SC3-Subtransmission/Transmission	1.65%	\$0.00
SC3A-Secondary/Primary	2.98%	\$0.00
SC3A-Sub Transmission	3.75%	\$0.00
SC3A-Transmission	14.31%	\$0.00
Streetlighting	0.02%	\$0.00
Total	100.00%	\$0.00

Subtransmission/Transmission Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000
		\$/kW
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00
		\$/kWh
Streetlighting	13,928,890	\$0.00000

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

MTC Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack MTC Component Paid to Projects: \$ 3,798.62

Cost Allocation

Service Class (with Voltage Delivery Level)	<u>Allocator</u>	
SC1	98.29%	\$3,733.57
SC1C	0.00%	\$0.00
SC2ND	1.71%	\$65.05
Total	100.00%	\$3,798.62

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	<u>Forecast</u>	<u>\$/kWh</u>
SC1	908,531,260	\$0.00000
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00000

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Community Credit Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack Community Credit Component Paid to Projects: \$ 13,618.39

Cost Allocation

Service Class (with Voltage Delivery Level)	Allocator	
SC1	88.06%	\$11,991.75
SC1C	0.00%	\$0.00
SC2ND	10.79%	\$1,469.32
SC2D	0.42%	\$57.02
SC3-Secondary	0.74%	\$100.31
SC3-Primary	0.00%	\$0.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	0.00%	\$0.00
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Total	100.00%	\$13,618.39

Rate Design by Forecast

Service Class (with Voltage Delivery Level)	Forecast	\$/kWh
SC1	908,531,260	\$0.00001
SC1C	24,283,090	\$0.00000
SC2ND	53,195,514	\$0.00003
		<u>\$/kW</u>
SC2D	1,151,417	\$0.00
SC3-Secondary	901,532	\$0.00
SC3-Primary	355,600	\$0.00
SC3-Subtransmission/Transmission	139,682	\$0.00
SC3A-Secondary/Primary	257,770	\$0.00
SC3A-Sub Transmission	348,355	\$0.00
SC3A-Transmission	1,167,497	\$0.00