

PSC NO: 220 ELECTRICITY

LEAF: 3

NIAGARA MOHAWK POWER CORPORATION

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GENERAL INFORMATION

52. ELECTRIC VEHICLE MAKE-READY SURCHARGE~~RESERVED FOR FUTURE USE~~

The Electric Vehicle Make-Ready (“EVMR”) Surcharge recovers investments made by the Company and incentive costs paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of electric vehicles, until such time these costs are reflected in base rates.

52.1 The costs to be recovered, collectively referred to as “EV Make-Ready Costs” are as follows:

52.1.1 Company-Owned Make-Ready Costs: The depreciation expense related to Company-owned make-ready costs, including work related to future-proofing Company infrastructure, and the return on the average unrecovered portion of such investment, net of deferred income taxes, will be collected and amortized over the subsequent one-year period, including carrying charges at the Company’s pre-tax weighted average cost of capital.

52.1.2 Customer-Owned Make-Ready Work: Incentives paid for customer-owned make-ready work will be collected and amortized over a period of fifteen (15) years, with the net-of-tax balances accruing carrying charges based on the Company’s pre-tax weighted average cost of capital.

52.1.3 Other Program Costs: Other Program Costs include costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, Fleet Assessment Service, Medium- and Heavy- Duty Make-Ready Pilot Program, and Transit Authority Make-Ready Program. Other Program Costs will be collected and amortized over a period of fifteen (15) years, with the net-of-tax balances accruing carrying charges at the Company’s pre-tax weighted average cost of capital.

52.1.4 Make-Ready Implementation Costs: Implementation costs, including work related to Fleet Assessment Service, will be collected and amortized over a period of five (5) years, with the net-of-tax balances accruing carrying charges at the Company’s pre-tax weighted average cost of capital.

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GENERAL INFORMATION

52. ELECTRIC VEHICLE MAKE-READY SURCHARGE~~RESERVED FOR FUTURE USE~~

52.2 Recovery of Costs

52.2.1 EV Make-Ready Costs will be recovered from customers annually on a two-month lag basis following the annual period when the program costs are incurred by the Company. The annual EV Make Ready Costs will be allocated by service classification in proportion to each service classification's transmission and distribution revenue.

52.2.2 The EVMR Surcharge will be applicable to all delivery customers in SC1, SC1C, SC2ND, SC2D, SC3, SC3A, SC4, SC7 and SC12 (in accordance with their individual contracts), all NYPA deliveries (including ReCharge NY Load), and to all service classifications of P.S.C. No. 214 – Electricity. The EVMR Surcharge is not applicable to Empire Zone and Excelsior Jobs Program qualifying load.

52.2.3 An annual reconciliation will be performed for the EVMR Surcharge at the end of each program year. Any over/under collections as a result of this reconciliation will be reflected in the following EVMR Surcharge on a two-month lag basis after the annual reconciliation.

52.2.4 The EVMR Surcharge will be determined by dividing the applicable EV Make-Ready Costs by the forecasted billed kWh or kW demand, as applicable, over the collection period. The EVMR surcharge will be included in the delivery line item on customers' bills, on a per kWh basis for non-demand billed customers and on a per kW basis for demand billed customers.

52.2.5 The EMVR Surcharge will be filed with the Commission in a rate statement not less than fifteen (15) days prior to the effective date.

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SERVICE CLASSIFICATION NO. 1 (Continued)

ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
 Rule 41 - System Benefits Charge
 Rule 42 - Merchant Function Charge
 Rule 43 - Transmission Revenue Adjustment
 Rule 45 - Non-Wires Alternative Surcharge
 Rule 46 - Supply Service Charges
 Rule 49 - Earnings Adjustment Mechanism
 Rule 50 - Reliability Support Services Surcharge
Rule 52 - Electric Vehicle Make-Ready Surcharge
 Rule 57 - Revenue Decoupling Mechanism
 Rule 58 - Service Class Deferral Credit/Surcharge
 Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATE AND CHARGES:

The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

TERM:

One month and continuously from month to month thereafter until permanently terminated on three days' notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:

A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

- a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
- b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
- c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

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SERVICE CLASSIFICATION NO. 1-C (Continued)

STANDARD TARIFF CHARGES:

Distribution Delivery Charges for all Load Zones:

Basic Service Charge, for all Load Zones: \$30.00
 Per kWh: \$0.03561

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company Supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service ("ESS") charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Service. Effective September 1, 2006, ESS charges shall be calculated as the daily class load shaped thirty-day weighted average market price for each Rate Period defined above, except that the Summer Off-Peak, Winter Off-Peak and/or Off-Season Rate Periods shall be considered one Rate Period for this purpose.

MONTHLY MINIMUM CHARGE: \$30.00

In accordance with Special Provision M of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit ("EAC").

ADJUSTMENTS TO STANDARD CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manners described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
 Rule 41 - System Benefits Charge
 Rule 42 - Merchant Function Charge
 Rule 43 - Transmission Revenue Adjustment
 Rule 45 - Non-Wire Alternative Surcharge
 Rule 46 - Supply Service Charges
 Rule 49 - Earnings Adjustment Mechanism
 Rule 50 - Reliability Support Services Surcharge
Rule 52 - Electric Vehicle Make-Ready Surcharge
 Rule 57 - Revenue Decoupling Mechanism
 Rule 58 - Service Class Deferral Credit/Surcharge
 Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN CHARGES:

The charges under this Service Classification, including the minimum charge, will be increased by a tax factor pursuant to Rule 32.

TERM:

One year from commencement of service under Service Classification No. 1-C and continuously from month to month thereafter until canceled upon written notice to the Company.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

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SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$52.52
Basic Service Charge Special Provision P	\$95.98
Distribution Delivery Charges, per kW:	\$12.80

(the per kW charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

MONTHLY MINIMUM CHARGE: \$65.32

MONTHLY MINIMUM CHARGE:
Special Provision P \$108.78

ADJUSTMENTS TO STANDARD TARIFF CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
 Rule 40 - Energy Efficiency Surcharge
 Rule 41 - System Benefits Charge
 Rule 42 - Merchant Function Charge
 Rule 43 - Transmission Revenue Adjustment
 Rule 45 - Non-Wires Alternative Surcharge
 Rule 46 - Supply Service Charges
 Rule 49 - Earnings Adjustment Mechanism
 Rule 50 - Reliability Support Services Surcharge
Rule 52 - Electric Vehicle Make-Ready Surcharge
 Rule 57 - Revenue Decoupling Mechanism
 Rule 58 - Service Class Deferral Credit/Surcharge
 Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:

- A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.
- B. The Distribution Delivery demand shall be the highest average kW measured in a fifteen minute interval during the billing period, but not less than one kW nor less than the demand contracted for.

Issued by John Bruckner, President, Syracuse, NY

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SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY MINIMUM CHARGE:

The monthly minimum charge is the charge computed under MONTHLY RATE, the demand being determined in accordance with the provisions included under Determination of Demand.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge
 Rule 41 - System Benefits Charges
 Rule 43 - Transmission Revenue Adjustment
 Rule 42 - Merchant Function Charge
 Rule 45 - Non-Wires Alternative Surcharge
 Rule 46 - Supply Service Charges
 Rule 49 - Earnings Adjustment Mechanism
 Rule 50 - Reliability Support Services Surcharge
Rule 52 - Electric Vehicle Make-Ready Surcharge
 Rule 57 - Revenue Decoupling Mechanism
 Rule 58 - Service Class Deferral Credit/Surcharge
 Rule 64 - Dynamic Load Management (DLM) Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including System Benefits Charge and minimum charge, will be increased by a tax factor pursuant to Rule 32.

DETERMINATION OF DEMAND:

- A. The Distribution Delivery demand for delivery voltage up to 2.2 kV and 2.2-15 kV shall be based on the highest kW measured over any fifteen minute interval during the month, but not less than one-half of the highest such demand occurring during any of the preceding eleven months, nor less than the demand contracted for.
- B. The Distribution Delivery demand for delivery voltage 22-50 kV and Over 60 kV, shall be the highest kW measured over any fifteen minute interval during the month, but not less than the demand specified for.
- C. The Reactive Demand shall be based on the highest RkVA of lagging reactive demand measured over a fifteen minute interval during the month less one-third of the highest kW demand measured during the month. The Reactive Demand shall be determined:
1. when a customer's demand has exceeded 500 kW for three consecutive months for service rendered before May 1, 2010; or
 2. when a customer's demand has exceeded 500 kW in any two of the previous twelve months for service rendered on and after May 1, 2010; or
 3. when the connected load of the customer indicates that the kW demand may normally exceed 500 kW.

Reactive Demand determination shall continue until the demand has been less than 500 kW for twelve consecutive months.

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SERVICE CLASSIFICATION NO. 3A (Continued)

Company Supplied Electricity Supply Service Charges: Company supplied Electricity Supply Service Charges shall be set on an hourly basis according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

ADJUSTMENTS TO STANDARD RATES AND CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

- Rule 32.2 - Municipal Undergrounding Surcharge
- Rule 41 - System Benefits Charges
- Rule 42 - Merchant Function Charge
- Rule 43 - Transmission Revenue Adjustment
- Rule 45 - Non-Wires Alternative Surcharge
- Rule 46 - Supply Service Charges
- Rule 49 - Earnings Adjustment Mechanism
- Rule 50 - Reliability Support Services Surcharge
- Rule 52 - Electric Vehicle Make-Ready Surcharge
- Rule 58 - Service Class Deferral Credit/Surcharge
- Rule 57 - Revenue Decoupling Mechanism
- Rule 64 - Dynamic Load Management (DLM) Surcharge

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SERVICE CLASSIFICATION NO. 7 (Continued)

ALL SERVICE CLASSIFICATION NUMBERS:

Electricity Supply Service:

Company Supplied Electricity Supply Service Charges, per kWh:

All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

SURCHARGES AND ADJUSTMENTS

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2 - Municipal Undergrounding Surcharge

Rule 41 - System Benefits Charges

Rule 42 - Merchant Function Charge

Rule 43 - Transmission Revenue Adjustment

Rule 45 - Non-Wires Alternative Surcharge

Rule 46 - Supply Service Charges

Rule 49 - Earnings Adjustment Mechanism

Rule 50 - Reliability Support Services Surcharge

Rule 52 - Electric Vehicle Make-Ready Surcharge

Rule 57 - Revenue Decoupling Mechanism

Rule 58 - Service Class Deferral Credit/Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

MINIMUM CHARGE:

Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.