

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 30, 2020

STATEMENT TYPE: VDER-CR  
 WORKPAPERS FOR STATEMENT NO. 39  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**  
**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 9,136 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$ 12,775.17**

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>1CP Allocator</u></b> |                    |
|--|-----------------------------|--------------------|
| SC1  | 40.99%                      | \$5,236.54         |
| SC1C   | 0.81%                       | \$103.48           |
| SC2ND  | 2.54%                       | \$324.49           |
| SC2D   | 14.46%                      | \$1,847.29         |
| SC3-Secondary                                      | 13.34%                      | \$1,704.21         |
| SC3-Primary  | 5.15%                       | \$657.92           |
| SC3-Subtransmission/Transmission                   | 1.65%                       | \$210.79           |
| SC3A-Secondary/Primary                             | 2.98%                       | \$380.70           |
| SC3A-Sub Transmission                              | 3.75%                       | \$479.07           |
| SC3A-Transmission                                  | 14.31%                      | \$1,828.13         |
| Streetlighting                                     | 0.02%                       | \$2.56             |
| <b>Total</b>                                       | <b>100.00%</b>              | <b>\$12,775.17</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00000            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00001            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.00               |
| SC3-Secondary                                      | 884,192                | \$0.00               |
| SC3-Primary  | 364,630                | \$0.00               |
| SC3-Subtransmission/Transmission                   | 144,800                | \$0.00               |
| SC3A-Secondary/Primary                             | 178,511                | \$0.00               |
| SC3A-Sub Transmission                              | 273,458                | \$0.00               |
| SC3A-Transmission                                  | 993,170                | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 7,644 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$ 10,689.00**

**Cost Allocation**

| Service Class (with Voltage Delivery Level) | <u>1CP Allocator</u> |                    |
|---|----------------------|--------------------|
| SC1   | 40.99%               | \$4,381.42         |
| SC1C  | 0.81%                | \$86.58            |
| SC2ND                                       | 2.54%                | \$271.50           |
| SC2D  | 14.46%               | \$1,545.63         |
| SC3-Secondary                               | 13.34%               | \$1,425.91         |
| SC3-Primary                                 | 5.15%                | \$550.48           |
| SC3-Subtransmission/Transmission            | 1.65%                | \$176.37           |
| SC3A-Secondary/Primary                      | 2.98%                | \$318.53           |
| SC3A-Sub Transmission                       | 3.75%                | \$400.84           |
| SC3A-Transmission                           | 14.31%               | \$1,529.60         |
| Streetlighting                              | 0.02%                | \$2.14             |
| <b>Total</b>                                | <b>100.00%</b>       | <b>\$10,689.00</b> |

**Rate Design by Forecast**

| Service Class (with Voltage Delivery Level) | <u>Forecast</u> | <u>\$/kWh</u>        |
|---|-----------------|----------------------|
| SC1   | 1,134,774,712   | \$0.00000            |
| SC1C  | 28,720,058      | \$0.00000            |
| SC2ND                                       | 54,751,723      | \$0.00000            |
|   |                 | <b><u>\$/kW</u></b>  |
| SC2D  | 1,134,384       | \$0.00               |
| SC3-Secondary                               | 884,192         | \$0.00               |
| SC3-Primary                                 | 364,630         | \$0.00               |
| SC3-Subtransmission/Transmission            | 144,800         | \$0.00               |
| SC3A-Secondary/Primary                      | 178,511         | \$0.00               |
| SC3A-Sub Transmission                       | 273,458         | \$0.00               |
| SC3A-Transmission                           | 993,170         | \$0.00               |
|   |                 | <b><u>\$/kWh</u></b> |
| Streetlighting                              | 18,034,299      | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**  
**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: - kW

**Total Alternative 3 Capacity Market Value Cost to Recover: \$ -**

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>1CP Allocator</u></b> |               |
|--|-----------------------------|---------------|
| SC1  | 40.99%                      | \$0.00        |
| SC1C   | 0.81%                       | \$0.00        |
| SC2ND  | 2.54%                       | \$0.00        |
| SC2D   | 14.46%                      | \$0.00        |
| SC3-Secondary                                      | 13.34%                      | \$0.00        |
| SC3-Primary  | 5.15%                       | \$0.00        |
| SC3-Subtransmission/Transmission                   | 1.65%                       | \$0.00        |
| SC3A-Secondary/Primary                             | 2.98%                       | \$0.00        |
| SC3A-Sub Transmission                              | 3.75%                       | \$0.00        |
| SC3A-Transmission                                  | 14.31%                      | \$0.00        |
| Streetlighting                                     | 0.02%                       | \$0.00        |
| <b>Total</b>                                       | <b>100.00%</b>              | <b>\$0.00</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00000            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00000            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.00               |
| SC3-Secondary                                      | 884,192                | \$0.00               |
| SC3-Primary  | 364,630                | \$0.00               |
| SC3-Subtransmission/Transmission                   | 144,800                | \$0.00               |
| SC3A-Secondary/Primary                             | 178,511                | \$0.00               |
| SC3A-Sub Transmission                              | 273,458                | \$0.00               |
| SC3A-Transmission                                  | 993,170                | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$ 23,464.17

Total VDER Value Stack Capacity Component Paid to Projects: \$ 25,664.43

**Total Capacity Out of Market Value Cost to Recover: \$ 2,200.26**

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Allocator</u></b> |                   |
|--|-------------------------|-------------------|
| SC1  | 51.56%                  | \$1,134.46        |
| SC1C   | -0.02%                  | -\$0.36           |
| SC2ND  | 10.16%                  | \$223.58          |
| SC2D   | 11.67%                  | \$256.80          |
| SC3  | 21.62%                  | \$475.59          |
| SC3A   | 0.00%                   | \$0.00            |
| Streetlighting                                     | 5.01%                   | \$110.19          |
| <b>Total</b>                                       | <b>100.00%</b>          | <b>\$2,200.26</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00000            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00000            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.00               |
| SC3  | 1,393,622              | \$0.00               |
| SC3A   | 1,445,139              | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00001            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month: \$ 0.02209 /kWh

Total of VDER Projects' Net Injections during recovery month: 9,187,864 kWh

**Total Environmental Market Value Cost to Recover: \$ 202,959.92**

The Environmental Market Value costs will be recovered annually as part of the  
Clean Energy Standard Supply charge annual reconciliation as specified in Rule 46.3.5.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$ 202,959.92

Total VDER Value Stack Environmental Component Paid to Projects: \$ 243,076.09

**Total Environmental Out of Market Value Cost to Recover:** **\$ 40,116.17**

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Allocator</u></b> |                    |
|--|-------------------------|--------------------|
| SC1  | 47.59%                  | \$19,090.33        |
| SC1C   | -0.04%                  | -\$15.43           |
| SC2ND  | 4.57%                   | \$1,834.89         |
| SC2D   | 17.74%                  | \$7,118.34         |
| SC3  | 25.65%                  | \$10,290.61        |
| SC3A   | 1.67%                   | \$668.94           |
| Streetlighting                                     | 2.81%                   | \$1,128.50         |
| <b>Total</b>                                       | <b>100.00%</b>          | <b>\$40,116.17</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00002            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00003            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.01               |
| SC3  | 1,393,622              | \$0.01               |
| SC3A   | 1,445,139              | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00006            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$ 13,249.58

**Secondary/Primary Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>NCP Allocator</u></b> |                    |
|--|-----------------------------|--------------------|
| SC1  | 56.65%                      | \$7,505.89         |
| SC1C   | 1.18%                       | \$156.35           |
| SC2ND  | 3.30%                       | \$437.24           |
| SC2D   | 18.62%                      | \$2,467.07         |
| SC3-Secondary                                      | 18.51%                      | \$2,452.50         |
| SC3-Primary  | 0.00%                       | \$0.00             |
| SC3-Subtransmission/Transmission                   | 0.00%                       | \$0.00             |
| SC3A-Secondary/Primary                             | 0.74%                       | \$98.05            |
| SC3A-Sub Transmission                              | 0.00%                       | \$0.00             |
| SC3A-Transmission                                  | 0.00%                       | \$0.00             |
| Streetlighting                                     | 1.00%                       | \$132.50           |
| <b>Total</b>                                       | <b>100.00%</b>              | <b>\$13,249.58</b> |

**Secondary/Primary Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00001            |
| SC1C   | 28,720,058             | \$0.00001            |
| SC2ND  | 54,751,723             | \$0.00001            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.00               |
| SC3-Secondary                                      | 884,192                | \$0.00               |
| SC3-Primary  | 364,630                | \$0.00               |
| SC3-Subtransmission/Transmission                   | 144,800                | \$0.00               |
| SC3A-Secondary/Primary                             | 178,511                | \$0.00               |
| SC3A-Sub Transmission                              | 273,458                | \$0.00               |
| SC3A-Transmission                                  | 993,170                | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00001            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Projects: \$ -

**Subtransmission/Transmission Cost Allocation**

| Service Class (with Voltage Delivery Level) | <u>1CP Allocator</u> |               |
|---|----------------------|---------------|
| SC1   | 40.99%               | \$0.00        |
| SC1C  | 0.81%                | \$0.00        |
| SC2ND                                       | 2.54%                | \$0.00        |
| SC2D  | 14.46%               | \$0.00        |
| SC3-Secondary                               | 13.34%               | \$0.00        |
| SC3-Primary                                 | 5.15%                | \$0.00        |
| SC3-Subtransmission/Transmission            | 1.65%                | \$0.00        |
| SC3A-Secondary/Primary                      | 2.98%                | \$0.00        |
| SC3A-Sub Transmission                       | 3.75%                | \$0.00        |
| SC3A-Transmission                           | 14.31%               | \$0.00        |
| Streetlighting                              | 0.02%                | \$0.00        |
| <b>Total</b>                                | <b>100.00%</b>       | <b>\$0.00</b> |

**Subtransmission/Transmission Rate Design by Forecast**

| Service Class (with Voltage Delivery Level) | <u>Forecast</u> | <u>\$/kWh</u>        |
|---|-----------------|----------------------|
| SC1   | 1,134,774,712   | \$0.00000            |
| SC1C  | 28,720,058      | \$0.00000            |
| SC2ND                                       | 54,751,723      | \$0.00000            |
|   |                 | <b><u>\$/kW</u></b>  |
| SC2D  | 1,134,384       | \$0.00               |
| SC3-Secondary                               | 884,192         | \$0.00               |
| SC3-Primary                                 | 364,630         | \$0.00               |
| SC3-Subtransmission/Transmission            | 144,800         | \$0.00               |
| SC3A-Secondary/Primary                      | 178,511         | \$0.00               |
| SC3A-Sub Transmission                       | 273,458         | \$0.00               |
| SC3A-Transmission                           | 993,170         | \$0.00               |
|   |                 | <b><u>\$/kWh</u></b> |
| Streetlighting                              | 18,034,299      | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$ 1,756.42

**Secondary/Primary Cost Allocation**

| Service Class (with Voltage Delivery Level) | <u>NCP Allocator</u> |                   |
|---|----------------------|-------------------|
| SC1   | 56.65%               | \$995.01          |
| SC1C  | 1.18%                | \$20.73           |
| SC2ND                                       | 3.30%                | \$57.96           |
| SC2D  | 18.62%               | \$327.05          |
| SC3-Secondary                               | 18.51%               | \$325.11          |
| SC3-Primary                                 | 0.00%                | \$0.00            |
| SC3-Subtransmission/Transmission            | 0.00%                | \$0.00            |
| SC3A-Secondary/Primary                      | 0.74%                | \$13.00           |
| SC3A-Sub Transmission                       | 0.00%                | \$0.00            |
| SC3A-Transmission                           | 0.00%                | \$0.00            |
| Streetlighting                              | 1.00%                | \$17.56           |
| <b>Total</b>                                | <b>100.00%</b>       | <b>\$1,756.42</b> |

**Secondary/Primary Rate Design by Forecast**

| Service Class (with Voltage Delivery Level) | <u>Forecast</u> | <u>\$/kWh</u>        |
|---|-----------------|----------------------|
| SC1   | 1,134,774,712   | \$0.00000            |
| SC1C  | 28,720,058      | \$0.00000            |
| SC2ND                                       | 54,751,723      | \$0.00000            |
|   |                 | <b><u>\$/kW</u></b>  |
| SC2D  | 1,134,384       | \$0.00               |
| SC3-Secondary                               | 884,192         | \$0.00               |
| SC3-Primary                                 | 364,630         | \$0.00               |
| SC3-Subtransmission/Transmission            | 144,800         | \$0.00               |
| SC3A-Secondary/Primary                      | 178,511         | \$0.00               |
| SC3A-Sub Transmission                       | 273,458         | \$0.00               |
| SC3A-Transmission                           | 993,170         | \$0.00               |
|   |                 | <b><u>\$/kWh</u></b> |
| Streetlighting                              | 18,034,299      | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Projects: \$ -

**Subtransmission/Transmission Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>1CP Allocator</u></b> |               |
|--|-----------------------------|---------------|
| SC1  | 40.99%                      | \$0.00        |
| SC1C   | 0.81%                       | \$0.00        |
| SC2ND  | 2.54%                       | \$0.00        |
| SC2D   | 14.46%                      | \$0.00        |
| SC3-Secondary                                      | 13.34%                      | \$0.00        |
| SC3-Primary  | 5.15%                       | \$0.00        |
| SC3-Subtransmission/Transmission                   | 1.65%                       | \$0.00        |
| SC3A-Secondary/Primary                             | 2.98%                       | \$0.00        |
| SC3A-Sub Transmission                              | 3.75%                       | \$0.00        |
| SC3A-Transmission                                  | 14.31%                      | \$0.00        |
| Streetlighting                                     | 0.02%                       | \$0.00        |
| <b>Total</b>                                       | <b>100.00%</b>              | <b>\$0.00</b> |

**Subtransmission/Transmission Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00000            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00000            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.00               |
| SC3-Secondary                                      | 884,192                | \$0.00               |
| SC3-Primary  | 364,630                | \$0.00               |
| SC3-Subtransmission/Transmission                   | 144,800                | \$0.00               |
| SC3A-Secondary/Primary                             | 178,511                | \$0.00               |
| SC3A-Sub Transmission                              | 273,458                | \$0.00               |
| SC3A-Transmission                                  | 993,170                | \$0.00               |
|  |                        | <b><u>\$/kWh</u></b> |
| Streetlighting                                     | 18,034,299             | \$0.00000            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Projects: \$ 39,296.44

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Allocator</u></b> |                    |
|--|-------------------------|--------------------|
| SC1  | 94.28%                  | \$37,046.86        |
| SC1C   | 0.00%                   | \$0.00             |
| SC2ND  | 5.72%                   | \$2,249.58         |
| <b>Total</b>                                       | <b>100.00%</b>          | <b>\$39,296.44</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00003            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00004            |

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Projects: \$ 147,478.90

**Cost Allocation**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Allocator</u></b> |                     |
|--|-------------------------|---------------------|
| SC1  | 47.56%                  | \$70,138.79         |
| SC1C   | 0.00%                   | \$0.00              |
| SC2ND  | 3.66%                   | \$5,399.80          |
| SC2D   | 17.66%                  | \$26,051.99         |
| SC3-Secondary                                      | 13.06%                  | \$19,256.91         |
| SC3-Primary  | 15.34%                  | \$22,616.11         |
| SC3-Subtransmission/Transmission                   | 0.47%                   | \$688.07            |
| SC3A-Secondary/Primary                             | 0.00%                   | \$0.00              |
| SC3A-Sub Transmission                              | 2.26%                   | \$3,327.23          |
| SC3A-Transmission                                  | 0.00%                   | \$0.00              |
| <b>Total</b>                                       | <b>100.00%</b>          | <b>\$147,478.90</b> |

**Rate Design by Forecast**

| <b>Service Class (with Voltage Delivery Level)</b> | <b><u>Forecast</u></b> | <b><u>\$/kWh</u></b> |
|--|------------------------|----------------------|
| SC1  | 1,134,774,712          | \$0.00006            |
| SC1C   | 28,720,058             | \$0.00000            |
| SC2ND  | 54,751,723             | \$0.00010            |
|  |                        | <b><u>\$/kW</u></b>  |
| SC2D   | 1,134,384              | \$0.02               |
| SC3-Secondary                                      | 884,192                | \$0.02               |
| SC3-Primary  | 364,630                | \$0.06               |
| SC3-Subtransmission/Transmission                   | 144,800                | \$0.00               |
| SC3A-Secondary/Primary                             | 178,511                | \$0.00               |
| SC3A-Sub Transmission                              | 273,458                | \$0.01               |
| SC3A-Transmission                                  | 993,170                | \$0.00               |