P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 39 PAGE 1 OF 2

N/A

\$0.00

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF JANUARY 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

V	alue	Stack	Com	ponent
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SC3A

Energy Component Supply Charge
All Service Classes N/A

Environmental Component - Market Value <u>\$/kWh</u>

To be recovered in Clean Energy Supply Surcharge

**Capacity Component - Market Value** 

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC1C	\$0.00000	\$0.00000	\$0.00000
SC2ND	\$0.00001	\$0.00000	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	<del>\$0.00</del>	<del>\$0.00</del>	\$0.00
SC3	\$0.01	\$0.00	\$0.00
SC3A	\$0.01	\$0.00	\$0.00

Capacity Component - Out of Market Value SC1	<u>Delivery Charge</u> <u>\$/kWh</u> \$0.00000
	•
SC1C	\$0.00000
SC2ND	\$0.00000
SC2D	<u>\$/kW</u> \$0.00
SC3	\$0.00
SC3A	\$0.00
Environmental Component - Out of Market Value	\$/kWh
SC1	\$0.00002
SC1C	\$0.00000
SC2ND	\$0.00003
	\$/ <u>kW</u>
SC2D	\$0.01
SC3	\$0.01

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## Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF JANUARY 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

## Value Stack Component

	<b>Delivery Charge (continued)</b>
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00001
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	\$/kWh
SC1	\$0.00003
SC1C	\$0.00000
SC2ND	\$0.00004
Community Credit	\$/kWh
SC1	\$0.0006
SC1C	\$0.00000
SC2ND	\$0.00010
	<u>\$/kW</u>
SC2D	\$0.02
SC3-Secondary	\$0.02
SC3-Primary	\$0.06
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.