NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 112 Attachment 1 Page 1 of 7

"Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations]	Cost Month November 2020
1	Rule 46.3.3.1.1 Actual Electricit	ty Supply Costs					\$	38,853,215.31
		VC) of Self-Reconciling Mechanisms ar	nd Adjustments					
2	Actual OMVC of Legacy Hedges Actual OMVC of Nine Mile 2 RS	(excluding NYPA R&D Contracts)					\$	3,390,418.340
4	Actual OMVC of NYPA R&D C						\$	487,267.16
5	Actual OMVC of New Hedges						\$	9,145,461.75
5 6	Subtotal						э	13,023,147.25
7	Actual Market Cost of Electrici	ity Supply (Line 1 minus Line 6)					\$	25,830,068.06
	Rule 46.1 ESCost Revenue from	n All Commodity Customers					\$	27,599,941.02
9	HP Reconciliations						\$	70,237.57
0	Balance of the ESRM (Line 7 min	nus Line 8 minus Line 9)					\$	(1,840,110.53
	Rule 46.3.2 Mass Market Adjus	stment				A1 TY- d d		
				Forecast Commodity	Actual Commodity	Actual Hedged Sales Volumes		Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Rate	(kWh)		Adjustment
	S.C. No. 1	A - West (1)		0.02591	0.01846	158,490,259	\$	(1,180,752.43
2		B - Genesee (29)		0.02437	0.01817			(331,029.71
3		C - Central (2)		0.02526	0.01882	141,793,401		(913,149.50
4		D - North (31)		0.02082	0.01482	12,490,191		(74,941.15
5 6		E - Mohawk V (3) F - Capital (4)		0.02520 0.03204	0.01885 0.02945	107,071,762 241,364,412		(679,905.69 (625,133.83
7	S.C. No. 2ND	A - West (1)		0.02617	0.01816	7,070,776		(56,636,92
8	3.C. NO. 2ND	B - Genesee (29)		0.02454	0.01783	2,335,692	\$	(15,672.49
9		C - Central (2)		0.02545	0.01848	6,044,814	\$	(42,132.35
)		D - North (31)		0.02088	0.01448	702,200	\$	(4,494.08
1		E - Mohawk V (3)		0.02538	0.01850	5,222,027	\$	(35,927.5
2		F - Capital (4)		0.03209	0.02915	12,064,695	\$	(35,470.20
	Sum Lines 10 through Line 21					,,	\$	(3,995,245.89
4	Rule 46.3.3.2 Supply Service Ac	ljustment (Line 10 minus Line 23					\$	2,155,135.36
25	'Balance of the ESRM' plus Sales	Reconciliation, calculated for November	2020 Billing					(\$4,839,543.78
6	'Balance of the ESRM' Billed in I Balance of the ESRM Sales Rec	November 2020 conciliation for January 2021 billing (L	ine 25 minus Line 26				\$	(5,004,718.68 \$165,174.90
								Billing Month
	ate Calculations							January 2021
	Rate Calculations							January 2021
	Forecast Non-HP Total Commod	ity Sales for Billing Month (kWh) r for all Non-HP Customers ((Line 24 / Li	ine 28)					1,217,236,616 0.001771
29	Forecast Non-HP Total Commod Supply Service Adjustment factor		ine 28)					1,217,236,616
9	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/F)	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh)	ine 28)					1,217,236,616 0.001771 0.000136
9 80 81	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/10.000) Unhedged customers (Line 29 +	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh) Line 30)	ine 28)					1,217,236,616 0.001771
9	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/10.000) Unhedged customers (Line 29 +	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh)				Balance of the		1,217,236,616 0.001771 0.000136
9	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/10.000) Unhedged customers (Line 29 +	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh) Line 30)	Forecast Commodity			ESRM		1,217,236,616 0.001771 0.000136 0.001907
9	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/10.000) Unhedged customers (Line 29 +	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh) Line 30)		Mass Market Adjustment Factor	Supply Service Adj Factor		Bal	1,217,236,616 0.001771 0.000136
9 0 1 a	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh):	Forecast Commodity Sales for Billing Month	Adjustment Factor	Adj Factor	ESRM Reconciliation Factor	Bal	1,217,236,616 0.001771 0.000136 0.001907
9 0 1 a	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/10.000) Unhedged customers (Line 29 +	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh):	Forecast Commodity Sales for Billing Month 219,867,069	Adjustment Factor (0.005370)	Adj Factor 0.001771	ESRM Reconciliation Factor	Bal	1,217,236,614 0.001771 0.000130 0.001907 lance of the ESRN rates (\$/kWh)
9 0 1 a	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573	Adjustment Factor (0.005370) (0.004699)	Adj Factor 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136	Bal	1,217,236,616 0.001771 0.000136 0.001907 lance of the ESRN rates (\$/kWh) (0.003465 (0.002792
9 0 1 a 2 3 4	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Li econciliation Factor (Line 27a/ Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh):	Forecast Commodity Sales for Billing Month 219,867,069	Adjustment Factor (0.005370)	Adj Factor 0.001771	ESRM Reconciliation Factor	Bal	1,217,236,611 0.001771 0.000130 0.001907 ance of the ESRN rates (\$/kWh) (0.00346; (0.00279; (0.00283;
9 0 1 a 2 3 4 5	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370	Adjustment Factor (0.005370) (0.004699) (0.004740) (0.004712)	Adj Factor 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136	Bal	1,217,236,611 0.00177 0.000130 0.00190' lance of the ESR! rates (\$/kWh) (0.00346: (0.00279: (0.00283:
9 0 1 a 2 3 4 5 6	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413	Adjustment Factor (0.005370) (0.004699) (0.004740)	Adj Factor 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,611 0.001771 0.000130 0.001907 lance of the ESRN rates (\$/kWh) (0.003462 (0.002792 (0.002832
2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/\) Unhedged customers (Line 29 + Balance of the ESRM Rates SC	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946	(0.005370) (0.004699) (0.004740) (0.004712) (0.004823)	Adj Factor 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,611 0.00177 0.000136 0.00190' lance of the ESR! rates (\$/RWh) (0.00346: (0.00279: (0.00283: (0.00283:
29 30 31 1a 32 33 34 35 36 37	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/) Unhedged customers (Line 29 + Balance of the ESRM Rates SC S.C. No. 1	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946 327,788,293	Adjustment Factor (0.005370) (0.004699) (0.004740) (0.004712) (0.004823) (0.001907)	Adj Factor 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,610 0.001771 0.000136 0.001907 dance of the ESRN rates (\$/kWh)
9 0 1 a 2 3 4 5 6 7 8 9	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/) Unhedged customers (Line 29 + Balance of the ESRM Rates SC S.C. No. 1	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946 327,788,293 9,065,209	(0.005370) (0.004699) (0.004740) (0.004712) (0.004823) (0.001907) (0.006248)	Adj Factor 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,611 0.00177 0.000130 0.00190 ance of the ESR1 rates (\$/kWh) (0.00346; (0.00279; (0.00280; (0.00280; (0.00280; (0.00280; (0.003464; (0.00385)
9 0 1 a 2 3 4 5 6 7 8 9 0 1	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/) Unhedged customers (Line 29 + Balance of the ESRM Rates SC S.C. No. 1	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31) D - Orth (31)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946 327,788,293 9,065,209 2,718,671 7,474,267 819,748	Adjustment Factor (0.005370) (0.004699) (0.004740) (0.004712) (0.004823) (0.001907) (0.006248) (0.005765)	0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,616 0.001771 0.000136 0.001907 lance of the ESRN rates (\$/kWh) (0.003466 (0.002792 (0.002802 (0.002802 (0.002802 (0.0028033 (0.003873 (0.003873 (0.003873 (0.003873 (0.003737
9 0 1 a 2 3 4 5 6 7 8 9 0 1 2	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/) Unhedged customers (Line 29 + Balance of the ESRM Rates SC S.C. No. 1	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - North (31) E - Mohawk V (3) F - Capital (4)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946 327,788,293 9,065,209 2,718,671 7,474,267 819,748 6,517,134	Adjustment Factor (0.005370) (0.004699) (0.004740) (0.004712) (0.004823) (0.001907) (0.006248) (0.005637) (0.005637) (0.005513)	Adj Factor 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,616 0.00177 0.000130 0.001907 0.001907 0.001907 0.001907 0.003462 0.002802 0.002802 0.002802 0.002803 0.003503 0.003503 0.003733 0.003573 0.003573
9 0 1 a 2 3 4 5 6 7 8 9 0 1	Forecast Non-HP Total Commod Supply Service Adjustment facto Non-HP Balance of the ESRM R Balance of the ESRM Rates (\$/) Unhedged customers (Line 29 + Balance of the ESRM Rates SC S.C. No. 1	r for all Non-HP Customers ((Line 24 / Line 28) kWh) Line 30) -1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31) D - Orth (31)	Forecast Commodity Sales for Billing Month 219,867,069 70,440,573 192,633,370 15,905,413 140,984,946 327,788,293 9,065,209 2,718,671 7,474,267 819,748	Adjustment Factor (0.005370) (0.004699) (0.004740) (0.004712) (0.004823) (0.001907) (0.006248) (0.005765) (0.005637) (0.005482)	0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771 0.001771	ESRM Reconciliation Factor 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136 0.000136	Bal	1,217,236,611 0.00177 0.000130 0.00190 lance of the ESRR rates (\$/kWh) (0.00346 (0.00279; (0.00280; (0.00280; (0.00280; (0.00281; (0.00385; (0.00385; (0.00385; (0.00385; (0.00379; (0.00385; (0.00

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"Balance of the ESRM for HP" Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations	Cost Month November 2020
1 Total HP Reconciliations	\$ 70,237.57
2 Capacity Reconciliation	\$ (15,693.13
3 Subtotal	\$ 85,930.70
4 Projected HP ESRM Revenue	\$ 53,371.44
5 Actual HP ESRM Revenue	\$ 53,189.58
6 Billing Reconciliation	\$ 181.86
7 Total Revenue for HP ESRM	\$ 86,112.56
8 HP ESRM Usage Forecast	137,085,352
9 Balance of ESRM HP Customers	0.000628167

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020

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New Hedge Adjustment Rule 46.3.1

	Portfolio Zone A			
	Nove	ember 2020	J:	anuary 2021
1	Forecast Net Market Value (OMVC) of New Hedge:		\$	312,414.68
2 3 5 6	Prior New Hedge Adjustment reconciliation calculated for November 2020 Billin Prior Supply Reconciliation Balance reconciliation calculated for November 2020 Billin \$	2,109,806.36 554,977.26 - 2,664,783.62		
7	New Hedge Adjustment Billed Revenu \$	1,827,428.31		
8	Reconciliation of Billed Revenue (Line 15 - Line 16		\$	837,355.31
9	New Hedge Adjustment for January 2021 Billing (Line 11 + Line 17		\$	1,149,769.99
	Rate Calculation		B	illing Month anuary 2021
9	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh			228,932,278
	New Hedge Adjustment (Line 18/ Line 19)		\$	0.005022
	Portfolio Zones B-E			
	Nove	ember 2020	J	anuary 2021
11	Forecast Net Market Value (OMVC) of New Hedge:		\$	104,948.05
13 14	Prior New Hedge Adjustment reconciliation calculated for November 2020 Billin Prior Supply Reconciliation Balance reconciliation calculated for November 2020 Billin \$ Prior Supply Reconciliation Balance reconciliation calculated for November 2020 Billin	4,193,232.72 1,103,015.35 - 5,296,248.07		
16	New Hedge Adjustment Billed Revenu \$	3,632,007.34		
17	Reconciliation of Billed Revenue (Line 5 - Line 6		\$	1,664,240.73
18	New Hedge Adjustment for January 2021 Billing (Line 1 + Line 7		\$	1,769,188.78
	Rate Calculation			illing Month anuary 2021
19	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh			437,494,121
20	New Hedge Adjustment (Line 8/ Line 9)		\$	0.004044
	Portfolio Zone F			
	Nove	ember 2020	J:	anuary 2021
21	Forecast Net Market Value (OMVC) of New Hedge:		\$	(2,680,489.14)
23 24	Prior New Hedge Adjustment reconciliation calculated for November 2020 Billin Prior Supply Reconciliation Balance reconciliation calculated for November 2020 Billin \$ Prior Supply Reconciliation Balance reconciliation calculated for November 2020 Billin	2,842,422.67 (311,082.99) - 2,531,339.68		
26	New Hedge Adjustment Billed Revenu \$	2,049,884.56		
27	Reconciliation of Billed Revenue (Line 15 - Line 16		\$	481,455.12
28	New Hedge Adjustment for January 2021 Billing (Line 11 + Line 17		\$	(2,199,034.02)
	Rate Calculation			illing Month anuary 2021
29	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh			342,576,372
30	New Hedge Adjustment (Line 18/ Line 19)		\$	(0.006419)

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<u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

	November 202	20 January 2021
1 2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit	\$ 5,580,924.62 \$ -
5 6 5 7	Actual Net Market Value (OMVC) of Legacy Hedges Nine Mile 2 RSA Credit Prior LTC reconciliation calculated for November 2020 Billing Intended Billing (Line 3 + Line 4 + Line 5) \$ 3,390,418.3 \$ - Prior LTC reconciliation calculated for November 2020 Billing Intended Billing (Line 3 + Line 4 + Line 5) \$ 1,851,241.0	26)
8	Legacy Transition Charge Billed Revenue \$ 5,143,468.7	75
9	Reconciliation of Billed Revenue (Line 6 - Line 7)	\$ (3,292,227.67)
9	Legacy Transition Charge for January 2021 Billing (Line 1 + Line 2 + Line 8)	\$ 2,288,696.95
	Rate Calculation	Billing Month January 2021
10	Forecast Total Delivery Sales in Billing Month (kWh) *	2,701,244,227
11	Legacy Transition Charge (Line 9/ Line 10)	\$ 0.000847

Nine Mile 2 Revenue Sharing Agreement Rule 46.2.7 Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

-		*							Customer	Customer		
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Jun-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS	No	vember 2020	Ja	nuary 2021
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts			\$	-
2 3 5 6 5 7 6 8 7	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for November 2020 Billing Intended Billing (Line 2 + Line 3) NYPA Benefit (R&D Contracts) Billed Revenue Reconciliation of Billed Revenue (Line 4 - Line 5) NYPA Benefit (R&D Contracts) for January 2021 Billing (Line 1 + Line 6)	\$ \$ \$	487,267.16 (38,215.56) 449,051.60 363,124.22	\$	85,927.38 85,927.38
	Rate Calculation				ling Month nuary 2021
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)			1,	163,494,770
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)			\$	0.000074

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT			
	<u>_ N</u>	lovember 2020	Ja	nuary 2021
10	RCD Payment for upcoming billing month		\$	(761,566.67)
	Actual RCD Payment Booked \$ Prior RCD Payment reconciliation calculated for November 2020 Billing \$ Intended Billing (Line 11 + Line 12) \$	(761,566.67) 16,105.11 (745,461.55)		
14	NYPA Benefit (RCD) Billed Revenue \$	(748,246.26)		
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$	2,784.71
	Actual RAD payment Booked \$ NYPA Benefit (RAD) Billed Revenue	(276,933.33) (334,027.46)		
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$	57,094.13
19	NYPA Benefit (RCD) for January 2021 Billing (Line 10 + Line 15+ Line 18)		\$	(701,687.83)
	Rate Calculation			lling Month nuary 2021
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1	,163,494,770
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$	(0.000603)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	_	Jar	nuary 2021
22	NYPA RAD Payment for upcoming billing month	#	\$	(276,933.33)
	Rate Calculation	=		ling Month nuary 2021
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)			12,667,899
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$	(0.021861)

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 30, 2020

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Supply Reconciliation Balance Rule 46.3.4

FOR THE BILLING MONTH OF January 2021

1	Beginning Balance Deferred			\$	-	\$	-	\$	-			
			otal Customer Reconciliations		Zone A Mass Market		Zone B-E Mass Market	1	Zone F Mass Market	Unhedged		HP
2	NHA	\$	2,145,695.85	\$	837,355.31	\$	1,664,240.73	\$	481,455.12			
5	MMA	\$	(2,757,856.55)	\$	(1,237,389.35)	\$	(2,097,252.52)	\$	(660,604.03)			
6	SSA	\$	1,749,807.39	\$	405,327.97	\$	774,589.78	\$	606,536.51	\$ 368,681.09	\$	-
5	Balance of ESRM	\$	134,109.56	\$	31,065.34	\$	59,366.48	\$	46,486.46	\$ 28,256.63	\$	-
7												
6	Total Reconciliations Available	S	1,271,756.25	S	36,359.27	S	400,944.47	\$	473,874.06	\$ 396,937.72	S	-
8												
7	Flex Account Adjustment			\$		\$		\$	-			
9	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)			\$	36,359.27	\$	400,944.47	\$	473,874.06	\$ 396,937.72	\$	-
9	Ending Balance Deferred			\$	-	\$		\$	-			
10	Forecast Sales				228,932,278		437,494,121		342,576,372			
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)			\$	-	\$	-	\$	-			