Attachment 1

REVENUE FROM TRANSMISSION OF ENERGY

| | | Month of |
|-----|---|--|
| oun | Description | November-20 |
| | Constitutional Wheeling December 0450012 | 1 129 100 40 |
| | Grandfathered Wheeling Revenue - C4560012 | 1,128,109.40 |
| | NFTA - T&D Charges | 2,471,384.51 |
| | Regional Transmission Service - C4560011 | |
| | Congestion Balancing Settlement - C4560013 | (4,877,486.07) |
| | Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013 | 14,951,415.34 |
| | NYISO TCC Congestion Revenues (G&E) | 1 001 205 40 |
| | NYISO TRAC Deferral/Reversal | 1,801,206.49 |
| | TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED_ | 15,474,629.67 |
| | Adjustments (exclusions) for TRAC calculation: | |
| | NYISO TRAC Deferral/Reversal | (1,801,206.49) |
| | Items excluded from Trans Rev to arrive at TRAC Revenue: | |
| ı | TRANSMISSION REVENUE (for TRAC CALCULATION) | 13,673,423.18 |
| | | |
| | TRAC Based Revenue Credit ¹ | |
| | | \$15,474,630 |
| | TRAC Deferral Booked | \$15,474,630 1,801,206.49 |
| | | |
| | TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment 2 \$ | 1,801,206.49 |
| | TRAC Cap Carryover from Prior Month | 1,801,206.49 |
| l | TRAC Cap Carryover from Prior Month NUPD Adjustment 2 | 1,801,206.49 - - \$ - \$82,493 |
| | TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) | 1,801,206.49 - - \$ - \$82,493 |
| l | TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment \$\frac{3}{2}\$ | 1,801,206.49 - - - \$82,493 |
| L | TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Rule 43.10 monthly Over/Under Reconciliation | 1,801,206.49 |
| L | TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Sub-Total | 1,801,206.49 \$82,493 - \$560,301.40 1,323,398.53 |
| 1 | TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Sub-Total Monthly Cap 4 | 1,801,206.49 |

^{*} not to exceed the cap

¹ Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

²Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

³Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

⁴ Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis. ⁵ In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconcilitation).