

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: September 2020

Commodity Purchases :	
Total Purchases	355,774
Less: Interruptible Purchases	-
Total Commodity Purchases	355,774

Total Sales, MCF's	269,202
Less: Interruptible Sales	-
Net Sales, MCF's	269,202

	<u>PURCHASES</u>	<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>September Commodity - Monthly Purchases</u>	6,826 m.c.f.	\$ 1.2017	\$8,203	\$8,203
<u>September Commodity - Hedging</u>	- m.c.f.	\$ -	\$0	\$0
<u>September Commodity - Storage w/d</u>	- m.c.f.	\$ 1.5717	\$0	\$0
<u>September NGS Balancing Fee credit</u>	4,406 m.c.f.	\$ (0.1110)	-\$489	(\$489)
<u>September UES Estimated cost savings - 35%</u>			\$2,000	\$430
<u>Tenneco FT-A 41704</u>			<u>Total Monthly Costs</u>	
Demand Zone 0-4	84 d.t.	\$ 15.0941	22,622	1,268
<u>Tenneco FT-A 41705</u>				
Demand Zone 0-4	56 d.t.	\$ 15.7656	16,677	883
<u>Tenneco FT-A 41706</u>				
Demand Zone 5-4	56 d.t.	\$ 3.4004	2,730	190
<u>Tenneco FT-A 41707</u>				
Demand Zone 4-4	265 d.t.	\$ 5.2808	24,904	1,399
<u>Tenneco FS-MA 41708</u>				
Space Charge	23,859 d.t.	\$ 0.0205	8,703	489
Deliverability Charge	268 d.t.	\$ 1.4938	7,124	400
<u>Tenneco FT-A 41709</u>				
Demand Zone 0-4	93 d.t.	\$ 13.4984	24,038	1,255
<u>Tenneco FT-A 64613</u>				
Assignment Demand Charge	- d.t.	\$ -	0	0
<u>CNYOG Storage</u>				
Monthly Storage Charge	10,501 (\$)	calc base on monthly fee	7,946	447
<u>National Fuel Storage</u>				
N10239 Reservation/Demand	39 d.t.	\$ 6.0126	4,137	234
O10238 Reservation/Demand	5,800 d.t.	\$ 0.0366	3,932	212
TOTAL COST			<u>\$132,527</u>	<u>\$14,923</u>
September COST	\$6,779	Divide by	6,826	0.99308
MONTHLY COMMODITY COST	\$8,144		6,826	<u>1.19307</u>
TOTAL COST	\$14,923			2.18615
COST OF GAS (Per Mcf)				\$2.18615

ISSUE DATE:
August 26, 2020