P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 28, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 35 PAGE 1 OF 2

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF SEPTEMBER 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

#### Value Stack Component

	Supply Charge
Energy Component	<u>\$/kWh</u>
All Service Classes	N/A

### Environmental Component - Market Value To be recovered in Clean Energy Supply Surcharge N/A

#### **Capacity Component - Market Value**

Alternative 3	Alternative 2	Alternative 1	
<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
\$0.00000	\$0.00000	\$0.00000	SC1
\$0.00000	\$0.00000	\$0.00000	SC1C
\$0.00000	\$0.00000	\$0.00000	SC2ND
<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>	
\$0.00	\$0.00	<del>\$0.00</del>	SC2D
\$0.00	\$0.00	\$0.00	SC3
\$0.00	\$0.00	\$0.00	SC3A

	Delivery Charge
Capacity Component - Out of Market Value	\$/kWh
SC1	\$0.00007
SC1C	\$0.00000
SC2ND	\$0.00030
	\$/kW
SC2D	<b>\$0.01</b>
SC3	\$0.01
SC3A	\$0.00
<b>Environmental Component - Out of Market Value</b>	\$/kWh
SC1	\$0.00004
SC1C	\$0.00000
SC2ND	\$0.00019
	\$/kW
SC2D	<b>\$0.00</b>
SC3	\$0.01
SC3A	\$0.00

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 28, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 35 PAGE 2 OF 2

# Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF SEPTEMBER 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

#### Value Stack Component

	<b>Delivery Charge (continued)</b>
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00014
SC1C	\$0.00011
SC2ND	\$0.00013
	<u>\$/kW</u>
SC2D	\$0.03
SC3-Secondary	\$0.04
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	\$/ <b>kWh</b>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	\$/kWh
SC1	\$0.00006
SC1C	\$0.00000
SC2ND	\$0.00005
Community Credit	\$/kWh
SC1	\$0.00014
SCIC	\$0.00000
SC2ND	\$0.00015
	<u>\$/kW</u>
SC2D	\$0.01
SC3-Secondary	\$0.02
SC3-Primary	\$0.03
SC3-Subtransmission/Transmission	\$0.01
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.