P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 28, 2020

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 35 PAGE 1 OF 1

\$0.00000

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF SEPTEMBER 2020 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Complex Change
T G				Supply Charge
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
<b>Environmental Component -</b>				<u>\$/kWh</u>
To be recovered in Cle	an Energy Supply Surcharge			N/A
Capacity Component - Mark	et Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
	,	,	,	<b>Demand Charge</b>
Capacity Component - Out of Market Value				\$/kWh
SC1				\$0.00006
SC2/5				\$0.00006
SC3/6				\$0.00006
SC4				\$0.00006
<b>Environmental Component - Out of Market Value</b>				\$/kWh
SC1	out of Marinet Value			\$0.00003
SC2/5				\$0.00003
SC3/6				\$0.00003
SC4				\$0.00003
Demand Reduction Value (D)	RV)			<u>\$/kWh</u>
SC1				\$0.00015
SC2/5				\$0.00015
SC3/6				\$0.00015
SC4				\$0.00015
Locational System Relief Val	ue (LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (M	TC)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
<b>Community Credit</b>				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
221				40.0000

Rates shown above are exclusive of gross receipts taxes.