

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of August 2020
 To be Billed in October 2020

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,840,041
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	40,317
Prior Month's Hedging (Over)/Under Recovery (B)	320,918
Prior Month's Actual Hedging	1,614,503
Total	9,815,779

ACTUAL MSC RECOVERIES10,371,474**(OVER)/UNDER RECOVERY**

(555,695)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

270,109

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(825,804)

(A) Reflects the (over)/under recovery from June 2020 per Page 1 of 3 of the August 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2020 per Page 1 of 3 of the August 2020 MSC Workpapers.

(C) Actual August 2020 Hedging (Gain)/Loss	1,614,503
Forecast Hedging (Gain)/Loss from August 2020 MSC Filing	<u>1,344,394</u>
Difference (Over)/Under	270,109

(D) To be recovered in the October 2020 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

October-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	110,740,000	36,376,808	0	74,363,192	74,363,192
2/25 (Rate 1) Sec	70,373,000	44,309,334	792,724	25,270,943	25,270,943
2 Pri	3,750,000	1,558,905	996,179	1,194,915	1,194,915
3/25 (Rate 2)	25,633,000	20,470,106	3,533,718	1,629,176	1,629,176
9/22/25 (Rates 3 & 4) Pri	35,514,000	30,535,240	4,978,760	0	0
9/22/25 (Rates 3 & 4) Sub	21,920,000	15,140,729	6,779,271	0	0
9/22/25 (Rates 3 & 4) Trans	14,924,000	3,414,570	11,509,430	0	0
19	5,155,000	2,479,326	0	2,675,674	2,675,674
20	6,868,000	5,722,958	26,920	1,118,122	1,118,122
21	2,730,000	2,590,059	0	139,941	139,941
5	244,000	195,879	0	48,121	48,121
4/6/16	2,531,000	1,424,827	0	1,106,173	<u>1,106,173</u>
Total	<u>300,382,000</u>	<u>164,218,740</u>	<u>28,617,003</u>	<u>107,546,257</u>	<u>107,546,257</u>

Market Supply Charge Workpaper

Effective: October 1, 2020

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	(825,804)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	270,109
3 Estimated POLR Sales Incl SC 9/22/25 (B)		107,546,257
4 Estimated POLR Sales Excl SC 9/22/25 (B)		107,546,257
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	(0.00768) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00251 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	1,790,249
8 Estimated POLR Sales Excl SC 9/22/25 (B)		107,546,257
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.01665 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.02163	0.02175	0.02130	0.02130	0.02054	0.02142	0.02130	0.02072	0.02068			
	Peak										0.02405	0.02405	0.02353
	Off Peak										0.02023	0.02042	0.01997
11 Capacity Component	\$/kWh	0.01794	0.00938	0.00737	0.00737	-	0.00657	0.00737	0.00370	0.00091	0.01794	0.00938	0.00737
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01665	0.01665	0.01665	0.01665	0.01665	0.01665				0.01665	0.01665	0.01665
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05622	0.04778	0.04532	0.04532	0.03719	0.04464	0.02867	0.02442	0.02159			
	Peak										0.05864	0.05008	0.04755
	Off Peak										0.05482	0.04645	0.04399
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)	(0.00768)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00251	0.00251	0.00251	0.00251	0.00251	0.00251	-	-	-	0.00251	0.00251	0.00251
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00517)	(0.00768)	(0.00768)	(0.00768)	(0.00517)	(0.00517)	(0.00517)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05105	0.04261	0.04015	0.04015	0.03202	0.03947	0.02099	0.01674	0.01391			
	Peak										0.05347	0.04491	0.04238
	Off Peak										0.04965	0.04128	0.03882

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.