

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2020
To be Billed in November 2020

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$5,059,374
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(2,345,604)
Prior Month's Hedging (Over)/Under Recovery (B)	429,269
Prior Month's Actual Hedging	2,033,900
Total	5,176,939

ACTUAL MSC RECOVERIES4,881,879**(OVER)/UNDER RECOVERY**

295,061

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

404,072

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(109,011)

- (A) Reflects the (over)/under recovery from July 2020 per Page 1 of 3 of the September 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from July 2020 per Page 1 of 3 of the September 2020 MSC Workpapers.
- | | |
|---|------------------|
| (C) Actual September 2020 Hedging (Gain)/Loss | 2,033,900 |
| Forecast Hedging (Gain)/Loss from September 2020 MSC Filing | <u>1,629,828</u> |
| Difference (Over)/Under | 404,072 |
- (D) To be recovered in the November 2020 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	97,357,000	31,693,105	0	65,663,895	65,663,895
2/25 (Rate 1) Sec	65,622,000	40,283,116	1,859,749	23,479,136	23,479,136
2 Pri	3,763,000	1,261,176	1,381,913	1,119,911	1,119,911
3/25 (Rate 2)	25,958,000	21,050,108	3,323,462	1,584,430	1,584,430
9/22/25 (Rates 3 & 4) Pri	37,391,000	32,693,079	4,697,921	0	0
9/22/25 (Rates 3 & 4) Sub	24,037,000	16,750,843	7,286,157	0	0
9/22/25 (Rates 3 & 4) Trans	14,922,000	2,799,259	12,122,741	0	0
19	3,917,000	1,898,538	0	2,018,462	2,018,462
20	5,364,000	4,564,390	0	799,610	799,610
21	2,695,000	2,557,419	0	137,581	137,581
5	242,000	192,273	0	49,727	49,727
4/6/16	2,732,000	1,423,158	0	1,308,842	<u>1,308,842</u>
Total	<u>284,000,000</u>	<u>157,166,464</u>	<u>30,671,943</u>	<u>96,161,594</u>	<u>96,161,594</u>

Market Supply Charge Workpaper

Effective: November 1, 2020

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (109,011)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 404,072
3 Estimated POLR Sales Incl SC 9/22/25 (B)	96,161,594
4 Estimated POLR Sales Excl SC 9/22/25 (B)	96,161,594
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00113) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00420 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,933,548
8 Estimated POLR Sales Excl SC 9/22/25 (B)	96,161,594
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.02011 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.03142	0.03157	0.03094	0.03094	0.03014	0.03118	0.03094	0.03010	0.03003			
	Peak										0.03489	0.03489	0.03413
	Off Peak										0.02961	0.02988	0.02923
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.02011	0.02011	0.02011	0.02011	0.02011	0.02011				0.02011	0.02011	0.02011
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05289	0.05240	0.05163	0.05163	0.05025	0.05198	0.03152	0.03048	0.03009			
	Peak										0.05636	0.05572	0.05482
	Off Peak										0.05108	0.05071	0.04992
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)	(0.00113)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00420	0.00420	0.00420	0.00420	0.00420	0.00420	-	-	-	0.00420	0.00420	0.00420
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00307	0.00307	0.00307	0.00307	0.00307	0.00307	(0.00113)	(0.00113)	(0.00113)	0.00307	0.00307	0.00307
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05596	0.05547	0.05470	0.05470	0.05332	0.05505	0.03039	0.02935	0.02896			
	Peak										0.05943	0.05879	0.05789
	Off Peak										0.05415	0.05378	0.05299

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.