P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: OCTOBER 28, 2020

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF NOVEMBER 2020 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Same la Chana
Enougy Component				Supply Charge
Energy Component All Service Classes				<u>\$/kWh</u> N/A
All Service Clusses				10/1
Environmental Component - Market Value				<u>\$/kWh</u>
To be recovered in Clean	Energy Supply Surcharge			N/A
	T 7 1			
Capacity Component - Market	Value Alternative 1	Altermetive 2	Alternative 3	
	<u>\$/kWh</u>	Alternative 2 <u>\$/kWh</u>	%/kWh	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
	<i>Q</i> 0000000000000	<i>Q</i> 0000000000000	<i>Q</i> 0000000000000	Demand Charge
Capacity Component - Out of M	Iarket Value			\$/kWh
SC1				\$0.00008
SC2/5				\$0.00008
SC3/6				\$0.00008
SC4				\$0.00008
Environmental Component - Or	ut of Market Value			<u>\$/kWh</u>
SC1				\$0.00005 \$0.00005
SC2/5 SC3/6				\$0.00005 \$0.00005
SC3/6 SC4				
3C4				\$0.00005
Demand Reduction Value (DRV	7)			<u>\$/kWh</u>
SC1				\$0.00048
SC2/5				\$0.00048
SC3/6				\$0.00048
SC4				\$0.00048
Locational System Relief Value	(I SPV)			<u>\$/kWh</u>
SC1	(LSKV)			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
201				<i>Q</i> 0000000000000
Market Transition Credit (MT	C)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
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Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: October 23, 2020