

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

NEW YORK DIVISION

TAX CUTS AND JOBS ACT RECONCILIATION FILING

TWELVE MONTHS ENDED SEPTEMBER 30, 2020

EFFECTIVE DECEMBER 1, 2020 - NOVEMBER 30, 2021

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
NEW YORK DIVISION
SURCREDIT ASSOCIATED WITH TAX CUTS AND JOBS ACT OF 2017
SURCREDIT RECONCILIATION EFFECTIVE DECEMBER 1, 2020 BY RATE CLASS

	<u>Reference</u>	
Total Over/(Under) Passback of TCJA Refund TME 9/30/20	B1	\$ (661,201)
Interest Income/(Expense) TME 9/30/20	B1	\$ 44,287
Impact of Final ARAM Update TME 9/30/19 ¹	C1	\$ (21,480)
Interest Impact of Final ARAM Update TME 9/30/19	C1	\$ (959)
Total Amount to be Recovered/(Refunded)		\$ (639,354)

Tariff Class	Delivery Revenues 16-G-0257	Allocation Factor	Revenue Allocation	Forecasted Volumes (Mcf)	Reconciliation Rate (\$/Mcf)	Base Delivery Surcredit (Compliance Filing ²) (\$/Mcf)	Total Surcredit (\$/Mcf)
SC 1	\$206,855,611	75.80%	(\$484,641)	54,105,181	(\$0.00896)	(\$0.21846)	(\$0.22742)
SC 3	39,177,540	14.36%	(\$91,789)	15,391,981	(\$0.00596)	(\$0.13836)	(\$0.14432)
SC 13 / 18 (TC 1.1)	12,020,962	4.41%	(\$28,164)	7,073,362	(\$0.00398)	(\$0.09061)	(\$0.09459)
SC 13 / 18 (TC 2.0)	4,442,566	1.63%	(\$10,408)	3,432,371	(\$0.00303)	(\$0.06392)	(\$0.06695)
SC 13 / 18 (TC 3.0)	4,663,867	1.71%	(\$10,927)	3,701,885	(\$0.00295)	(\$0.04352)	(\$0.04647)
SC 13 / 18 (TC 4.0)	4,181,764	1.53%	(\$9,797)	12,330,613	(\$0.00079)	(\$0.01896)	(\$0.01975)
SC 13 / 18 (TC 4.1)	1,548,165	0.57%	(\$3,627)	3,097,599	(\$0.00117)	(\$0.03109)	(\$0.03226)
	<u>\$272,890,475</u>	<u>100.00%</u>	<u>(\$639,354)</u>	<u>99,132,991</u>			

Note 1: ARAM updated from 11/14/2019 TCJA reconciliation filing due to known changes in the Company's FY19 Corporate Tax return.

Note 2: NFGDC's Compliance Filing was submitted on September 26, 2018 in Case No. 17-M-0815.

National Fuel Gas Distribution Corporation
New York Division
Effect of Tax Cuts and Jobs Act (TCJA) on Rates
Calculation of Over/Undercollection of Refund and Interest

Month	Amount Refunded (1)	Revenue Requirement (2) (Net of GRT)	ARAM ¹ (3) (Net of GRT)	Current Year Amortization of Unprotected (4) (Net of GRT)	Net Tax Savings (5=2+3+4)	Monthly Over/(Under) Refund (6 = 1 + 5)	Deferral Balance Subject to Interest (7 = 6 + prior bal.)	Interest Rate (Pre-Tax ROR) (8 = 8.24%/12)	Interest (Exp)/Inc (9 = 7 x 8)
September 2019							398,311		
October	505,253	(546,618)	(459,925)	126,413	(880,130)	(374,877)	23,434	0.69%	161
November	1,181,967	(803,985)	(459,925)	126,413	(1,137,496)	44,471	67,905	0.69%	466
December	1,962,810	(1,246,614)	(459,925)	126,413	(1,580,126)	382,684	450,589	0.69%	3,094
January 2020	2,095,029	(1,600,695)	(459,925)	126,413	(1,934,207)	160,822	611,411	0.69%	4,198
February	2,155,773	(1,602,481)	(459,925)	126,413	(1,935,993)	219,780	831,191	0.69%	5,708
March	1,939,154	(1,449,528)	(459,925)	126,413	(1,783,040)	156,115	987,305	0.69%	6,779
April	1,505,783	(1,132,405)	(459,925)	126,413	(1,465,917)	39,866	1,027,172	0.69%	7,053
May	1,187,602	(716,096)	(459,925)	126,413	(1,049,607)	137,995	1,165,166	0.69%	8,001
June	514,158	(439,796)	(459,925)	126,413	(773,308)	(259,149)	906,017	0.69%	6,221
July	292,813	(341,561)	(459,925)	126,413	(675,073)	(382,260)	523,757	0.69%	3,596
August	268,932	(340,679)	(459,925)	126,413	(674,191)	(405,259)	118,499	0.69%	814
September	332,450	(380,327)	(459,925)	126,413	(713,838)	(381,389)	(262,890)	0.69%	(1,805)
Total	13,941,724	(10,600,785)	(5,519,094)	1,516,954	(14,602,925)	(661,201)			44,287

GRT Factor = 0.02363

¹ ARAM updated for known changes in the Company's FY19 Corporate Tax return.

National Fuel Gas Distribution Corporation
New York Division
Carrying Charge on Deferred Balances
(\$000)

1/3 of FY 2018 (3 Year Amortization - See Schedule D)

Month	Revenue Requirement Impact		ARAM		Unprotected		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(114)	8.33%	(92)	8.33%	33	5.92%	4	(169)	(169)
Nov	7.58%	(168)	8.33%	(92)	8.33%	33	7.77%	5	(221)	(390)
Dec	11.76%	(260)	8.33%	(92)	8.33%	33	10.93%	8	(311)	(701)
Jan	15.10%	(334)	8.33%	(92)	8.33%	33	13.46%	9	(384)	(1,085)
Feb	15.12%	(334)	8.33%	(92)	8.33%	33	13.48%	9	(384)	(1,469)
Mar	13.67%	(303)	8.33%	(92)	8.33%	33	12.38%	9	(353)	(1,821)
Apr	10.68%	(236)	8.33%	(92)	8.33%	33	10.11%	7	(288)	(2,110)
May	6.76%	(149)	8.33%	(92)	8.33%	33	7.14%	5	(203)	(2,313)
Jun	4.15%	(92)	8.33%	(92)	8.33%	33	5.16%	4	(147)	(2,460)
July	3.22%	(71)	8.33%	(92)	8.33%	33	4.46%	3	(127)	(2,587)
Aug	3.21%	(71)	8.33%	(92)	8.33%	33	4.45%	3	(127)	(2,714)
Sept	3.59%	(79)	8.33%	(92)	8.33%	33	4.73%	3	(135)	(2,848)
Total	100.00%	(2,212)	100.00%	(1,107)	100.00%	402	100.00%	69	(2,848)	

FY 2020

Month	Revenue Requirement Impact		ARAM ¹		Unprotected ¹		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(446)	8.33%	(379)	8.33%	96	6.05%	17	(711)	(711)
Nov	7.58%	(656)	8.33%	(379)	8.33%	96	7.80%	22	(916)	(1,628)
Dec	11.76%	(1,017)	8.33%	(379)	8.33%	96	10.79%	31	(1,269)	(2,896)
Jan	15.10%	(1,305)	8.33%	(379)	8.33%	96	13.19%	38	(1,551)	(4,447)
Feb	15.12%	(1,307)	8.33%	(379)	8.33%	96	13.20%	38	(1,552)	(5,999)
Mar	13.67%	(1,182)	8.33%	(379)	8.33%	96	12.17%	35	(1,430)	(7,430)
Apr	10.68%	(923)	8.33%	(379)	8.33%	96	10.02%	29	(1,178)	(8,607)
May	6.76%	(584)	8.33%	(379)	8.33%	96	7.20%	20	(846)	(9,454)
Jun	4.15%	(359)	8.33%	(379)	8.33%	96	5.33%	15	(626)	(10,080)
July	3.22%	(279)	8.33%	(379)	8.33%	96	4.66%	13	(548)	(10,628)
Aug	3.21%	(278)	8.33%	(379)	8.33%	96	4.66%	13	(547)	(11,176)
Sept	3.59%	(310)	8.33%	(379)	8.33%	96	4.93%	14	(579)	(11,755)
Total	100.00%	(8,645)	100.00%	(4,546)	100.00%	1,152	100.00%	284	(11,755)	

Total

Month	Revenue Requirement Impact		ARAM		Unprotected		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(560)	8.33%	(471)	8.33%	129	6.03%	21	(880)	(880)
Nov	7.58%	(823)	8.33%	(471)	8.33%	129	7.79%	28	(1,137)	(2,018)
Dec	11.76%	(1,277)	8.33%	(471)	8.33%	129	10.82%	38	(1,580)	(3,598)
Jan	15.10%	(1,639)	8.33%	(471)	8.33%	129	13.25%	47	(1,934)	(5,532)
Feb	15.12%	(1,641)	8.33%	(471)	8.33%	129	13.26%	47	(1,936)	(7,468)
Mar	13.67%	(1,485)	8.33%	(471)	8.33%	129	12.21%	43	(1,783)	(9,251)
Apr	10.68%	(1,160)	8.33%	(471)	8.33%	129	10.04%	35	(1,466)	(10,717)
May	6.76%	(733)	8.33%	(471)	8.33%	129	7.19%	25	(1,050)	(11,767)
Jun	4.15%	(450)	8.33%	(471)	8.33%	129	5.30%	19	(773)	(12,540)
July	3.22%	(350)	8.33%	(471)	8.33%	129	4.62%	16	(675)	(13,215)
Aug	3.21%	(349)	8.33%	(471)	8.33%	129	4.62%	16	(674)	(13,889)
Sept	3.59%	(390)	8.33%	(471)	8.33%	129	4.89%	17	(714)	(14,603)
Total	100.00%	(10,857)	100.00%	(5,653)	100.00%	1,554	100.00%	353	(14,603)	

¹ ARAM updated for known changes in the Company's FY19 Corporate Tax return.

National Fuel Gas Distribution Corporation
New York Division
Effect of Tax Cuts and Jobs Act (TCJA) on Rates
Calculation of Over/Undercollection of Refund and Interest

Month	Amount Refunded (1)	Revenue Requirement (2) (Net of GRT)	ARAM ¹ (3) (Net of GRT)	Current Year Amortization of Unprotected (4) (Net of GRT)	Net Tax Savings (5=2+3+4)	Monthly Over/(Under) Refund (6 = 1 + 5)	Deferral Balance Subject to Interest (7 = 6 + prior bal.)	Interest Rate (Pre-Tax ROR) (8 = 8.24%/12)	Interest (Exp)/Inc (9 = 7 x 8)
October 2018	250,809	(546,618)	(474,082)	126,413	(894,288)	(643,479)	(643,479)	0.69%	(4,419)
November	1,266,329	(803,985)	(474,082)	126,413	(1,151,654)	114,676	(528,803)	0.69%	(3,631)
December	2,044,039	(1,246,614)	(474,082)	126,413	(1,594,283)	449,756	(79,047)	0.69%	(543)
January 2019	2,319,691	(1,600,695)	(474,082)	126,413	(1,948,364)	371,327	292,279	0.69%	2,007
February	2,633,810	(1,602,481)	(474,082)	126,413	(1,950,150)	683,660	975,939	0.69%	6,701
March	2,404,443	(1,449,528)	(474,082)	126,413	(1,797,197)	607,246	1,583,186	0.69%	10,871
April	1,728,852	(1,132,405)	(474,082)	126,413	(1,480,074)	248,778	1,831,963	0.69%	12,579
May	1,089,932	(716,096)	(474,082)	126,413	(1,063,765)	26,168	1,858,131	0.69%	12,759
June	540,164	(439,796)	(474,082)	126,413	(787,465)	(247,302)	1,610,830	0.69%	11,061
July	293,915	(341,561)	(474,082)	126,413	(689,230)	(395,315)	1,215,515	0.69%	8,347
August	296,151	(340,679)	(474,082)	126,413	(688,348)	(392,197)	823,317	0.69%	5,653
September	302,989	(380,327)	(474,082)	126,413	(727,996)	(425,006)	398,311	0.69%	2,735
Total	15,171,125	(10,600,785)	(5,688,983)	1,516,954	(14,772,814)	398,311			64,122
				Over/(Under) - 11/14/2019 Filing		419,791	Interest - 11/14/2019 Filing		65,081
				Difference - to Sch. A		(21,480)	Difference - to Sch. A		(959)

GRT Factor = 0.02363

¹ ARAM updated from 11/14/2019 TCJA reconciliation filing due to known changes in the Company's FY19 Corporate Tax return.

National Fuel Gas Distribution Corporation
New York Division
Carrying Charge on Deferred Balances
(\$000)

1/3 of FY 2018 (3 Year Amortization - See Schedule D)

Month	Revenue Requirement Impact		ARAM		Unprotected		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(114)	8.33%	(92)	8.33%	33	5.92%	4	(169)	(169)
Nov	7.58%	(168)	8.33%	(92)	8.33%	33	7.77%	5	(221)	(390)
Dec	11.76%	(260)	8.33%	(92)	8.33%	33	10.93%	8	(311)	(701)
Jan	15.10%	(334)	8.33%	(92)	8.33%	33	13.46%	9	(384)	(1,085)
Feb	15.12%	(334)	8.33%	(92)	8.33%	33	13.48%	9	(384)	(1,469)
Mar	13.67%	(303)	8.33%	(92)	8.33%	33	12.38%	9	(353)	(1,821)
Apr	10.68%	(236)	8.33%	(92)	8.33%	33	10.11%	7	(288)	(2,110)
May	6.76%	(149)	8.33%	(92)	8.33%	33	7.14%	5	(203)	(2,313)
Jun	4.15%	(92)	8.33%	(92)	8.33%	33	5.16%	4	(147)	(2,460)
July	3.22%	(71)	8.33%	(92)	8.33%	33	4.46%	3	(127)	(2,587)
Aug	3.21%	(71)	8.33%	(92)	8.33%	33	4.45%	3	(127)	(2,714)
Sept	3.59%	(79)	8.33%	(92)	8.33%	33	4.73%	3	(135)	(2,848)
Total	100.00%	(2,212)	100.00%	(1,107)	100.00%	402	100.00%	69	(2,848)	

FY 2019

Month	Revenue Requirement Impact		ARAM ¹		Unprotected ¹		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(446)	8.33%	(393)	8.33%	96	6.08%	18	(726)	(726)
Nov	7.58%	(656)	8.33%	(393)	8.33%	96	7.80%	23	(930)	(1,656)
Dec	11.76%	(1,017)	8.33%	(393)	8.33%	96	10.76%	31	(1,283)	(2,939)
Jan	15.10%	(1,305)	8.33%	(393)	8.33%	96	13.12%	38	(1,565)	(4,504)
Feb	15.12%	(1,307)	8.33%	(393)	8.33%	96	13.13%	38	(1,566)	(6,070)
Mar	13.67%	(1,182)	8.33%	(393)	8.33%	96	12.11%	35	(1,444)	(7,514)
Apr	10.68%	(923)	8.33%	(393)	8.33%	96	10.00%	29	(1,192)	(8,706)
May	6.76%	(584)	8.33%	(393)	8.33%	96	7.22%	21	(860)	(9,567)
Jun	4.15%	(359)	8.33%	(393)	8.33%	96	5.37%	16	(640)	(10,207)
July	3.22%	(279)	8.33%	(393)	8.33%	96	4.72%	14	(562)	(10,770)
Aug	3.21%	(278)	8.33%	(393)	8.33%	96	4.71%	14	(562)	(11,331)
Sept	3.59%	(310)	8.33%	(393)	8.33%	96	4.97%	14	(593)	(11,924)
Total	100.00%	(8,645)	100.00%	(4,720)	100.00%	1,152	100.00%	289	(11,924)	

Total

Month	Revenue Requirement Impact		ARAM		Unprotected		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(560)	8.33%	(486)	8.33%	129	6.05%	22	(894)	(894)
Nov	7.58%	(823)	8.33%	(486)	8.33%	129	7.80%	28	(1,152)	(2,046)
Dec	11.76%	(1,277)	8.33%	(486)	8.33%	129	10.79%	39	(1,594)	(3,640)
Jan	15.10%	(1,639)	8.33%	(486)	8.33%	129	13.19%	47	(1,948)	(5,589)
Feb	15.12%	(1,641)	8.33%	(486)	8.33%	129	13.20%	47	(1,950)	(7,539)
Mar	13.67%	(1,485)	8.33%	(486)	8.33%	129	12.17%	43	(1,797)	(9,336)
Apr	10.68%	(1,160)	8.33%	(486)	8.33%	129	10.02%	36	(1,480)	(10,816)
May	6.76%	(733)	8.33%	(486)	8.33%	129	7.20%	26	(1,064)	(11,880)
Jun	4.15%	(450)	8.33%	(486)	8.33%	129	5.33%	19	(787)	(12,667)
July	3.22%	(350)	8.33%	(486)	8.33%	129	4.67%	17	(689)	(13,356)
Aug	3.21%	(349)	8.33%	(486)	8.33%	129	4.66%	17	(688)	(14,045)
Sept	3.59%	(390)	8.33%	(486)	8.33%	129	4.93%	18	(728)	(14,773)
Total	100.00%	(10,857)	100.00%	(5,827)	100.00%	1,554	100.00%	358	(14,773)	

¹ ARAM updated from 11/14/2019 TCJA reconciliation filing due to known changes in the Company's FY19 Corporate Tax return.

National Fuel Gas Distribution Corporation
New York Division
Carrying Charge on Deferred Balances
(\$000)

FY 2018

Month	Revenue Requirement Impact		ARAM ¹		Unprotected ¹		GRT Amount		Total Estimated Refund Provision	
	Allocation	Refund	Allocation	Refund	Allocation	Refund	Allocation	Refund	Monthly	Cumulative
Oct	5.16%	(342)	8.33%	(277)	8.33%	100	5.92%	12	(506)	(506)
Nov	7.58%	(503)	8.33%	(277)	8.33%	100	7.77%	16	(664)	(1,170)
Dec	11.76%	(780)	8.33%	(277)	8.33%	100	10.93%	23	(934)	(2,104)
Jan	15.10%	(1,002)	8.33%	(277)	8.33%	100	13.46%	28	(1,151)	(3,254)
Feb	15.12%	(1,003)	8.33%	(277)	8.33%	100	13.48%	28	(1,152)	(4,406)
Mar	13.67%	(908)	8.33%	(277)	8.33%	100	12.38%	26	(1,058)	(5,464)
Apr	10.68%	(709)	8.33%	(277)	8.33%	100	10.11%	21	(864)	(6,329)
May	6.76%	(448)	8.33%	(277)	8.33%	100	7.14%	15	(610)	(6,938)
Jun	4.15%	(275)	8.33%	(277)	8.33%	100	5.16%	11	(441)	(7,379)
July	3.22%	(214)	8.33%	(277)	8.33%	100	4.46%	9	(381)	(7,760)
Aug	3.21%	(213)	8.33%	(277)	8.33%	100	4.45%	9	(380)	(8,141)
Sept	3.59%	(238)	8.33%	(277)	8.33%	100	4.73%	10	(405)	(8,545)
Total	100.00%	(6,637)	100.00%	(3,320)	100.00%	1,205	100.00%	207	(8,545)	

¹ ARAM and Unprotected updated from original TCJA compliance filing due to known changes in the Company's FY18 Corporate Tax return.

Schedule E

National Fuel Gas Distribution Corporation
New York Division
Forecasted Usage (Mcf)

Service Class	12/31/2020	1/31/2021	2/28/2021	3/31/2021	4/30/2021	5/31/2021	6/30/2021	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	Total
SC-1	5,487,521	7,451,223	7,297,806	6,404,597	4,847,441	2,789,953	1,488,468	956,016	785,230	850,419	1,643,775	3,195,131	43,197,581
SC-2	924,425	1,224,465	1,252,989	1,125,663	858,779	534,358	254,074	112,109	112,510	133,145	261,335	535,838	7,329,690
SC-1 Transportation	437,046	584,189	568,412	493,275	369,230	212,358	109,892	66,503	54,949	59,286	112,655	217,062	3,284,857
SC-2 Transportation	46,560	59,507	55,140	45,482	32,143	17,379	8,405	4,719	3,602	3,550	6,107	10,460	293,053
Total Residential	6,895,552	9,319,384	9,174,348	8,069,018	6,107,593	3,554,048	1,860,838	1,139,347	956,291	1,046,400	2,023,872	3,958,491	54,105,181
SC-3	723,306	1,106,026	1,140,092	997,161	809,981	454,659	260,713	180,097	177,740	178,951	270,632	458,124	6,757,482
Streetlighting	151	151	151	151	151	151	151	151	151	151	151	151	1,814
SC-3 General Transportation	1,051,520	1,353,673	1,409,811	1,209,845	1,012,087	600,604	354,589	237,087	222,765	237,225	347,514	591,688	8,628,408
Streetlighting (Trans)	356	356	356	356	356	356	356	356	356	356	356	356	4,277
Total Non-Residential	1,775,333	2,460,206	2,550,410	2,207,514	1,822,576	1,055,771	615,809	417,692	401,012	416,684	618,653	1,050,319	15,391,981
TC 1.1 MMT	811,499	1,035,302	1,105,057	950,679	828,044	492,865	298,317	216,502	196,898	209,337	286,505	461,041	6,892,046
TC 1.1 DMT	17,865	22,713	23,787	20,754	17,380	10,188	6,263	4,551	4,551	4,874	6,634	10,416	149,976
TC 1.1 Negotiated MMT	3,996	5,034	7,179	6,099	5,127	1,676	633	277	102	109	160	948	31,340
Total TC 1.1	833,360	1,063,049	1,136,023	977,532	850,551	504,729	305,213	221,330	201,551	214,320	293,299	472,405	7,073,362
TC 2 MMT	322,512	386,693	433,452	377,329	353,734	204,814	132,446	104,381	100,436	106,041	130,098	186,577	2,838,513
TC 2 DMT	28,438	30,584	37,713	33,347	35,249	19,720	13,870	11,993	11,993	12,562	13,705	16,871	266,045
TC 2 Negotiated MMT	30,444	32,922	39,368	34,043	33,442	22,663	22,199	19,229	19,655	20,711	22,017	31,120	327,813
Total TC 2.0	381,394	450,199	510,533	444,719	422,425	247,197	168,515	135,603	132,084	139,314	165,820	234,568	3,432,371
TC 3 MMT	249,057	301,752	316,912	274,473	243,820	177,664	140,654	123,741	117,781	126,028	149,340	231,407	2,452,628
TC 3 DMT	94,135	98,608	115,666	103,421	101,518	76,335	67,576	57,389	55,423	55,733	59,985	75,346	961,136
TC 3 Negotiated MMT	27,805	35,485	44,005	30,532	32,834	20,758	17,608	14,899	14,609	10,575	21,486	17,525	288,120
Total TC 3.0	370,998	435,845	476,583	408,427	378,171	274,757	225,838	196,029	187,813	192,336	230,811	324,278	3,701,885
TC 4 MMT	716,707	784,141	905,792	782,892	805,677	713,077	562,417	539,700	513,372	526,555	585,988	642,608	8,078,926
TC 4 DMT	138,414	105,482	215,306	122,293	121,258	139,725	115,738	97,852	133,952	123,344	85,521	115,214	1,514,101
TC 4 Negotiated MMT	141,793	161,981	165,934	150,426	175,725	154,469	139,873	169,242	139,938	126,601	110,948	100,658	1,737,586
TC 4 Negotiated DMT	78,524	83,290	92,933	81,220	87,118	82,810	80,991	82,519	81,312	82,134	81,698	85,451	1,000,000
Total TC 4.0	1,075,438	1,134,893	1,379,964	1,136,831	1,189,779	1,090,081	899,019	889,313	868,575	858,633	864,155	943,931	12,330,613
TC 4.1 MMT	311,987	431,257	446,936	373,349	319,468	208,630	129,788	95,699	74,998	75,524	105,395	182,263	2,755,292
TC 4.1 DMT	41,725	54,674	55,601	48,380	38,378	22,771	13,488	9,242	9,242	9,985	14,578	24,243	342,307
Total TC 4.1	353,712	485,931	502,537	421,729	357,846	231,401	143,276	104,941	84,240	85,509	119,973	206,506	3,097,599
	11,685,787	15,349,506	15,730,398	13,665,769	11,128,941	6,957,985	4,218,508	3,104,254	2,831,565	2,953,196	4,316,583	7,190,499	99,132,991