

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of October 2020
 To be Billed in December 2020

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$4,442,833
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(825,804)
Prior Month's Hedging (Over)/Under Recovery (B)	270,109
Prior Month's Actual Hedging	1,784,644
Total	5,671,782

ACTUAL MSC RECOVERIES4,282,088**(OVER)/UNDER RECOVERY**

1,389,693

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(5,605)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,395,298

(A) Reflects the (over)/under recovery from August 2020 per Page 1 of 3 of the October 2020 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from August 2020 per Page 1 of 3 of the October 2020 MSC Workpapers.

(C)	Actual October 2020 Hedging (Gain)/Loss	1,784,644
	Forecast Hedging (Gain)/Loss from October 2020 MSC Filing	<u>1,790,249</u>
	Difference (Over)/Under	(5,605)

(D) To be recovered in the December 2020 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

December-20

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	119,384,000	38,910,406	0	80,473,594	80,473,594
2/25 (Rate 1) Sec	72,338,000	46,175,701	1,589,513	24,572,786	24,572,786
2 Pri	4,173,000	1,540,755	1,439,986	1,192,259	1,192,259
3/25 (Rate 2)	27,412,000	23,270,480	2,642,440	1,499,079	1,499,079
9/22/25 (Rates 3 & 4) Pri	35,034,000	30,911,200	4,122,800	0	0
9/22/25 (Rates 3 & 4) Sub	21,989,000	16,735,998	5,253,002	0	0
9/22/25 (Rates 3 & 4) Trans	11,996,000	3,020,058	8,975,942	0	0
19	4,771,000	2,411,828	0	2,359,172	2,359,172
20	6,027,000	4,799,718	0	1,227,282	1,227,282
21	2,770,000	2,664,421	0	105,579	105,579
5	206,000	163,564	0	42,436	42,436
4/6/16	2,971,000	1,666,554	0	1,304,446	<u>1,304,446</u>
Total	<u>309,071,000</u>	<u>172,270,682</u>	<u>24,023,684</u>	<u>112,776,633</u>	<u>112,776,633</u>

Market Supply Charge Workpaper

Effective: December 1, 2020

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,395,298
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (5,605)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	112,776,633
4 Estimated POLR Sales Excl SC 9/22/25 (B)	112,776,633
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01237 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00005) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,923,764
8 Estimated POLR Sales Excl SC 9/22/25 (B)	112,776,633
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01706 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.03340	0.03353	0.03286	0.03286	0.03183	0.03310	0.03286	0.03197	0.03190			
	Peak										0.03720	0.03720	0.03639
	Off Peak										0.03118	0.03151	0.03084
11 Capacity Component	\$/kWh	0.00136	0.00072	0.00058	0.00058	-	0.00069	0.00058	0.00038	0.00006	0.00136	0.00072	0.00058
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706				0.01706	0.01706	0.01706
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.05182	0.05131	0.05050	0.05050	0.04889	0.05085	0.03344	0.03235	0.03196			
	Peak										0.05562	0.05498	0.05403
	Off Peak										0.04960	0.04929	0.04848
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237	0.01237
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00005)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	(0.00005)	-	-	-	(0.00005)	(0.00005)	(0.00005)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01232	0.01232	0.01232	0.01232	0.01232	0.01232	0.01237	0.01237	0.01237	0.01232	0.01232	0.01232
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06414	0.06363	0.06282	0.06282	0.06121	0.06317	0.04581	0.04472	0.04433			
	Peak										0.06794	0.06730	0.06635
	Off Peak										0.06192	0.06161	0.06080

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.