P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 30, 2020 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 38 PAGE 1 OF 2

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF DECEMBER 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component Supply Charge
All Service Classes N/A

Environmental Component - Market Value
To be recovered in Clean Energy Supply Surcharge

N/A

Capacity Component - Market Value

	Alternative 1 \$/kWh	Alternative 2 \$/kWh	Alternative 3 \$/kWh
SC1	\$0.00000	\$0.00000	\$0.00000
SC1C	\$0.00000	\$0.00000	\$0.00000
SC2ND	\$0.00000	\$0.00001	\$0.00000
	\$/ kW	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.00	\$0.00	\$0.00
SC3A	\$0.00	\$0.00	\$0.00

	·
	<u>Delivery Charge</u>
Capacity Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00004
SC1C	\$0.00000
SC2ND	\$0.00015
	\$/kW
SC2D	$\frac{\sqrt{60.01}}{80.01}$
SC3	\$0.01
SC3A	\$0.00
besit	Ψ0.00
Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00003
SCIC	\$0.00000
SC2ND	\$0.00020
	<u>\$/kW</u>
SC2D	\$0.01
SC3	\$0.01
SC3A	\$0.00

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Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF DECEMBER 2020 Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

	Delivery Charge (continued)
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00016
SC1C	\$0.00013
SC2ND	\$0.00018
	<u>\$/kW</u>
SC2D	\$0.05
SC3-Secondary	\$0.06
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.02
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	\$/kWh
SC1	\$0.00004
SC1C	\$0.00000
SC2ND	\$0.00004
Community Credit	\$/kWh
SC1	\$0.00010
SC1C	\$0.00000
SC2ND	\$0.00014
	<u>\$/kW</u>
SC2D	\$0.03
SC3-Secondary	\$0.03
SC3-Primary	\$0.07
SC3-Subtransmission/Transmission	\$0.01
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class. Rates shown above are exclusive of gross receipts taxes.