P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 30, 2020

SC3/6

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 38 PAGE 1 OF 1

\$0.00000 \$0.00000

<u>Value Stack Cost Recovery Mechanisms</u> FOR THE BILLING MONTH OF DECEMBER 2020 Applicable to Billings Under P.S.C. No. 214 Electricity

Applicable to binings chief 1.5.C. No. 214 Electricity				
Value Stack Component				
-				Supply Charge
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component - Mar	ket Value			<u>\$/kWh</u>
To be recovered in Clean E				N/A
C 4 C 4 M LAN	1			
Capacity Component - Market Va	Alternative 1	Alternative 2	Alternative 3	
	\$/kWh	\$/kWh	\$/kWh	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
501	φοισσσσσ	φοισσσσσ	φυ.υυυυ	Demand Charge
Capacity Component - Out of Ma			\$/kWh	
SC1				\$0.00008
SC2/5				\$0.00008
SC3/6				\$0.00008
SC4				\$0.00008
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Environmental Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00005
SC2/5				\$0.00005
SC3/6				\$0.00005
SC4				\$0.00005
				+ ******
Demand Reduction Value (DRV)				<u>\$/kWh</u>
SC1				\$0.00014
SC2/5				\$0.00014
SC3/6				\$0.00014
SC4				\$0.00014
Locational System Relief Value (I	LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (MTC)				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Cuc 314				фл_ хх л
Community Credit				\$/kWh
SC1				\$0.00000
SC2/5				\$0.00000

Rates shown above are exclusive of gross receipts taxes.