## Attachment 1

## April 2019 REVENUE FROM TRANSMISSION OF ENERGY

ccour	int Description		Month of April-19
	Grandfathered Wheeling Revenue - C4560012		1.593.211.67
	NFTA - T&D Charges		1,393,211.07
	Regional Transmission Service - C4560011		1,464,322.06
	Congestion Balancing Settlement - C4560013		(978,504.43)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	- C4560013	19,269,706.77
	NYISO TCC Congestion Revenues (G&E)		-
	NYISO TRAC Deferral/Reversal		(5,874,106.40)
i	TOTAL WHOLESALE TRA	NSMISSION REVENUE BOOKED	15,474,629.67
1		NSMISSION REVENUE BOOKED	15,474,6
	Adjustments (exclusions) for TRAC calculation:		
j	NYISO TRAC Deferral/Reversal		5,874,106.40

Items excluded from Trans Rev to arrive at TRAC Revenue:

## Carrying Charge Carryover

a	TRANSMISSION REVENUE (for TRAC CALCULATION)	21,348,736.07
b	TRAC Based Revenue Credit <sup>1</sup>	\$15,474,630
с	TRAC Deferral Booked	(5,874,106.40)
d	TRAC Cap Carryover from Prior Month	\$ (3,872,650.76)
d1	NUPD Adjustment <sup>2</sup>	\$-
e	Carry over (Interest)	\$55,950
	Interest correction for NUPD adjustment <sup>3</sup>	\$-
f	Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup>	\$304,416.46
g	Sub-Total	(9,995,223.31)
h	Monthly Cap <sup>4</sup>	(\$8,000,000)
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(1,995,223.31)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(1,995,223.31)

\* not to exceed the cap

<sup>1</sup> Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

<sup>2</sup> Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>3</sup> Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>4</sup> Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby

a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>5</sup> In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).