NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2019 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 88 Attachment 1 Page 1 of 6

"Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations							Cost Month January 2019
	Rule 46.3.3.1 Actual Electri	city Supply Costs					\$	64,629,360.50
	Actual Net Market Value (C	OMVC) of Self-Reconciling Mechanisms a	nd Adjustments					
		dges (excluding NYPA R&D Contracts)					\$	4,744,082.920
	Actual OMVC of Nine Mile 2 Actual OMVC of NYPA R&						\$	70,215.25
	Actual OMVC of New Hedge						\$	(5,290,546.50
	Subtotal	20					\$	(476,248.33
7	Actual Market Cost of Flor	tricity Supply (Line 1 minus Line 6)					\$	65,105,608.83
		from All Commodity Customers					\$	76,079,404.14
	Balance of the ESRM (Line 7						\$	(10,973,795.31
	Rule 46.3.2 Mass Market A						Ψ.	(10,575,7555
	Rule 40.5.2 Mass Market A	ujustinent				Actual Hedged		
		700 F 10 10 10		Forecast Commodity		Sales Volumes		Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Rate	(kWh)	•	Adjustment
0 1	S.C. No. 1	A - West (1)		0.05667	0.04358	202,734,680 76,845,335	\$	(2,653,796.96
		B - Genesee (29)		0.05375	0.03937		\$	(1,105,035.92
3		C - Central (2)		0.05583	0.04152	180,082,079	\$	(2,576,974.55
1		D - North (31)		0.04469	0.03730	16,299,829	\$	(120,455.74
;		E - Mohawk V (3)		0.05593 0.07874	0.04262 0.05854	139,275,347	\$	(1,853,754.87
,		F - Capital (4)		0.07874	0.05854	319,628,866	Ф	(6,456,503.09
	S.C. No. 2ND	A - West (1)		0.05743	0.04348	8,382,444	\$	(116,935.09
,	S.C. 110. 211D	B - Genesee (29)		0.05440	0.03898	2,862,075	\$	(44,133.20
3		C - Central (2)		0.05652	0.04113	7,481,096	\$	(115,134.07
,		D - North (31)		0.04513	0.03679	872,575	\$	(7,277.28
)		E - Mohawk V (3)		0.05659	0.04219	6,383,472	\$	(91,922.00
					0.05824		\$	(316,987.03
1								
	Sum Lines 10 through Line 2	F - Capital (4)		0.07920	0.03824	15,123,427	\$	
	_			0.07920	0.03824	15,123,427		
2 3 4	Rule 46.3.3 Supply Service . 'Balance of the ESRM' plus S	Adjustment (Line 9 minus Line 22) sales Reconciliation, calculated for January 20	019 Billing	0.07920	0.03824	13,123,427	\$ \$ \$	(15,458,909.79) 4,485,114.47 11,516,863.71
2 3 4 5	Rule 46.3.3 Supply Service A 'Balance of the ESRM' plus S 'Balance of the ESRM' Billed	Adjustment (Line 9 minus Line 22) sales Reconciliation, calculated for January 20		0.07920	0.03824	13,123,427	\$	(15,458,909.79) 4,485,114.47 11,516,863.71 11,739,610.63
2 3 4 5 6	Rule 46.3.3 Supply Service. Balance of the ESRM' pilus S 'Balance of the ESRM' Billed Balance of the ESRM Sales	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019		0.07920	0.03824	15,125,427	\$ \$ \$ \$	(15,458,909.79) 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92) Billing Month
2 3 4 5 6	Rule 46.3.3 Supply Service . Balance of the ESRM' plus S Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations	Adjustment (Line 9 minus Line 22 dales Reconciliation, calculated for January 20 in January 2019 Reconciliation for March 2019 billing (Line 1998)	ne 24 minus Line 25	0.07920	0.03824	15,125,427	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92) Billing Month March 2019
2 3 4 5 6	Rule 46.3.3 Supply Service Balance of the ESRM' plus S 'Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for	Adjustment (Line 9 minus Line 22) Gales Reconciliation, calculated for January 20 In January 2019 Reconciliation for March 2019 billing (Line 23)	ne 24 minus Line 25	0.07920	0.03624	15,125,427	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019
2 3 4 5 6 8 9	Rule 46.3.3 Supply Service . 'Balance of the ESRM' pliled Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Reconciliations	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20 in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23) ciliation Factor (Line 26/ Line 27)	ne 24 minus Line 25	0.07920	0.03624	15,125,427	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92) Billing Month March 2019
2 3 4 5 6 8 9	Rule 46.3.3 Supply Service Balance of the ESRM' plus S 'Balance of the ESRM' Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for	Adjustment (Line 9 minus Line 22) Gales Reconciliation, calculated for January 20 In January 2019 Reconciliation for March 2019 billing (Line) actor for all Commodity Customers ((Line 23) Ciliation Factor (Line 26/ Line 27) S (\$/kWh)	ne 24 minus Line 25	0.07920	0.03624	15,125,427	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198
2 3 4 5 6 8 9 0	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22) Gales Reconciliation, calculated for January 20 In January 2019 Reconciliation for March 2019 billing (Line) actor for all Commodity Customers ((Line 23) Ciliation Factor (Line 26/ Line 27) S (\$/kWh)	ne 24 minus Line 25	0.07920	0.03624		\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198
2 3 4 5 5 5	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 20); actor for all Commodity Customers ((Line 23); ciliation Factor (Line 26/ Line 27); (\$/kWh) ((Line 28 + Line 29)	ne 24 minus Line 25	0.07920	0.03624	Balance of the	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198
2 3 4 5 6 8 9 0	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 20); actor for all Commodity Customers ((Line 23); ciliation Factor (Line 26/ Line 27); (\$/kWh) ((Line 28 + Line 29)	ne 24 minus Line 25			Balance of the ESRM	\$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198
3	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 20); actor for all Commodity Customers ((Line 23); ciliation Factor (Line 26/ Line 27); (\$/kWh) ((Line 28 + Line 29)	re 24 minus Line 25 I / Line 27) Forecast Commodity Sales for Billing	Mass Market	Supply Service	Balance of the ESRM Reconciliation	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786
2 3 4 5 5 6 7 9	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 20); actor for all Commodity Customers ((Line 23); ciliation Factor (Line 26/ Line 27); (\$/kWh) ((Line 28 + Line 29)	ne 24 minus Line 25			Balance of the ESRM	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198
3 4 5 5 6 7 9	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 20) actor for all Commodity Customers ((Line 23); is (\$/kWh); ((Line 28 + Line 29)) SC-1 and SC-2ND Customers(\$/kWh);	Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786
2 3 4 5 5 6 8 9 0 0	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Reconce Balance of the ESRM Rates Unhedged & MHP customers	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line) actor for all Commodity Customers ((Line 23, ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1)	Forecast Commodity Sales for Billing Month 185,411,621	Mass Market Adjustment Factor (0.014313)	Supply Service Adj Factor 0.003984	Balance of the ESRM Reconciliation Factor (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 ance of the ESRM rates (\$/kWh)
33 33 33 33 33 33 33 33 33 33 33 33 33	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22, tales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 20) actor for all Commodity Customers ((Line 23) ciliation Factor (Line 26/ Line 27) is (\$/kWh) is (Line 28 + Line 29) is C-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343	Mass Market Adjustment Factor (0.014313) (0.018531)	Supply Service Adj Factor 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$/kWh) (0.010527 (0.010527
2 3 3 4 4 5 5 5 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23); is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196)	Supply Service Adj Factor 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 ance of the ESRN rates (\$/kWh) (0.016527 (0.014745 (0.012416
22 33 44 55 55 55 55 55 55 55 55 55 55 55 55	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 20, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 21, calculated for all Commodity Customers ((Line 23, ciliation Factor (Line 26/ Line 27)) S (\$/kWh) S (Line 28 + Line 29) S (\$C-1 and \$C-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196) (0.009274)	Supply Service Adj Factor 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 ance of the ESRM rates (\$/kWh) (0.010527 (0.0124745 (0.012410 (0.005488
22 33 44 55 55 11 12 22 33 34 4 55 55	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22; sales Reconciliation, calculated for January 20; in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23); is (\$/kWh) is (Line 28 + Line 29) is SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196)	Supply Service Adj Factor 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.62 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$/kWh) (0.010527 (0.012416 (0.00548) (0.005487 (0.012416 (0.00548)
2 3 4 5 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 23) action of all Commodity Customers ((Line 23)) (SkWh) (Line 28 + Line 29) (SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196) (0.009274) (0.015960) (0.023840)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.65 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$/kWh) (0.01527 (0.014745 (0.012416 (0.005488 (0.01217- (0.02054)
	Rule 46.3.3 Supply Service Balance of the ESRM' plus S Balance of the ESRM Sales Rate Calculations Supply Service Adjustment fa Balance of the ESRM Recond Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20 in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23) (S/kWh) 5 (S/kWh) 6 (Line 28 + Line 29) 7 (S/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042	Mass Market Adjustment Factor (0.01833) (0.01853) (0.009274) (0.015960) (0.023840) (0.014851)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.62 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$\frac{1}{2}\$\text{Wh}\$) (0.010527 (0.014746 (0.012416 (0.005488 (0.012474 (0.020548) (0.0110656) (0.0110656)
2 3 3 4 4 5 5 5 7 7 3	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23)) (Line 28 + Line 29) SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042 2,276,207	Mass Market Adjustment Factor (0.014313) (0.018531) (0.0165196) (0.009274) (0.015960) (0.023840) (0.014851) (0.019389)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.65 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 ance of the ESRN rates (\$/kWh) (0.010527 (0.014746 (0.012474 (0.012474 (0.012474 (0.012476 (0.0105606) (0.0105606) (0.0116606)
2 3 4 5 5 7 3 3)	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20, in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23) citiation Factor (Line 26/ Line 27) 3 (\$/kWh) 5 (Line 28 + Line 29) 4 - West (1) B - Genesce (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesce (29) C - Central (2) C - Central (2) C - Central (2) C - Central (2)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042 2,276,207 6,469,659	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196) (0.009274) (0.015960) (0.023840) (0.014851) (0.019389) (0.017796)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.62 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$/kWh) (0.015408 (0.012474 (0.012416 (0.005488 (0.012174 (0.02054) (0.011665 (0.011606) (0.011606) (0.011606) (0.011606) (0.0116016)
2 3 4 4 5 5 7 7 8 8 9 9 9	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20 in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23) ciliation Factor (Line 26/ Line 27) a (\$/kWh) b (Line 28 + Line 29) c SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042 2,276,207 6,469,659 634,332	Mass Market Adjustment Factor (0.014313) (0.01853) (0.016196) (0.0023840) (0.014851) (0.019389) (0.017796) (0.011472)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 ance of the ESRN rates (\$\frac{1}{2}\text{Wh}) (0.010527 (0.014745 (0.012410 (0.005488 (0.012174 (0.020054) (0.011065 (0.015603 (0.014010 (0.007688
2 3 4 4 5 6 8 8 9 9 0 0	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22) Sales Reconciliation, calculated for January 20 In January 2019 Reconciliation for March 2019 billing (Line 20) Catter of all Commodity Customers ((Line 23) Ciliation Factor (Line 26/ Line 27) Sales (SkWh) ((Line 28 + Line 29) Sales Catter (Line 26/ Line 27) Sales Catter (Line 26/ Line	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042 2,276,207 6,469,659 634,332 5,411,878	Mass Market Adjustment Factor (0.014313) (0.018531) (0.016196) (0.009274) (0.015960) (0.023840) (0.014851) (0.019389) (0.0117796) (0.011472) (0.016985)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.79 4,485,114.47 11,516,863.71 11,739,610.63 (222,746.92 Billing Month March 2019 0.003984 (0.000198 0.003786 0.003786 ance of the ESRM rates (\$/kWh) (0.010527 (0.014745 (0.012410 (0.005488 (0.012174 (0.020054) (0.0116503 (0.0114010 (0.007686 (0.013109)
2 3 4 4 5 5 7 7 8 8 9 9 9	Rule 46.3.3 Supply Service. Balance of the ESRM' plus S Balance of the ESRM Billed Balance of the ESRM Sales Rate Calculations Supply Service Adjustment for Balance of the ESRM Rates Unhedged & MHP customers Balance of the ESRM Rates S.C. No. 1	Adjustment (Line 9 minus Line 22, sales Reconciliation, calculated for January 20 in January 2019 Reconciliation for March 2019 billing (Line 23) actor for all Commodity Customers ((Line 23) ciliation Factor (Line 26/ Line 27) a (\$/kWh) b (Line 28 + Line 29) c SC-1 and SC-2ND Customers(\$/kWh): A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month 185,411,621 59,630,343 159,111,638 12,988,169 116,149,367 270,822,224 7,874,042 2,276,207 6,469,659 634,332	Mass Market Adjustment Factor (0.014313) (0.01853) (0.016196) (0.0023840) (0.014851) (0.019389) (0.017796) (0.011472)	Supply Service Adj Factor 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984 0.003984	Balance of the ESRM Reconciliation Factor (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198) (0.000198)	\$ \$ \$ \$ \$ \$ \$	(15,458,909.75 4,485,114.47 11,516,863.71 11,739,610.62 (222,746.92 Billing Month March 2019 0.003786 0.003786 ance of the ESRN rates (\$\frac{1}{3}\text{Wh}) (0.010527 (0.014746 (0.012416 (0.002488 (0.012174 (0.020654 (0.015602 (0.011662 (0.014601 (0.007688

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2019

20 New Hedge Adjustment (Line 18/ Line 19)

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0.023016

New Hedge Adjustment Rule 46.3.1

	Portfolio Zones A-E	
	January 2019	 March 2019
1	Forecast Net Market Value (OMVC) of New Hedges	\$ 1,547,160.48
3	Prior Supply Reconciliation Balance reconciliation calculated for January 2019 Billing \$ (2,600,000.00)	
6	New Hedge Adjustment Billed Revenue \$ (13,292,592.63)	
7	Reconciliation of Billed Revenue (Line 5 - Line 6)	\$ 6,381,370.86
8	New Hedge Adjustment for March 2019 Billing (Line 1 + Line 7)	\$ 7,928,531.34
	Rate Calculation	 Billing Month March 2019
9	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	555,957,257
10	New Hedge Adjustment (Line 8/ Line 9)	\$ 0.014261
	Portfolio Zone F	
	January 2019	 March 2019
11	Forecast Net Market Value (OMVC) of New Hedges	\$ March 2019 1,111,991.77
12 13 14		\$
12 13 14 15	Forecast Net Market Value (OMVC) of New Hedges Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for January 2019 Billing Prior Supply Reconciliation Balance reconciliation calculated for January 2019 Billing September 1984, 909.37)	\$
12 13 14 15	Forecast Net Market Value (OMVC) of New Hedges Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for January 2019 Billing Prior Supply Reconciliation Balance reconciliation calculated for January 2019 Billing Intended Billing (Line 12 + Line 13 + Line 14) \$ (3,750,708.15)	\$
12 13 14 15 16	Forecast Net Market Value (OMVC) of New Hedges Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for January 2019 Billing Prior Supply Reconciliation Balance reconciliation calculated for January 2019 Billing Intended Billing (Line 12 + Line 13 + Line 14) New Hedge Adjustment Billed Revenue \$ (9,163,961.79)	\$ 1,111,991.77

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<u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

		January 2019	March 2019
1 2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit		\$ 6,278,662.94 \$ -
3 4 5 6	Actual Net Market Value (OMVC) of Legacy Hedges Nine Mile 2 RSA Credit Prior LTC reconciliation calculated for January 2019 Billing Intended Billing (Line 3 + Line 4 + Line 5)	\$ 4,744,082.92 \$ - \$ 510,621.34 \$ 5,254,704.26	
7 8 9	Legacy Transition Charge Billed Revenue Reconciliation of Billed Revenue (Line 6 - Line 7) Legacy Transition Charge for March 2019 Billing (Line 1 + Line 2 + Line 8)	\$ 3,333,105.04	\$ 1,921,599.22 \$ 8,200,262.16
	Rate Calculation		Billing Month March 2019
10 11	Forecast Total Delivery Sales in Billing Month (kWh) * Legacy Transition Charge (Line 9/ Line 10)		2,570,246,944 \$ 0.003190
11	Legacy Transition Charge (Ellie 9/ Ellie 10)		φ 0.003190

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2019

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Nine Mile 2 Revenue Sharing Agreement Rule 46.2.7 Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

		*							Customer	Customer			
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending	Month Payment
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance	is Received
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jan-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2016
Feb-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2017
Mar-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2017
Apr-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2017
May-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2017
Jun-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2017
Jul-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2017
Aug-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2017
Sep-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2017
Oct-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2017
Nov-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2017
Dec-17	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2017
Jan-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2017
Feb-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2018
Mar-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2018
Apr-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2018
May-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2018
Jun-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2018
Jul-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2018
Aug-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2018
Sep-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2018
Oct-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2018
Nov-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2018
Dec-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2018
Jan-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2018
Feb-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2019
Mar-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2019

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	YPA R&D CONTRACTS January 2019		March 2019		
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts			\$	193,976.86
2 3 4	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for January 2019 Billing Intended Billing (Line 2 + Line 3) NYPA Benefit (R&D Contracts) Billed Revenue	\$ \$ \$	70,215.25 (63,837.49) 6,377.76 (307,107.13)		
6	Reconciliation of Billed Revenue (Line 4 - Line 5) NYPA Benefit (R&D Contracts) for March 2019 Billing (Line 1 + Line 6)	Ψ	(307,107113)	<u>\$</u>	313,484.89 507,461.75
	Rate Calculation				lling Month Iarch 2019
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh) NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)			\$	983,726,271 0.000516

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT			
		January 2019	N	Iarch 2019
10	RCD Payment for upcoming billing month		\$	(761,566.67)
11 12 13	Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for January 2019 Billing Intended Billing (Line 11 + Line 12)	\$ (761,566.67) \$ 17,062.79 \$ (744,503.88)		
14	NYPA Benefit (RCD) Billed Revenue	\$ (750,433.06)		
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$	5,929.18
16 17	Actual RAD payment Booked NYPA Benefit (RAD) Billed Revenue	\$ (276,933.33) \$ (271,047.84)		
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$	(5,885.49)
19	NYPA Benefit (RCD) for March 2019 Billing (Line 10 + Line 15+ Line 18)		\$	(761,522.98)
	Rate Calculation			lling Month Iarch 2019
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)			983,726,271
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$	(0.000774)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	March 2019
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
	Rate Calculation	Billing Month March 2019
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	8,128,196
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.034071)

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: FEBRUARY 28, 2019

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Supply Reconciliation Balance Rule 46.3.4

FOR THE BILLING MONTH OF March 2019

1	Beginning Balance Deferred			\$	-	\$	-	
			Fotal Customer Reconciliations		Zone A-E Mass Market		Zone F Mass Market	Unhedged
2	NHA	\$	11,794,624.50	\$	6,381,370.86	\$	5,413,253.64	· imeagea
3	MMA	\$	(15,458,909.79)	\$	(8,685,419.66)	\$	(6,773,490.12)	
4	SSA	\$	4,485,114.47	\$	2,215,184.54	\$	1,129,641.02	\$ 1,140,288.91
5	Balance of ESRM	\$	(222,746.92)	\$	(110,014.03)	\$	(56,102.04)	\$ (56,630.85)
6	Total Reconciliations Available	\$	598,082.26	\$	(198,878.30)	\$	(286,697.50)	\$ 1,083,658.06
7	Flex Account Adjustment			\$	-	\$	-	
8	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7))		\$	(198,878.30)	\$	(286,697.50)	\$ 1,083,658.06
9	Ending Balance Deferred			\$	-	\$	-	
10 11	Forecast Sales Supply Balance Reconciliation Rate (Line 7 / Line 10)			\$	555,957,257	\$	283,512,326	
	Supply Balance Reconcination Rate (Effic / / Effic 10)			φ	-	Ф	•	