

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 29, 2019

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 89
Attachment 1
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"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month February 2019	
1	Rule 46.3.3.1 Actual Electricity Supply Costs				\$	52,707,330.79
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustment:						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	6,074,980.980
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	174,411.30
5	Actual OMVC of New Hedges				\$	4,223,072.52
6	Subtotal				\$	10,472,464.80
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	42,234,865.99
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	70,193,653.80
9	Balance of the ESRM (Line 7 minus Line 8)				\$	(27,958,787.81)
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
10	S.C. No. 1	A - West (1)	0.05195	0.03074	198,401,966	\$ (4,208,105.70)
11		B - Genesee (29)	0.04796	0.03007	64,645,654	\$ (1,156,510.75)
12		C - Central (2)	0.04979	0.03111	175,555,453	\$ (3,279,375.86)
13		D - North (31)	0.04002	0.02802	16,789,393	\$ (201,472.72)
14		E - Mohawk V (3)	0.04985	0.03149	131,636,823	\$ (2,416,852.07)
15		F - Capital (4)	0.07669	0.03854	301,909,169	\$ (11,517,834.80)
16	S.C. No. 2ND	A - West (1)	0.05302	0.03082	9,176,242	\$ (203,712.57)
17		B - Genesee (29)	0.04883	0.03012	2,614,543	\$ (48,918.10)
18		C - Central (2)	0.05070	0.03116	7,783,998	\$ (152,099.32)
19		D - North (31)	0.04064	0.02800	969,079	\$ (12,249.16)
20		E - Mohawk V (3)	0.05074	0.03153	6,342,107	\$ (121,831.88)
21		F - Capital (4)	0.07742	0.03837	15,273,179	\$ (596,417.64)
22	Sum Lines 10 through Line 21				\$	(23,915,380.56)
23	Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22)				\$	(4,043,407.25)
24	'Balance of the ESRM' plus Sales Reconciliation, calculated for February 2019 Billing				\$	(9,242,973.82)
25	'Balance of the ESRM' Billed in February 2019				\$	(8,962,036.78)
26	Balance of the ESRM Sales Reconciliation for April 2019 billing (Line 24 minus Line 25)				\$	(280,937.04)
Rate Calculations						Billing Month April 2019
27	Forecast Total Commodity Sales for Billing Month (kWh)					1,035,448,230
28	Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27)					(0.003905)
29	Balance of the ESRM Reconciliation Factor (Line 26/ Line 27)					(0.000271)
Balance of the ESRM Rates (\$/kWh)						
30	Unhedged & MHP customers (Line 28 + Line 29)					(0.004176)
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):						
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
31	S.C. No. 1	A - West (1)	166,970,875	(0.025203)	(0.003905)	(0.000271)
32		B - Genesee (29)	53,561,065	(0.021592)	(0.003905)	(0.000271)
33		C - Central (2)	142,748,519	(0.022973)	(0.003905)	(0.000271)
34		D - North (31)	11,760,126	(0.017132)	(0.003905)	(0.000271)
35		E - Mohawk V (3)	104,413,435	(0.023147)	(0.003905)	(0.000271)
36		F - Capital (4)	243,066,045	(0.047386)	(0.003905)	(0.000271)
37	S.C. No. 2ND	A - West (1)	7,078,894	(0.028777)	(0.003905)	(0.000271)
38		B - Genesee (29)	2,041,260	(0.023965)	(0.003905)	(0.000271)
39		C - Central (2)	5,814,004	(0.026161)	(0.003905)	(0.000271)
40		D - North (31)	577,035	(0.021228)	(0.003905)	(0.000271)
41		E - Mohawk V (3)	4,866,556	(0.025035)	(0.003905)	(0.000271)
42		F - Capital (4)	11,368,219	(0.052464)	(0.003905)	(0.000271)
			754,266,031			

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New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

	February 2019	April 2019
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 440,822.43
2 Actual Net Market Value (OMVC) of New Hedges	\$ 2,679,036.12	
3 Prior New Hedge Adjustment reconciliation calculated for February 2019 Billing	\$ 4,797,095.06	
4 Prior Supply Reconciliation Balance reconciliation calculated for February 2019 Billing	\$ 2,600,000.00	
5 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 10,076,131.18	
6 New Hedge Adjustment Billed Revenue	\$ 246,473.71	
7 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 9,829,657.47
8 New Hedge Adjustment for April 2019 Billing (Line 1 + Line 7)		\$ 10,270,479.90
Rate Calculation		Billing Month April 2019
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		499,831,767
10 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.020548

Portfolio Zone F

	February 2019	April 2019
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 1,743,107.77
12 Actual Net Market Value (OMVC) of New Hedges	\$ 1,544,036.40	
13 Prior New Hedge Adjustment reconciliation calculated for February 2019 Billing	\$ 4,220,955.83	
14 Prior Supply Reconciliation Balance reconciliation calculated for February 2019 Billing	\$ -	
15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 5,764,992.23	
16 New Hedge Adjustment Billed Revenue	\$ (2,369,003.34)	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 8,133,995.57
18 New Hedge Adjustment for April 2019 Billing (Line 11 + Line 17)		\$ 9,877,103.34
Rate Calculation		Billing Month April 2019
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		254,434,264
20 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.038820

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Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>February 2019</u>	<u>April 2019</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 7,535,224.10
2	Scheduled Nine Mile 2 RSA Credit		\$ -
3	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 6,074,980.98	
4	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for February 2019 Billing	<u>\$ 1,657,205.85</u>	
6	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 7,732,186.83</u>	
7	Legacy Transition Charge Billed Revenue	\$ 4,244,931.24	
8	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 3,487,255.59</u>
9	Legacy Transition Charge for April 2019 Billing (Line 1 + Line 2 + Line 8)		\$ 11,022,479.69
			<u>Billing Month</u>
	<u>Rate Calculation</u>		<u>April 2019</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,444,552,827
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.004509

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Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance	Month Payment is Received
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Feb-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2017
Mar-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2017
Apr-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2017
May-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2017
Jun-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2017
Jul-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2017
Aug-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2017
Sep-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2017
Oct-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2017
Nov-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2017
Dec-17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2017
Jan-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2017
Feb-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2018
Mar-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2018
Apr-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2018
May-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	April 2018
Jun-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	May 2018
Jul-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	June 2018
Aug-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	July 2018
Sep-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	August 2018
Oct-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	September 2018
Nov-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	October 2018
Dec-18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	November 2018
Jan-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	December 2018
Feb-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	January 2019
Mar-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	February 2019
Apr-19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00	March 2019

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		February 2019	April 2019
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ 149,521.71
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 174,411.30	
3	Prior NYPA R&D reconciliation calculated for February 2019 Billing	\$ 198,373.30	
4	Intended Billing (Line 2 + Line 3)	\$ 372,784.60	
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ 71,783.13	
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 301,001.47
7	NYPA Benefit (R&D Contracts) for April 2019 Billing (Line 1 + Line 6)		\$ 450,523.18
Rate Calculation			Billing Month April 2019
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		879,078,386
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ 0.000512

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		February 2019	April 2019
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for February 2019 Billing	\$ 39,057.00	
13	Intended Billing (Line 11 + Line 12)	\$ (722,509.67)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (742,486.01)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 19,976.34
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (278,569.64)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 1,636.31
19	NYPA Benefit (RCD) for April 2019 Billing (Line 10 + Line 15+ Line 18)		\$ (739,954.02)
Rate Calculation			Billing Month April 2019
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		879,078,386
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000842)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		April 2019
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
Rate Calculation		Billing Month April 2019
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	8,354,895
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.033146)

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Supply Reconciliation Balance
Rule 46.3.4

FOR THE BILLING MONTH OF
April 2019

1	<u>Beginning Balance Deferred</u>	\$	-	\$	-	
		Total Customer Reconciliations	Zone A-E Mass Market	Zone F Mass Market	Unhedged	
2	NHA	\$ 17,963,653.04	\$ 9,829,657.47	\$ 8,133,995.57		
3	MMA	\$ (23,915,380.56)	\$ (11,801,128.12)	\$ (12,114,252.44)		
4	SSA	\$ (4,043,407.25)	\$ (1,951,834.32)	\$ (993,561.36)	\$ (1,098,011.57)	
5	Balance of ESRM	\$ (280,937.04)	\$ (135,613.98)	\$ (69,032.91)	\$ (76,290.14)	
6	Total Reconciliations Available	\$ (10,276,071.81)	\$ (4,058,918.95)	\$ (5,042,851.14)	\$ (1,174,301.72)	
7	Flex Account Adjustment		\$ -	\$ 1,400,000.00		
8	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)		\$ (4,058,918.95)	\$ (3,642,851.14)	\$ (1,174,301.72)	
9	<u>Ending Balance Deferred</u>	\$	-	\$ (1,400,000.00)		
10	Forecast Sales		499,831,767	254,434,264		
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)	\$	-	\$ 0.005502		