

Niagara Mohawk Power Corporation  
Total Delivery Service Revenue  
Summary of Revenue Decoupling Mechanism Over/(Under) Collection  
for the period April 1, 2019 through March 31, 2020  
Summary of Annual RDM Credit/(Surcharge)

Line	Service Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	<u>SC7 Service Classification</u>	
		Apr-Mar 2019 Cumulative Over/(Under) Recovery	Apr - Apr 19 2018 Actual Net Interim (Credits) or Surcharges	Subtotal Over/(Under) Recovery Balance	March 31, 2018 Over/(Under) Recovery Balance	Period Ending March 31, 2019 Forecast Interest	Period Ending March 31, 2019 Actual Interest	Period Ending March 31, 2019 Net Interest to be (Refunded) Collected	Apr - Apr 19 2019 Actual Net Annual (Credits) or Surcharges	Subtotal Over/(Under) Recovery Balance Before Interest	Forecast Interest at Customer Deposit Rate	Correction from March 31, 2013 Filing	Total Over/(Under) Recovery Balance	May 2019 - Mar 2020 Billing Determinants kWh/kW	May 2019 - Mar 2020 kWh/kW (Credit)/ Surcharge	May 2019 - Mar 2020 Billing Determinants kWh/kW	May 2019- Mar 2020 kWh/kW Rate (Credit)/Surcharge
1	SC1/SC1C	\$38,274,962	(\$13,847,398)	\$24,427,564	(\$1,616,195)	(\$9,523)	(\$96,033)	(\$86,510)	\$1,622,530	\$24,347,389	\$337,338	\$796,140	\$25,480,867	10,469,181,463	(\$0.00243)	10,469,181,463	(\$0.00243)
2	SC2ND *	\$1,929,905	(\$925,235)	\$1,004,671	(\$857,007)	(\$4,820)	(\$10,667)	(\$5,846)	\$843,966	\$985,784	\$13,063	\$14,006	\$1,012,852	597,776,389	(\$0.00169)	597,776,389	(\$0.00169)
3	SC2D *	(\$1,655,755)	(\$2,048,593)	(\$3,704,348)	(\$7,307,597)	(\$41,076)	(\$51,482)	(\$10,406)	\$6,819,047	(\$4,203,304)	(\$55,352)	(\$17,472)	(\$4,276,128)	13,234,138	\$0.32	20,949,640	\$0.20
4	SC3 *	(\$2,667,262)	(\$1,551,241)	(\$4,218,503)	(\$3,378,946)	(\$18,384)	(\$31,560)	(\$13,176)	\$3,086,285	(\$4,524,341)	(\$56,488)	\$192,538	(\$4,388,291)	15,591,599	\$0.28	21,453,395	\$0.20
5	SC3A *	\$4,483,053	(\$607,567)	\$3,875,486	(\$2,967,879)	(\$16,472)	(\$19,885)	(\$3,413)	\$2,305,720	\$3,209,913	\$45,226	\$264,441	\$3,519,580	12,921,202	(\$0.27)	15,634,749	(\$0.23)
6	PSC 214	<u>(\$594,940)</u>	<u>\$0</u>	<u>(\$594,940)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>(\$594,940)</u>	<u>(\$8,357)</u>	<u>\$0</u>	<u>(\$603,297)</u>	178,749,492.6	\$0.00338	N/A	N/A
Total Over/(Under)		\$39,769,963	(\$18,980,034)	\$20,789,929	(\$16,127,624)	(\$90,275)	(\$209,627)	(\$119,352)	\$14,677,547	\$19,220,501	\$275,431	\$1,249,652	\$20,745,583				

(A) Lines 1-6 = Applicable Totals in Column E on Attachment 1, Pages 3 through 5  
(B) Actual Interim credits refunded to customers during periods April 1, 2018 - April 15, 2019 associated with RDM reconciliation period ending March 31, 2018  
(C) Column A + Column B  
(D) Annual Over/(Under) Recovery Balance for RDM period ending March 31, 2018 as filed on April 25, 2018  
(E) Estimated Incurred Interest for Period April 1, 2018 through March 31, 2019 as filed on April 25, 2018  
(F) Actual Interest from Attachment 1, pages 12 through 17  
(G) Column F - Column E  
(H) Applicable Totals included in Column B on Attachment 1, pages 12 through 17 passed back/collected through April 15, 2019  
(I) Column C + Column D + Column G + Column H  
(J) Applicable Totals in Column F on Attachment 1, pages 6 through 11  
(K) January 2013 collections/refunds erroneously included in March 2013 Filing, with interest applied through March 2019.  
(L) Column I + Column J + Column K  
(M) & (O) Monthly Sales Forecast Approved in Company's most recent Budget forecast issued October 2018.  
(N) Column L / Column M  
(P) Column L / Column O

\* Includes applicable SC7 and SC4

Niagara Mohawk Power Corporation  
April 1, 2019 through March 31, 2020 Target Revenue by Service Classification

	Apr-Mar 2020 Target Revenue (A)	Apr-Mar 2019 Adjustments to ATR (B)	Apr-Mar 2020 Adjusted Target Revenue (C)
(1) SC1/SC1C	\$923,039,167	(\$2,302)	\$923,036,865
(2) SC2ND *	\$65,451,889	(\$188)	\$65,451,701
(3) SC2D *	\$195,081,280	(\$63)	\$195,081,217
(4) SC3 *	\$192,075,583	\$0	\$192,075,583
(5) SC3A *	\$85,559,095	(\$780,282)	\$84,778,812
(6) PSC 214	\$53,802,627	\$0	\$53,802,627
(7) Total	<u>\$1,515,009,640</u>	<u>(\$782,835)</u>	<u>\$1,514,226,805</u>

(A) As Approved in the Joint Proposal in Case No. 17-E-0238, Appendix 2, Schedule 2.

(B) Includes Migration of Actual Revenues of SC12 Customers who are not subject to the Company's RDM, and Storm Credits

(C) Column A + Column B

\* Includes applicable SC7 and SC4 Load

Niagara Mohawk Power Corporation  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period April 1, 2018 through March 31, 2019

<u>Month</u>	Estimated Over/(Under) Beginning Balance (A)	<u>Revenue</u> (B)	<u>ATR</u> (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending Balance (E)
<b>SC1/SC1C</b>					
Apr-18	\$0	\$69,856,530	\$65,429,597	\$4,426,933	\$4,426,933
May-18	\$4,426,933	\$65,469,337	\$58,166,388	\$7,302,949	\$11,729,882
Jun-18	\$11,729,882	\$68,261,908	\$65,498,882	\$2,763,026	\$14,492,907
Jul-18	\$14,492,907	\$81,920,066	\$76,415,731	\$5,504,335	\$19,997,242
Aug-18	\$19,997,242	\$82,562,436	\$79,466,590	\$3,095,847	\$23,093,089
Sep-18	\$23,093,089	\$82,613,907	\$74,983,153	\$7,630,754	\$30,723,843
Oct-18	\$30,723,843	\$68,602,026	\$60,957,322	\$7,644,704	\$38,368,547
Nov-18	\$38,368,547	\$68,496,810	\$61,892,577	\$6,604,233	\$44,972,780
Dec-18	\$44,972,780	\$78,270,741	\$81,471,726	(\$3,200,985)	\$41,771,794
Jan-19	\$41,771,794	\$83,035,464	\$88,882,687	(\$5,847,223)	\$35,924,571
Feb-19	\$35,924,571	\$80,357,395	\$79,457,752	\$899,644	\$36,824,215
Mar-19	\$36,824,215	\$78,550,230	\$77,099,482	\$1,450,747	\$38,274,962
Cumulative Over/(Under) Collection					\$38,274,962
<b>SC2ND</b>					
Apr-18	\$0	\$5,382,392	\$5,077,075	\$305,318	\$305,318
May-18	\$305,318	\$5,038,708	\$4,562,549	\$476,159	\$781,476
Jun-18	\$781,476	\$4,966,426	\$4,813,426	\$153,000	\$934,477
Jul-18	\$934,477	\$5,409,374	\$5,382,424	\$26,950	\$961,427
Aug-18	\$961,427	\$5,561,667	\$5,428,835	\$132,832	\$1,094,259
Sep-18	\$1,094,259	\$5,469,260	\$5,291,993	\$177,268	\$1,271,527
Oct-18	\$1,271,527	\$5,089,240	\$4,600,890	\$488,349	\$1,759,876
Nov-18	\$1,759,876	\$5,082,231	\$4,539,209	\$543,022	\$2,302,898
Dec-18	\$2,302,898	\$5,466,863	\$5,707,798	(\$240,935)	\$2,061,963
Jan-19	\$2,061,963	\$5,861,317	\$5,911,524	(\$50,207)	\$2,011,756
Feb-19	\$2,011,756	\$5,939,720	\$5,831,413	\$108,307	\$2,120,063
Mar-19	\$2,120,063	\$5,660,580	\$5,850,737	(\$190,157)	\$1,929,905
Cumulative Over/(Under) Collection					\$1,929,905
<b>SC2D</b>					
Apr-18	\$0	\$13,673,496	\$14,035,111	(\$361,615)	(\$361,615)
May-18	(\$361,615)	\$15,019,398	\$13,416,315	\$1,603,083	\$1,241,468
Jun-18	\$1,241,468	\$15,741,455	\$15,501,298	\$240,157	\$1,481,626
Jul-18	\$1,481,626	\$16,887,870	\$16,832,718	\$55,151	\$1,536,777
Aug-18	\$1,536,777	\$16,738,814	\$16,557,307	\$181,508	\$1,718,285
Sep-18	\$1,718,285	\$16,463,524	\$16,658,713	(\$195,188)	\$1,523,096
Oct-18	\$1,523,096	\$16,179,935	\$14,680,358	\$1,499,577	\$3,022,674
Nov-18	\$3,022,674	\$14,833,584	\$13,511,648	\$1,321,937	\$4,344,610
Dec-18	\$4,344,610	\$13,976,260	\$16,139,352	(\$2,163,092)	\$2,181,518
Jan-19	\$2,181,518	\$13,838,017	\$15,848,419	(\$2,010,403)	\$171,116
Feb-19	\$171,116	\$14,415,055	\$15,052,374	(\$637,319)	(\$466,203)
Mar-19	(\$466,203)	\$14,163,167	\$15,352,719	(\$1,189,552)	(\$1,655,755)
Cumulative Over/(Under) Collection					(\$1,655,755)

- (A) Column E of the previous month  
 (B) Monthly Billed Delivery Revenues  
 (C) Monthly 'Annual Target Revenue', Total = Page 2, Column C  
 (D) Column B - Column C  
 (E) Column A + Column D

Niagara Mohawk Power Corporation  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period April 1, 2018 through March 31, 2019

<u>Month</u>	Estimated Over/(Under) Beginning <u>Balance</u> (A)	<u>Revenue</u> (B)	<u>ATR</u> (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending <u>Balance</u> (E)
<b>SC3</b>					
Apr-18	\$0	\$14,029,144	\$14,600,810	(\$571,666)	(\$571,666)
May-18	(\$571,666)	\$14,961,217	\$14,060,191	\$901,026	\$329,360
Jun-18	\$329,360	\$15,179,417	\$14,999,323	\$180,094	\$509,454
Jul-18	\$509,454	\$16,439,462	\$15,870,446	\$569,016	\$1,078,470
Aug-18	\$1,078,470	\$16,076,182	\$15,792,220	\$283,962	\$1,362,431
Sep-18	\$1,362,431	\$15,749,944	\$15,909,935	(\$159,991)	\$1,202,440
Oct-18	\$1,202,440	\$16,113,708	\$14,792,705	\$1,321,003	\$2,523,443
Nov-18	\$2,523,443	\$14,689,162	\$14,174,276	\$514,886	\$3,038,329
Dec-18	\$3,038,329	\$12,558,334	\$15,128,362	(\$2,570,028)	\$468,301
Jan-19	\$468,301	\$14,444,715	\$15,497,338	(\$1,052,623)	(\$584,322)
Feb-19	(\$584,322)	\$14,578,858	\$15,159,027	(\$580,168)	(\$1,164,490)
Mar-19	(\$1,164,490)	\$13,353,240	\$14,856,012	(\$1,502,772)	(\$2,667,262)
Cumulative Over/(Under) Collection					(\$2,667,262)
<b>SC3A</b>					
Apr-18	\$0	\$6,710,358	\$6,282,837	\$427,522	\$427,522
May-18	\$427,522	\$6,627,028	\$6,395,918	\$231,110	\$658,632
Jun-18	\$658,632	\$6,529,062	\$6,273,453	\$255,608	\$914,240
Jul-18	\$914,240	\$7,104,556	\$6,719,985	\$384,571	\$1,298,811
Aug-18	\$1,298,811	\$7,423,509	\$7,006,379	\$417,130	\$1,715,940
Sep-18	\$1,715,940	\$6,625,820	\$6,489,084	\$136,736	\$1,852,676
Oct-18	\$1,852,676	\$7,540,081	\$6,614,230	\$925,851	\$2,778,527
Nov-18	\$2,778,527	\$7,194,936	\$6,536,865	\$658,070	\$3,436,597
Dec-18	\$3,436,597	\$6,688,997	\$6,571,245	\$117,752	\$3,554,349
Jan-19	\$3,554,349	\$6,666,843	\$6,887,552	(\$220,709)	\$3,333,640
Feb-19	\$3,333,640	\$6,978,077	\$6,357,040	\$621,037	\$3,954,678
Mar-19	\$3,954,678	\$6,708,415	\$6,180,041	\$528,375	\$4,483,053
Cumulative Over/(Under) Collection					\$4,483,053

(A) Column E of the previous month

(B) Monthly Billed Delivery Revenues

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Niagara Mohawk Power Corporation  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period April 1, 2018 through March 31, 2019

<u>Month</u>	Estimated Over/(Under) Beginning <u>Balance</u> (A)	<u>Revenue</u> (B)	<u>ATR</u> (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending <u>Balance</u> (E)
<b>PSC 214</b>					
Apr-18	\$0	\$4,364,077	\$4,412,562	(\$48,485)	(\$48,485)
May-18	(\$48,485)	\$4,256,297	\$4,227,828	\$28,469	(\$20,016)
Jun-18	(\$20,016)	\$4,037,571	\$4,261,135	(\$223,564)	(\$243,580)
Jul-18	(\$243,580)	\$4,297,042	\$4,181,838	\$115,204	(\$128,376)
Aug-18	(\$128,376)	\$4,296,427	\$4,292,811	\$3,616	(\$124,761)
Sep-18	(\$124,761)	\$4,112,063	\$4,381,473	(\$269,410)	(\$394,171)
Oct-18	(\$394,171)	\$4,509,291	\$4,474,911	\$34,380	(\$359,791)
Nov-18	(\$359,791)	\$4,742,978	\$4,587,167	\$155,811	(\$203,980)
Dec-18	(\$203,980)	\$4,584,560	\$4,801,304	(\$216,744)	(\$420,724)
Jan-19	(\$420,724)	\$4,968,680	\$4,895,764	\$72,916	(\$347,808)
Feb-19	(\$347,808)	\$4,635,202	\$4,594,715	\$40,486	(\$307,322)
Mar-19	(\$307,322)	\$4,262,403	\$4,550,021	(\$287,618)	(\$594,940)
Cumulative over/(under) recovery					(\$594,940)

(A) Column E of the previous month

(B) Monthly Billed Delivery Revenues

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC1/SC1C - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$24,347,389	\$0	\$24,347,389	\$24,347,389	2.45%	\$49,160	\$49,160
May-19	\$24,396,548	(\$1,913,869)	\$22,482,679	\$23,439,614	2.45%	\$47,327	\$96,486
Jun-19	\$22,530,006	(\$1,967,065)	\$20,562,941	\$21,546,473	2.45%	\$43,504	\$139,991
Jul-19	\$20,606,445	(\$2,297,959)	\$18,308,486	\$19,457,466	2.45%	\$39,286	\$179,277
Aug-19	\$18,347,773	(\$2,439,157)	\$15,908,616	\$17,128,195	2.45%	\$34,583	\$213,861
Sep-19	\$15,943,200	(\$2,136,485)	\$13,806,715	\$14,874,957	2.45%	\$30,034	\$243,895
Oct-19	\$13,836,748	(\$1,724,482)	\$12,112,266	\$12,974,507	2.45%	\$26,197	\$270,091
Nov-19	\$12,138,463	(\$1,826,419)	\$10,312,044	\$11,225,254	2.45%	\$22,665	\$292,756
Dec-19	\$10,334,709	(\$2,318,767)	\$8,015,942	\$9,175,325	2.45%	\$18,526	\$311,282
Jan-20	\$8,034,468	(\$2,599,070)	\$5,435,398	\$6,734,933	2.45%	\$13,598	\$324,880
Feb-20	\$5,448,997	(\$2,413,426)	\$3,035,571	\$4,242,284	2.45%	\$8,566	\$333,446
Mar-20	\$3,044,136	(\$2,233,035)	\$811,101	\$1,927,618	2.45%	\$3,892	\$337,338
Totals		(\$23,869,734)				\$337,338	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2ND - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$985,784	\$0	\$985,784	\$985,784	2.45%	\$1,990	\$1,990
May-19	\$987,774	(\$85,703)	\$902,071	\$944,923	2.45%	\$1,908	\$3,898
Jun-19	\$903,979	(\$89,807)	\$814,173	\$859,076	2.45%	\$1,735	\$5,633
Jul-19	\$815,907	(\$95,684)	\$720,223	\$768,065	2.45%	\$1,551	\$7,184
Aug-19	\$721,774	(\$98,860)	\$622,913	\$672,344	2.45%	\$1,358	\$8,541
Sep-19	\$624,271	(\$92,185)	\$532,086	\$578,179	2.45%	\$1,167	\$9,709
Oct-19	\$533,254	(\$82,071)	\$451,183	\$492,218	2.45%	\$994	\$10,702
Nov-19	\$452,176	(\$82,892)	\$369,284	\$410,730	2.45%	\$829	\$11,532
Dec-19	\$370,114	(\$89,992)	\$280,122	\$325,118	2.45%	\$656	\$12,188
Jan-20	\$280,778	(\$93,474)	\$187,305	\$234,042	2.45%	\$473	\$12,661
Feb-20	\$187,777	(\$88,612)	\$99,166	\$143,472	2.45%	\$290	\$12,950
Mar-20	\$99,455	(\$87,052)	\$12,403	\$55,929	2.45%	\$113	\$13,063
Totals		(\$986,331)				\$13,063	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2D - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	(\$4,203,304)	\$0	(\$4,203,304)	(\$4,203,304)	2.45%	(\$8,487)	(\$8,487)
May-19	(\$4,211,791)	\$370,523	(\$3,841,268)	(\$4,026,530)	2.45%	(\$8,130)	(\$16,617)
Jun-19	(\$3,849,398)	\$381,816	(\$3,467,582)	(\$3,658,490)	2.45%	(\$7,387)	(\$24,004)
Jul-19	(\$3,474,969)	\$411,833	(\$3,063,136)	(\$3,269,052)	2.45%	(\$6,601)	(\$30,604)
Aug-19	(\$3,069,737)	\$424,472	(\$2,645,264)	(\$2,857,500)	2.45%	(\$5,770)	(\$36,374)
Sep-19	(\$2,651,034)	\$397,305	(\$2,253,729)	(\$2,452,381)	2.45%	(\$4,952)	(\$41,325)
Oct-19	(\$2,258,680)	\$352,401	(\$1,906,279)	(\$2,082,480)	2.45%	(\$4,205)	(\$45,530)
Nov-19	(\$1,910,484)	\$357,216	(\$1,553,267)	(\$1,731,875)	2.45%	(\$3,497)	(\$49,027)
Dec-19	(\$1,556,764)	\$386,254	(\$1,170,510)	(\$1,363,637)	2.45%	(\$2,753)	(\$51,780)
Jan-20	(\$1,173,264)	\$400,429	(\$772,835)	(\$973,049)	2.45%	(\$1,965)	(\$53,745)
Feb-20	(\$774,799)	\$378,588	(\$396,211)	(\$585,505)	2.45%	(\$1,182)	(\$54,927)
Mar-20	(\$397,394)	\$374,087	(\$23,307)	(\$210,350)	2.45%	(\$425)	(\$55,352)
Totals		\$4,234,924				(\$55,352)	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)



Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3 - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	(\$4,524,341)	\$0	(\$4,524,341)	(\$4,524,341)	2.45%	(\$9,135)	(\$9,135)
May-19	(\$4,533,476)	\$424,691	(\$4,108,785)	(\$4,321,130)	2.45%	(\$8,725)	(\$17,860)
Jun-19	(\$4,117,509)	\$436,687	(\$3,680,823)	(\$3,899,166)	2.45%	(\$7,873)	(\$25,733)
Jul-19	(\$3,688,695)	\$467,580	(\$3,221,115)	(\$3,454,905)	2.45%	(\$6,976)	(\$32,708)
Aug-19	(\$3,228,091)	\$480,393	(\$2,747,698)	(\$2,987,894)	2.45%	(\$6,033)	(\$38,741)
Sep-19	(\$2,753,730)	\$452,822	(\$2,300,908)	(\$2,527,319)	2.45%	(\$5,103)	(\$43,844)
Oct-19	(\$2,306,011)	\$407,678	(\$1,898,333)	(\$2,102,172)	2.45%	(\$4,244)	(\$48,089)
Nov-19	(\$1,902,577)	\$408,968	(\$1,493,609)	(\$1,698,093)	2.45%	(\$3,429)	(\$51,517)
Dec-19	(\$1,497,038)	\$440,189	(\$1,056,849)	(\$1,276,943)	2.45%	(\$2,578)	(\$54,095)
Jan-20	(\$1,059,427)	\$453,876	(\$605,551)	(\$832,489)	2.45%	(\$1,681)	(\$55,776)
Feb-20	(\$607,232)	\$432,615	(\$174,617)	(\$390,924)	2.45%	(\$789)	(\$56,566)
Mar-20	(\$175,406)	\$427,895	\$252,489	\$38,541	2.45%	\$78	(\$56,488)
Totals		\$4,833,396				(\$56,488)	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3A - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-19	\$3,209,913	\$0	\$3,209,913	\$3,209,913	2.45%	\$6,481	\$6,481
May-19	\$3,216,394	(\$265,101)	\$2,951,294	\$3,083,844	2.45%	\$6,227	\$12,708
Jun-19	\$2,957,520	(\$270,480)	\$2,687,040	\$2,822,280	2.45%	\$5,698	\$18,406
Jul-19	\$2,692,738	(\$282,026)	\$2,410,712	\$2,551,725	2.45%	\$5,152	\$23,558
Aug-19	\$2,415,864	(\$286,332)	\$2,129,532	\$2,272,698	2.45%	\$4,589	\$28,147
Sep-19	\$2,134,121	(\$276,989)	\$1,857,131	\$1,995,626	2.45%	\$4,029	\$32,176
Oct-19	\$1,861,161	(\$262,790)	\$1,598,371	\$1,729,766	2.45%	\$3,493	\$35,669
Nov-19	\$1,601,864	(\$254,234)	\$1,347,630	\$1,474,747	2.45%	\$2,978	\$38,647
Dec-19	\$1,350,607	(\$269,252)	\$1,081,355	\$1,215,981	2.45%	\$2,455	\$41,102
Jan-20	\$1,083,810	(\$272,177)	\$811,633	\$947,722	2.45%	\$1,914	\$43,015
Feb-20	\$813,547	(\$267,258)	\$546,289	\$679,918	2.45%	\$1,373	\$44,388
Mar-20	\$547,662	(\$265,237)	\$282,425	\$415,043	2.45%	\$838	\$45,226
Totals		(\$2,971,876)				\$45,226	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group PSC214 - Interest Calculation  
Estimated to be Incurred during the period April 1, 2019 through March 31, 2020

<u>Month</u>	<u>Beginning</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(A)</u>	<u>Recovery</u> <u>Collection/</u> <u>(Refund)</u> <u>(B)</u>	<u>Ending</u> <u>Over/(Under)</u> <u>Recovery</u> <u>Balance</u> <u>(C)</u>	<u>Average</u> <u>Balance</u> <u>(D)</u>	<u>Annual</u> <u>Interest</u> <u>Rate</u> <u>(E)</u>	<u>Monthly</u> <u>Interest</u> <u>(F)</u>	<u>Cumulative</u> <u>Interest</u> <u>(G)</u>
Apr-19	(\$594,940)	\$0	(\$594,940)	-594940	2.45%	(\$1,201)	(\$1,201)
May-19	(\$596,141)	\$43,336	(\$552,805)	-574473	2.45%	(\$1,160)	(\$2,361)
Jun-19	(\$553,965)	\$42,929	(\$511,036)	-532500	2.45%	(\$1,075)	(\$3,436)
Jul-19	(\$512,111)	\$42,694	(\$469,417)	-490764	2.45%	(\$991)	(\$4,427)
Aug-19	(\$470,408)	\$47,388	(\$423,020)	-446714	2.45%	(\$902)	(\$5,329)
Sep-19	(\$423,922)	\$54,304	(\$369,618)	-396770	2.45%	(\$801)	(\$6,130)
Oct-19	(\$370,420)	\$57,828	(\$312,592)	-341506	2.45%	(\$690)	(\$6,820)
Nov-19	(\$313,281)	\$64,460	(\$248,822)	-281051	2.45%	(\$567)	(\$7,387)
Dec-19	(\$249,389)	\$66,425	(\$182,964)	-216176	2.45%	(\$436)	(\$7,824)
Jan-20	(\$183,400)	\$65,181	(\$118,219)	-150810	2.45%	(\$305)	(\$8,128)
Feb-20	(\$118,524)	\$64,427	(\$54,097)	-86310.3	2.45%	(\$174)	(\$8,303)
Mar-20	(\$54,271)	\$54,326	\$54	-27108.4	2.45%	(\$55)	(\$8,357)
Totals		\$603,297				(\$8,357)	

(A) April 2018 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC1/SC1C - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-18	(\$1,616,195)	\$58,338	(\$1,557,857)	(\$1,587,026)	1.05%	(\$1,382)	(\$1,382)
May-18	(\$1,559,239)	\$55,948	(\$1,503,291)	(\$1,531,265)	1.05%	(\$1,333)	(\$2,715)
Jun-18	(\$1,504,624)	\$130,166	(\$1,374,458)	(\$1,439,541)	1.05%	(\$1,254)	(\$3,969)
Jul-18	(\$1,375,712)	\$167,600	(\$1,208,112)	(\$1,291,912)	1.05%	(\$1,125)	(\$5,094)
Aug-18	(\$1,209,237)	(\$818,229)	(\$2,027,466)	(\$1,618,351)	1.05%	(\$1,409)	(\$6,503)
Sep-18	(\$2,028,875)	(\$1,954,660)	(\$3,983,535)	(\$3,006,205)	1.05%	(\$2,618)	(\$9,121)
Oct-18	(\$3,986,153)	(\$1,471,682)	(\$5,457,835)	(\$4,721,994)	1.05%	(\$4,112)	(\$13,233)
Nov-18	(\$5,461,947)	(\$1,471,830)	(\$6,933,777)	(\$6,197,862)	1.05%	(\$5,397)	(\$18,630)
Dec-18	(\$6,939,174)	(\$1,809,834)	(\$8,749,008)	(\$7,844,091)	1.05%	(\$6,831)	(\$25,461)
Jan-19	(\$8,755,839)	(\$1,972,809)	(\$10,728,649)	(\$9,742,244)	2.45%	(\$19,671)	(\$45,132)
Feb-19	(\$10,748,319)	(\$1,877,496)	(\$12,625,815)	(\$11,687,067)	2.45%	(\$23,597)	(\$68,729)
Mar-19	(\$12,649,412)	(\$1,747,278)	(\$14,396,690)	(\$13,523,051)	2.45%	(\$27,304)	(\$96,033)
Totals		(\$12,711,766)				(\$96,033)	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2ND - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-18	(\$857,007)	\$15,122	(\$841,885)	(\$849,446)	1.05%	(\$740)	(\$740)
May-18	(\$842,625)	\$33,399	(\$809,226)	(\$825,925)	1.05%	(\$719)	(\$1,459)
Jun-18	(\$809,945)	\$71,188	(\$738,757)	(\$774,351)	1.05%	(\$674)	(\$2,133)
Jul-18	(\$739,431)	\$79,416	(\$660,015)	(\$699,723)	1.05%	(\$609)	(\$2,743)
Aug-18	(\$660,624)	\$83,898	(\$576,727)	(\$618,675)	1.05%	(\$539)	(\$3,281)
Sep-18	(\$577,265)	\$9,205	(\$568,061)	(\$572,663)	1.05%	(\$499)	(\$3,780)
Oct-18	(\$568,559)	(\$55,407)	(\$623,966)	(\$596,263)	1.05%	(\$519)	(\$4,299)
Nov-18	(\$624,485)	(\$55,745)	(\$680,231)	(\$652,358)	1.05%	(\$568)	(\$4,867)
Dec-18	(\$680,799)	(\$67,628)	(\$748,427)	(\$714,613)	1.05%	(\$622)	(\$5,490)
Jan-19	(\$749,049)	(\$72,136)	(\$821,185)	(\$785,117)	2.45%	(\$1,585)	(\$7,075)
Feb-19	(\$822,771)	(\$73,389)	(\$896,159)	(\$859,465)	2.45%	(\$1,735)	(\$8,810)
Mar-19	(\$897,895)	(\$43,195)	(\$941,090)	(\$919,492)	2.45%	(\$1,857)	(\$10,667)
Totals		(\$75,273)				(\$10,667)	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2D - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-18	(\$7,307,597)	\$343,857	(\$6,963,740)	(\$7,135,668)	1.05%	(\$6,214)	(\$6,214)
May-18	(\$6,969,954)	\$308,781	(\$6,661,172)	(\$6,815,563)	1.05%	(\$5,935)	(\$12,149)
Jun-18	(\$6,667,107)	\$689,819	(\$5,977,289)	(\$6,322,198)	1.05%	(\$5,505)	(\$17,654)
Jul-18	(\$5,982,794)	\$739,787	(\$5,243,007)	(\$5,612,901)	1.05%	(\$4,888)	(\$22,542)
Aug-18	(\$5,247,895)	\$731,925	(\$4,515,970)	(\$4,881,932)	1.05%	(\$4,251)	(\$26,794)
Sep-18	(\$4,520,221)	\$734,547	(\$3,785,674)	(\$4,152,948)	1.05%	(\$3,616)	(\$30,410)
Oct-18	(\$3,789,291)	\$702,708	(\$3,086,582)	(\$3,437,937)	1.05%	(\$2,994)	(\$33,404)
Nov-18	(\$3,089,576)	\$633,830	(\$2,455,746)	(\$2,772,661)	1.05%	(\$2,414)	(\$35,818)
Dec-18	(\$2,458,161)	\$291,819	(\$2,166,342)	(\$2,312,252)	1.05%	(\$2,014)	(\$37,832)
Jan-19	(\$2,168,356)	(\$74,728)	(\$2,243,084)	(\$2,205,720)	2.45%	(\$4,454)	(\$42,285)
Feb-19	(\$2,247,538)	(\$78,181)	(\$2,325,719)	(\$2,286,628)	2.45%	(\$4,617)	(\$46,902)
Mar-19	(\$2,330,336)	\$124,016	(\$2,206,320)	(\$2,268,328)	2.45%	(\$4,580)	(\$51,482)
Totals		\$5,148,179				(\$51,482)	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3 - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-18	(\$3,378,946)	(\$325,153)	(\$3,704,100)	(\$3,541,523)	1.05%	(\$3,084)	(\$3,084)
May-18	(\$3,707,184)	\$108,721	(\$3,598,463)	(\$3,652,823)	1.05%	(\$3,181)	(\$6,265)
Jun-18	(\$3,601,644)	\$321,521	(\$3,280,123)	(\$3,440,883)	1.05%	(\$2,996)	(\$9,261)
Jul-18	(\$3,283,119)	\$335,072	(\$2,948,047)	(\$3,115,583)	1.05%	(\$2,713)	(\$11,974)
Aug-18	(\$2,950,760)	\$329,026	(\$2,621,734)	(\$2,786,247)	1.05%	(\$2,426)	(\$14,401)
Sep-18	(\$2,624,160)	\$339,914	(\$2,284,246)	(\$2,454,203)	1.05%	(\$2,137)	(\$16,538)
Oct-18	(\$2,286,383)	\$330,573	(\$1,955,810)	(\$2,121,097)	1.05%	(\$1,847)	(\$18,385)
Nov-18	(\$1,957,657)	\$296,074	(\$1,661,584)	(\$1,809,620)	1.05%	(\$1,576)	(\$19,961)
Dec-18	(\$1,663,159)	\$274,355	(\$1,388,805)	(\$1,525,982)	1.05%	(\$1,329)	(\$21,290)
Jan-19	(\$1,390,133)	\$21,000	(\$1,369,134)	(\$1,379,634)	2.45%	(\$2,786)	(\$24,075)
Feb-19	(\$1,371,919)	(\$510,113)	(\$1,882,032)	(\$1,626,976)	2.45%	(\$3,285)	(\$27,360)
Mar-19	(\$1,885,317)	(\$389,205)	(\$2,274,522)	(\$2,079,920)	2.45%	(\$4,200)	(\$31,560)
Totals		\$1,131,784				(\$31,560)	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3A - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance (A)</u>	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance (C)</u>	<u>Average Balance (D)</u>	<u>Annual Interest Rate (E)</u>	<u>Monthly Interest (F)</u>	<u>Cumulative Interest (G)</u>
Apr-18	(\$2,967,879)	\$515,809	(\$2,452,070)	(\$2,709,975)	1.05%	(\$2,360)	(\$2,360)
May-18	(\$2,454,430)	\$26,704	(\$2,427,725)	(\$2,441,078)	1.05%	(\$2,126)	(\$4,486)
Jun-18	(\$2,429,851)	\$222,293	(\$2,207,558)	(\$2,318,705)	1.05%	(\$2,019)	(\$6,505)
Jul-18	(\$2,209,578)	\$235,288	(\$1,974,289)	(\$2,091,933)	1.05%	(\$1,822)	(\$8,326)
Aug-18	(\$1,976,111)	\$260,808	(\$1,715,303)	(\$1,845,707)	1.05%	(\$1,607)	(\$9,934)
Sep-18	(\$1,716,910)	\$236,909	(\$1,480,001)	(\$1,598,456)	1.05%	(\$1,392)	(\$11,326)
Oct-18	(\$1,481,393)	\$137,374	(\$1,344,019)	(\$1,412,706)	1.05%	(\$1,230)	(\$12,556)
Nov-18	(\$1,345,249)	\$135,120	(\$1,210,129)	(\$1,277,689)	1.05%	(\$1,113)	(\$13,669)
Dec-18	(\$1,211,241)	\$133,239	(\$1,078,003)	(\$1,144,622)	1.05%	(\$997)	(\$14,665)
Jan-19	(\$1,079,000)	\$123,880	(\$955,119)	(\$1,017,059)	2.45%	(\$2,054)	(\$16,719)
Feb-19	(\$957,173)	\$123,840	(\$833,332)	(\$895,253)	2.45%	(\$1,808)	(\$18,526)
Mar-19	(\$835,140)	\$324,781	(\$510,359)	(\$672,750)	2.45%	(\$1,358)	(\$19,885)
Totals		\$2,476,047				(\$19,885)	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x  $(1 + \text{Column (E)})^{(1 \div 12)} - 1$

(G) Prior month Column (G) + Current month Column (F)



Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group PSC214 - Interest Calculation  
Actual Interest Incurred during the period March 31, 2018 through March 31, 2019

<u>Month</u>	<u>Beginning Over/(Under) Recovery Balance</u> (A)	<u>Recovery Collection/ (Refund) (B)</u>	<u>Ending Over/(Under) Recovery Balance</u> (C)	<u>Average Balance</u> (D)	<u>Annual Interest Rate</u> (E)	<u>Monthly Interest</u> (F)	<u>Cumulative Interest</u> (G)
Apr-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
May-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Jun-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Jul-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Aug-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Sep-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Oct-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Nov-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Dec-18	\$0	\$0	\$0	\$0	1.05%	\$0	\$0
Jan-19	\$0	\$0	\$0	\$0	2.45%	\$0	\$0
Feb-19	\$0	\$0	\$0	\$0	2.45%	\$0	\$0
Mar-19	\$0	\$0	\$0	\$0	2.45%	\$0	\$0
Totals		\$0				\$0	

(A) Balance as of March 31, 2018 as filed on April 25, 2018; all other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods April 1, 2018 through April 15, 2019

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2018 and January 1, 2019

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1]

(G) Prior month Column (G) + Current month Column (F)