## Attachment 1

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## **REVENUE FROM TRANSMISSION OF ENERGY**

count	Description	Month of March-21
	Grandfathered Wheeling Revenue - C4560012	1,131,078.38
	NFTA - T&D Charges	-
	Regional Transmission Service - C4560011	2,578,456.07
	Congestion Balancing Settlement - C4560013	(4,678,922.94)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013 NYISO TCC Congestion Revenues (G&E)	14,998,315.56
	NYISO TRAC Deferral/Reversal	1,445,702.60
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	15,474,629.67
a	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)	14,028,927.07
L.		¢15.474.620
b	TRAC Based Revenue Credit <sup>1</sup>	\$15,474,630
С	TRAC Deferral Booked	1,445,702.60
d	TRAC Cap Carryover from Prior Month	-
d1	NUPD Adjustment <sup>2</sup>	\$-
e	Carry over (Interest)	\$82 493

a	TRANSMISSION REVENUE (for TRAC CALCULATION)	14,028,927.07
b	TRAC Based Revenue Credit <sup>1</sup>	\$15,474,630
С	TRAC Deferral Booked	1,445,702.60
d	TRAC Cap Carryover from Prior Month	-
d1	NUPD Adjustment <sup>2</sup> \$	-
e	Carry over (Interest)	\$82,493
	Interest correction for NUPD adjustment <sup>3</sup> \$	-
f	Rule 43.10 monthly Over/Under Reconciliation <sup>5</sup>	<u>\$329,551.10</u>
g	Sub-Total	1,198,644.94
h	Monthly Cap <sup>4</sup>	\$6,000,000
	TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	(4,801,355.06
	TRAC Surcharge/(Refund) to Retail Customers	1,198,644.94

TRAC Cap Carryover to be Applied to Next Month

\* not to exceed the cap

<sup>1</sup> Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

<sup>2</sup> Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>3</sup> Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

<sup>4</sup> Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby

a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>5</sup> In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).