

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 30, 2021

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 116
Attachment 1
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"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

| Dollar Reconciliations | | | | | Cost Month March 2021 | | |
|---|---|---------------------|--|----------------------------------|---|--|---------------------------------------|
| 1 | Rule 46.3.3.1.1 Actual Electricity Supply Costs | | | | \$ 46,240,743.06 | | |
| Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments | | | | | | | |
| 2 | Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts) | | | | \$ 4,944,428.710 | | |
| 3 | Actual OMVC of Nine Mile 2 RSA Agreement | | | | \$ - | | |
| 4 | Actual OMVC of NYPA R&D Contracts | | | | \$ - | | |
| 5 | Actual OMVC of New Hedges | | | | \$ 4,779,460.50 | | |
| 5 | Subtotal | | | | \$ 9,723,889.21 | | |
| 6 | | | | | | | |
| 7 | Actual Market Cost of Electricity Supply (Line 1 minus Line 6) | | | | \$ 36,516,853.85 | | |
| 7 | | | | | | | |
| 8 | Rule 46.1 ESCost Revenue from All Commodity Customers | | | | \$ 39,979,320.04 | | |
| 9 | HP Reconciliations | | | | \$ 382,251.86 | | |
| 10 | Balance of the ESRM (Line 7 minus Line 8 minus Line 9) | | | | \$ (3,844,718.05) | | |
| Rule 46.3.2 Mass Market Adjustment | | | | | | | |
| | Service Classification | ISO Zone (Subzone#) | Forecast Commodity Rate | Actual Commodity Rate | Actual Hedged Sales Volumes (kWh) | Mass Market Adjustment | |
| 11 | S.C. No. 1 | A - West (1) | 0.02515 | 0.02007 | 185,123,770 | \$ (940,428.75) | |
| 12 | | B - Genesee (29) | 0.02418 | 0.01937 | 64,353,079 | \$ (309,538.31) | |
| 13 | | C - Central (2) | 0.02507 | 0.02032 | 172,731,780 | \$ (820,475.95) | |
| 14 | | D - North (31) | 0.02042 | 0.01567 | 16,115,702 | \$ (76,549.58) | |
| 15 | | E - Mohawk V (3) | 0.02500 | 0.02044 | 130,707,354 | \$ (596,025.53) | |
| 16 | | F - Capital (4) | 0.03870 | 0.04313 | 298,484,673 | \$ 1,322,287.10 | |
| 17 | S.C. No. 2ND | A - West (1) | 0.02512 | 0.01963 | 8,873,242 | \$ (48,714.10) | |
| 18 | | B - Genesee (29) | 0.02413 | 0.01892 | 2,805,271 | \$ (14,615.46) | |
| 19 | | C - Central (2) | 0.02504 | 0.01986 | 7,933,136 | \$ (41,093.64) | |
| 20 | | D - North (31) | 0.02031 | 0.01524 | 1,057,729 | \$ (5,362.69) | |
| 21 | | E - Mohawk V (3) | 0.02496 | 0.01996 | 6,785,433 | \$ (33,927.17) | |
| 22 | | F - Capital (4) | 0.03861 | 0.04252 | 15,848,511 | \$ 61,967.68 | |
| 23 | Sum Lines 10 through Line 21 | | | | \$ (1,502,476.41) | | |
| 24 | Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23) | | | | \$ (2,342,241.64) | | |
| 25 | 'Balance of the ESRM' plus Sales Reconciliation, calculated for March 2021 Billing | | | | (\$6,723,839.30) | | |
| 26 | 'Balance of the ESRM' Billed in March 2021 | | | | \$ (6,593,149.55) | | |
| 27 | Balance of the ESRM Sales Reconciliation for May 2021 billing (Line 25 minus Line 26) | | | | (\$130,689.75) | | |
| Rate Calculations | | | | | Billing Month May 2021 | | |
| 28 | Forecast Non-HP Total Commodity Sales for Billing Month (kWh) | | | | 830,357,155 | | |
| 29 | Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28) | | | | (0.002821) | | |
| 30 | Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28) | | | | (0.000157) | | |
| 31 | Balance of the ESRM Rates (\$/kWh) | | | | | | |
| 31a | Unhedged customers (Line 29 + Line 30) | | | | (0.002978) | | |
| Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh): | | | | | | | |
| | | | Forecast Commodity Sales for Billing Month | Mass Market Adjustment Factor | Supply Service Adj Factor | Balance of the ESRM Reconciliation Factor | Balance of the ESRM rates (\$/kWh) |
| 32 | S.C. No. 1 | A - West (1) | 143,577,659 | (0.006550) | (0.002821) | (0.000157) | (0.009528) |
| 33 | | B - Genesee (29) | 45,633,213 | (0.006783) | (0.002821) | (0.000157) | (0.009761) |
| 34 | | C - Central (2) | 125,965,540 | (0.006513) | (0.002821) | (0.000157) | (0.009491) |
| 35 | | D - North (31) | 10,399,498 | (0.007361) | (0.002821) | (0.000157) | (0.010339) |
| 36 | | E - Mohawk V (3) | 92,150,567 | (0.006468) | (0.002821) | (0.000157) | (0.009446) |
| 37 | | F - Capital (4) | 214,361,701 | 0.006168 | (0.002821) | (0.000157) | 0.003190 |
| 38 | S.C. No. 2ND | A - West (1) | 5,799,653 | (0.008399) | (0.002821) | (0.000157) | (0.011377) |
| 39 | | B - Genesee (29) | 1,744,081 | (0.008380) | (0.002821) | (0.000157) | (0.011358) |
| 40 | | C - Central (2) | 4,848,929 | (0.008475) | (0.002821) | (0.000157) | (0.011453) |
| 41 | | D - North (31) | 547,943 | (0.009787) | (0.002821) | (0.000157) | (0.012765) |
| 42 | | E - Mohawk V (3) | 4,257,683 | (0.007968) | (0.002821) | (0.000157) | (0.010946) |
| 43 | | F - Capital (4) | 9,600,238 | 0.006455 | (0.002821) | (0.000157) | 0.003477 |
| | | | 658,886,707 | | | | |

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"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

| Dollar Reconciliations | | Cost Month March 2021 |
|-------------------------------|-------------------------------------|----------------------------------|
| 1 | Total HP Reconciliations | \$ 382,251.86 |
| 2 | Capacity Reconciliation | \$ 253,004.81 |
| 3 | Subtotal | \$ 129,247.05 |
| 4 | Projected HP ESRM Revenue | \$ 101,364.35 |
| 5 | Actual HP ESRM Revenue | \$ 99,000.85 |
| 6 | Billing Reconciliation | \$ 2,363.50 |
| 7 | Total Revenue for HP ESRM | \$ 131,610.55 |
| 8 | HP ESRM Usage Forecast | 120,715,091 |
| 9 | Balance of ESRM HP Customers | 0.001090 |

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New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

| | March 2021 | May 2021 |
|---|-------------------|-----------------------------------|
| 1 Forecast Net Market Value (OMVC) of New Hedge | | \$ 859,189.94 |
| 2 Actual Net Market Value (OMVC) of New Hedge: | \$ 1,702,095.68 | |
| 3 Prior New Hedge Adjustment reconciliation calculated for March 2021 Billin | \$ 803,711.48 | |
| 5 Prior Supply Reconciliation Balance reconciliation calculated for March 2021 Billin | \$ - | |
| 6 Intended Billing (Line 12 + Line 13 + Line 14) | \$ 2,505,807.16 | |
| 7 New Hedge Adjustment Billed Revenue | \$ 2,023,117.71 | |
| 8 Reconciliation of Billed Revenue (Line 15 - Line 16) | | \$ 482,689.45 |
| 9 New Hedge Adjustment for May 2021 Billing (Line 11 + Line 17) | | \$ 1,341,879.39 |
| Rate Calculation | | Billing Month May 2021 |
| 9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) | | 149,377,312 |
| 10 New Hedge Adjustment (Line 18/ Line 19) | | \$ 0.008983 |

Portfolio Zones B-E

| | March 2021 | May 2021 |
|--|-------------------|-----------------------------------|
| 11 Forecast Net Market Value (OMVC) of New Hedge | | \$ 1,617,097.15 |
| 12 Actual Net Market Value (OMVC) of New Hedge: | \$ 3,235,836.20 | |
| 13 Prior New Hedge Adjustment reconciliation calculated for March 2021 Billin | \$ 1,603,298.57 | |
| 14 Prior Supply Reconciliation Balance reconciliation calculated for March 2021 Billin | \$ - | |
| 15 Intended Billing (Line 2 + Line 3 + Line 4) | \$ 4,839,134.77 | |
| 16 New Hedge Adjustment Billed Revenue | \$ 4,113,230.76 | |
| 17 Reconciliation of Billed Revenue (Line 5 - Line 6) | | \$ 725,904.01 |
| 18 New Hedge Adjustment for May 2021 Billing (Line 1 + Line 7) | | \$ 2,343,001.16 |
| Rate Calculation | | Billing Month May 2021 |
| 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) | | 285,547,455 |
| 20 New Hedge Adjustment (Line 8/ Line 9) | | \$ 0.008205 |

Portfolio Zone F

| | March 2021 | May 2021 |
|--|-------------------|-----------------------------------|
| 21 Forecast Net Market Value (OMVC) of New Hedge | | \$ 619,890.14 |
| 22 Actual Net Market Value (OMVC) of New Hedge: | \$ (158,471.38) | |
| 23 Prior New Hedge Adjustment reconciliation calculated for March 2021 Billin | \$ 2,393,084.91 | |
| 24 Prior Supply Reconciliation Balance reconciliation calculated for March 2021 Billin | \$ - | |
| 25 Intended Billing (Line 12 + Line 13 + Line 14) | \$ 2,234,613.53 | |
| 26 New Hedge Adjustment Billed Revenue | \$ 3,405,689.86 | |
| 27 Reconciliation of Billed Revenue (Line 15 - Line 16) | | \$ (1,171,076.33) |
| 28 New Hedge Adjustment for May 2021 Billing (Line 11 + Line 17) | | \$ (551,186.19) |
| Rate Calculation | | Billing Month May 2021 |
| 29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) | | 223,961,940 |
| 30 New Hedge Adjustment (Line 18/ Line 19) | | \$ (0.002461) |

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Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

| | | <u>March 2021</u> | <u>May 2021</u> |
|----|--|------------------------|--------------------------|
| 1 | Forecast Net Market Value (OMVC) of Legacy Hedges | | \$ 7,286,303.78 |
| 2 | Scheduled Nine Mile 2 RSA Credit | | \$ - |
| 5 | Actual Net Market Value (OMVC) of Legacy Hedges | \$ 4,944,428.71 | |
| 6 | Nine Mile 2 RSA Credit | \$ - | |
| 5 | Prior LTC reconciliation calculated for March 2021 Billing | \$ (643,474.34) | |
| 7 | Intended Billing (Line 3 + Line 4 + Line 5) | <u>\$ 4,300,954.37</u> | |
| 8 | Legacy Transition Charge Billed Revenue | \$ 6,418,594.84 | |
| 9 | Reconciliation of Billed Revenue (Line 6 - Line 7) | | <u>\$ (2,117,640.47)</u> |
| 9 | Legacy Transition Charge for May 2021 Billing (Line 1 + Line 2 + Line 8) | | \$ 5,168,663.31 |
| | | | Billing Month |
| | <u>Rate Calculation</u> | | <u>May 2021</u> |
| 10 | Forecast Total Delivery Sales in Billing Month (kWh) * | | 2,083,872,167 |
| 11 | Legacy Transition Charge (Line 9/ Line 10) | | \$ 0.002480 |

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

| Billing Month | Beginning Balance | * RSA Collection from Constellation | Credit of Prior Month Interest | Credit One-Third RSA Collection | Interest Credited In Advance | TOTAL RSA CREDIT | Monthly Activity | Balance for Interest Calc | Customer Deposit Rate (Annual) | Customer Deposit Rate (Monthly) | Current Month Earned Interest | Ending Balance |
|---------------|-------------------|--|--------------------------------|---------------------------------|------------------------------|---------------------|------------------|---------------------------|--------------------------------|---------------------------------|-------------------------------|----------------|
| (A) | (B) | | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| Sep-18 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Oct-18 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Nov-18 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Dec-18 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jan-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Feb-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Mar-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Apr-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| May-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jun-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jul-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Aug-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Sep-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Oct-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Nov-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Dec-19 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jan-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Feb-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Mar-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Apr-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| May-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jun-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jul-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Aug-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Sep-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Oct-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Nov-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Dec-20 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Jan-21 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Feb-21 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Mar-21 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| Apr-21 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |
| May-21 | \$8.99 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.99 | | 0.00% | \$0.00 | \$8.99 |

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

| NYPA R&D CONTRACTS | | March 2021 | May 2021 |
|-------------------------|---|----------------|-----------------------------------|
| 1 | Forecast Net Market Value (OMVC) of NYPA R&D Contracts | | \$ - |
| 2 | Actual Net Market Value (OMVC) of NYPA R&D Contracts | \$ - | |
| 3 | Prior NYPA R&D reconciliation calculated for March 2021 Billing | \$ (12,162.75) | |
| 5 | Intended Billing (Line 2 + Line 3) | \$ (12,162.75) | |
| 5 | NYPA Benefit (R&D Contracts) Billed Revenue | \$ (12,587.62) | |
| 6 | Reconciliation of Billed Revenue (Line 4 - Line 5) | | \$ 424.87 |
| 7 | NYPA Benefit (R&D Contracts) for May 2021 Billing (Line 1 + Line 6) | | \$ 424.87 |
| 9 | | | |
| Rate Calculation | | | Billing Month May 2021 |
| 8 | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh) | | 749,749,077 |
| 9 | NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8) | | \$ 0.000001 |

| RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT | | March 2021 | May 2021 |
|---|--|-----------------|-----------------------------------|
| 10 | RCD Payment for upcoming billing month | | \$ (761,566.67) |
| 11 | Actual RCD Payment Booked | \$ (761,566.67) | |
| 12 | Prior RCD Payment reconciliation calculated for March 2021 Billing | \$ (5,678.23) | |
| 13 | Intended Billing (Line 11 + Line 12) | \$ (767,244.90) | |
| 14 | NYPA Benefit (RCD) Billed Revenue | \$ (781,785.08) | |
| 15 | Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14) | | \$ 14,540.18 |
| 16 | Actual RAD payment Booked | \$ (276,933.33) | |
| 17 | NYPA Benefit (RAD) Billed Revenue | \$ (304,027.08) | |
| 18 | Reconciliation of Billed Revenue (Line 16 - Line 17) | | \$ 27,093.75 |
| 19 | NYPA Benefit (RCD) for May 2021 Billing (Line 10 + Line 15+ Line 18) | | \$ (719,932.73) |
| | | | |
| Rate Calculation | | | Billing Month May 2021 |
| 20 | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh) | | 749,749,077 |
| 21 | NYPA Benefit (RCD) rate (Line 19/ Line 20) | | \$ (0.000960) |

| RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT | | May 2021 |
|---|--|-----------------------------------|
| 22 | NYPA RAD Payment for upcoming billing month | \$ (276,933.33) |
| | | # |
| Rate Calculation | | Billing Month May 2021 |
| 23 | Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh) | 10,707,054 |
| 24 | NYPA Benefit (RAD) rate (Line 22/ Line 23) | \$ (0.025865) |

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Supply Reconciliation Balance
Rule 46.3.4

FOR THE BILLING MONTH OF
May 2021

| | | | | | | | | | |
|----|--|--------------------------------|--------------------|----------------------|--------------------|-----------------|------|--|--|
| 1 | Beginning Balance Deferrec | \$ | - | \$ | - | \$ | - | | |
| | | | | | | | | | |
| | | Total Customer Reconciliations | Zone A Mass Market | Zone B-E Mass Market | Zone F Mass Market | Unhedged | HP | | |
| 2 | NHA | \$ (445,172.32) | \$ 482,689.45 | \$ 725,904.01 | \$ (1,171,076.33) | | | | |
| 5 | MMA | \$ (513,333.56) | \$ (989,142.85) | \$ (1,897,588.34) | \$ 1,384,254.78 | | | | |
| 6 | SSA | \$ (1,920,883.48) | \$ (421,358.16) | \$ (805,462.01) | \$ (631,743.80) | \$ (483,677.68) | \$ - | | |
| 5 | Balance of ESRM | \$ (107,179.29) | \$ (23,510.47) | \$ (44,942.26) | \$ (35,249.33) | \$ (26,987.70) | \$ - | | |
| 7 | | | | | | | | | |
| 6 | Total Reconciliations Available | \$ (2,986,568.65) | \$ (951,322.03) | \$ (2,022,088.60) | \$ (453,814.67) | \$ (510,665.38) | \$ - | | |
| 8 | | | | | | | | | |
| 7 | Flex Account Adjustment | | \$ - | \$ - | \$ - | | | | |
| 9 | Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7) | | \$ (951,322.03) | \$ (2,022,088.60) | \$ (453,814.67) | \$ (510,665.38) | \$ - | | |
| 9 | Ending Balance Deferred | \$ | - | \$ | - | | | | |
| 10 | Forecast Sales | | 149,377,312 | 285,547,455 | 223,961,940 | | | | |
| 11 | Supply Balance Reconciliation Rate (Line 7 / Line 10) | \$ | - | \$ | - | \$ | - | | |