A - West (1)
B - Genesee (29)
C - Central (2)

D - North (31) E - Mohawk V (3) F - Capital (4)

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(0.000237)

0.000284 0.000939

(0.000550)

0.000849 0.006092

0.000686

0.000686 0.000686

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0.000686 0.000686

(0.002652) (0.002131) (0.001476)

(0.002965)

(0.001566) 0.003677

0.001729

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6,853,063

2,103,516 5,734,630

644,900 5,039,566 11,392,655

770,599,675

"Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

1	Dollar Reconciliations							Cost Month April 2021
	Rule 46.3.3.1.1 Actual Elect	ricity Supply Costs					\$	42,146,664.41
	Actual Net Market Value (C	OMVC) of Self-Reconciling Mechanisms an	d Adjustments					
		lges (excluding NYPA R&D Contracts)					\$	6,385,427.830
	Actual OMVC of Nine Mile 2						\$	-
	Actual OMVC of NYPA R&I						\$	-
	Actual OMVC of New Hedge	rs .					\$	5,573,682.75
5	Subtotal						\$	11,959,110.58
6								
	Actual Market Cost of Elec	tricity Supply (Line 1 minus Line 6)					\$	30,187,553.83
7	Rule 46.1 ESCost Revenue f	from All Commodity Customers					\$	27,922,643.9
9	HP Reconciliations						\$	335,859.27
0	Balance of the ESRM (Line 7	minus Line 8 minus Line 9)					\$	1,929,050.62
	Rule 46.3.2 Mass Market A							
	Rule 40.5.2 Mass Market A	ujustinent				Actual Hedged		
				Forecast Commodity	Actual Commodity	Sales Volumes		Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Rate	(kWh)		Adjustment
	S.C. No. 1	A - West (1)	-	0.01857	0.01648	173,042,914	\$	(361,659.69
2		B - Genesee (29)		0.01716	0.01569	57,812,580	\$	(84,984.4
3		C - Central (2)		0.01767	0.01650	148,633,079	\$	(173,900.7
4		D - North (31)		0.01498	0.01259	13,929,784	\$	(33,292.1
5		E - Mohawk V (3)		0.01764	0.01631	110,914,881	\$	(147,516.7
6		F - Capital (4)		0.03527	0.03920	269,441,088	\$	1,058,903.4
	S.C. No. 2ND	A - West (1)		0.01831	0.01609	8,186,140	\$	(18,173.2
8		B - Genesee (29)		0.01680	0.01531	3,008,600	\$	(4,482.8
9		C - Central (2)		0.01733	0.01611	6,936,123	\$	(8,462.0
20		D - North (31)		0.01457	0.01219	803,440	\$	(1,912.1
21		E - Mohawk V (3)		0.01729	0.01592	5,759,040	\$	(7,889.88
22		F - Capital (4)		0.03494	0.03805	13,470,174	\$	41,892.24
23	Sum Lines 10 through Line 21						\$	258,521.6
4	Rule 46.3.3.2 Supply Service	e Adjustment (Line 10 minus Line 23)					\$	1,670,528.95
25	'Balance of the ESRM' plus S	ales Reconciliation, calculated for April 2021	Billing					\$23,147,482.25
	'Balance of the ESRM' Billed		Dilling				S	22,484,244.26
		Reconciliation for June 2021 billing (Line 2	25 minus Line 26)				Ψ	\$663,237.99
								Billing Month
	Rate Calculations							June 2021
28	Forecast Non-HP Total Comm	nodity Sales for Billing Month (kWh)						966,222,212
29	Supply Service Adjustment fac	ctor for all Non-HP Customers ((Line 24 / Lin	ie 28)					0.001729
0	Non-HP Balance of the ESRM	A Reconciliation Factor (Line 27a/ Line 28)						0.000686
	Balance of the ESRM Rates							
a	Unhedged customers (Line 2	9 + Line 30)						0.002415
	Balance of the ESRM Rates	SC-1 and SC-2ND Customers(\$/kWh):				Balance of the		
			Forecast Commodity			ESRM		
			Sales for Billing	Mass Market	Supply Service	Reconciliation	Bal	ance of the ESR!
			Month	Adjustment Factor	Adj Factor	Factor		rates (\$/kWh)
		A - West (1)	167,778,163	(0.002156)	0.001729	0.000686		0.00025
2	S.C. No. 1				0.001729	0.000686		0.00081
	S.C. No. 1	B - Genesee (29)	53,220,193	(0.001597)				י אטטט.ט
3	S.C. No. 1	B - Genesee (29) C - Central (2)	53,220,193 146,824,326	(0.001597) (0.001184)				
3	S.C. No. 1	C - Central (2)	146,824,326	(0.001184)	0.001729	0.000686 0.000686		0.00123
32 33 34 35 36	S.C. No. 1					0.000686		0.00081 0.00123 (0.00033 0.00104

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"Balance of the ESRM for HP" Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations	Cost Month April 2021
1 Total HP Reconciliations	\$ 335,859.27
2 Capacity Reconciliation	\$ 118,994.92
3 Subtotal	\$ 216,864.34
4 Projected HP ESRM Revenue	\$ 267,427.61
5 Actual HP ESRM Revenue	\$ 381,256.42
6 Billing Reconciliation	\$ (113,828.81)
7 Total Revenue for HP ESRM	\$ 103,035.53
8 HP ESRM Usage Forecast	130,323,849
9 Ralance of FSRM HP Customers	0.000791

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 28, 2021

30 New Hedge Adjustment (Line 18/ Line 19)

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(0.003120)

New Hedge Adjustment Rule 46.3.1

1 Forecast Net Market Value (OMVC) of New Hedge \$ (79)	Portfolio Zone A		
Actual Net Market Value (OMVC) of New Hedge \$ 1,737,391.10 \$ 2 (2.095,153.95) \$ 7 Prior New Pledge Adjustment reconciliation calculated for April 2021 Billin \$ 2 (2.095,153.95) \$ 7 Prior Sumply Reconciliation Plantage (actual calculated for April 2021 Billin \$ 2 (2.095,153.95) \$ 7 Prior New Pledge Adjustment Rilled Revens \$ (961,748.25) \$ 7 New Hedge Adjustment Billed Revens \$ (961,748.25) \$ 7 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17 \$ \$ (78) \$ Prior New Pledge Adjustment for June 2021 Billing (Line 11 + Line 17 \$ \$ (78) \$ Prior New Pledge Adjustment for June 2021 Billing (Line 11 + Line 17 \$ \$ (78) \$ Prior New Pledge Adjustment for June 2021 Billing (Line 11 + Line 17 \$ \$ (78) \$ Prior New Pledge Adjustment (Line 18 Line 19) \$ \$ (78) \$ Prior New Pledge Adjustment (Line 18 Line 19) \$ \$ (78) \$ Prior New Pledge Adjustment (Line 18 Line 19) \$ \$ (78) \$ Prior New Pledge Adjustment (Line 18 Line 19) \$ \$ (78) \$ \$ (78) \$ Prior New Pledge Adjustment (Line 18 Line 19) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ \$ (78) \$ (April 2021	June 2021
1	1 Forecast Net Market Value (OMVC) of New Hedge		\$ (791,728.41)
8 Reconcilation of Billied Revenue (Line 15 - Line 16 \$ C/8 9 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17) \$ (78) Rate Calculation Billing M 9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) 174 10 New Hedge Adjustment (Line 18/ Line 19) \$ (0) Portfolio Zones B-E April 2021 June 24 11 Forecast Net Market Value (OMVC) of New Hedge \$ (3,19),144.00 \$ (1,44) 12 Actual Net Market Value (OMVC) of New Hedge \$ (3,295,448.76) \$ (1,44) 13 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin \$ (3,705,448.76) \$ (1,44) 14 Prior Supply Reconciliation Billing reconciliation Billing reconciliation Billing reconciliation of Billide Revenue \$ (2,234,779.46) \$ (1,64) 16 New Hedge Adjustment for June 2021 Billing (Line 1 + Line 7) \$ (1,60) \$ (1,60) 17 Reconciliation of Billed Revenue (Line 5 - Line 6) \$ (1,60) \$ (1,60) 18 New Hedge Adjustment for June 2021 Billing (Line 1 + Line 7) \$ (1,60) \$ (1,60) 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh 333 333 20 New Hedge Adjustment (Line 8/ Line 9)	 3 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin 5 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin 	\$ (2,695,153.93) \$ -	
1	7 New Hedge Adjustment Billed Revenu	\$ (961,748.25)	
Rate Calculation	8 Reconciliation of Billed Revenue (Line 15 - Line 16	-	\$ 3,985.42
Rate Calculation	9 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17		\$ (787,742.99
Portfolio Zones B-E	Rate Calculation		Billing Month June 2021
Portfolio Zones B-E	9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh		174,631,226
	10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.004511)
1	Portfolio Zones B-E		
1		April 2021	June 2021
13 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin S (5,705,448.76) For Intended Billing (Line 2 + Line 3 + Line 4 For Supply Reconciliation Balance reconciliation calculated for April 2021 Billin S (2,2346,304.76) 16 New Hedge Adjustment Billed Revenus S (2,224,779.46) 17 Reconciliation of Billed Revenus (Line 5 - Line 6 S (1,60 18 New Hedge Adjustment for June 2021 Billing (Line 1 + Line 7 S (1,60 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh S (2,224,779.46) 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh S (2,224,779.46) 19 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 10 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 10 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 11 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 12 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 13 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 14 For Supply Reconciliation Balance reconciliation calculated for April 2021 Billin S (2,224,779.46) 15 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 16 Forecast Net Market Value (OMVC) of New Hedge S (2,224,779.46) 17 Forecast Net Market Value (OMVC) of New Hedge S (2,24,24,24,24,24,24,24,24,24,24,24,24,24	11 Forecast Net Market Value (OMVC) of New Hedge		
16 New Hedge Adjustment Billed Revenue (Line 5 - Line 6 \$ (16) 17 Reconciliation of Billed Revenue (Line 5 - Line 6 \$ (16) 18 New Hedge Adjustment for June 2021 Billing (Line 1 + Line 7 \$ (1,60) 19 Rate Calculation Billing Month (kWh 333 20 New Hedge Adjustment (Line 8/ Line 9) \$ (0) 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh 333 20 New Hedge Adjustment (Line 8/ Line 9) \$ (0) 10 Portfolio Zone F	 13 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin 14 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin 	\$ (5,705,448.76) \$ -	
17 Reconciliation of Billed Revenue (Line 5 - Line 6 S (16) 18 New Hedge Adjustment for June 2021 Billing (Line 1 + Line 7 S (16) 20 Rate Calculation Billing Month (kWh S (20) S (20) 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh S (20) S (20) 19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh S (20) S (20) 19 Forecast Net Medge Adjustment (Line 8 / Line 9) Portfolio Zone F S (20) 21 Forecast Net Market Value (OMVC) of New Hedge S (20) S (20) 22 Actual Net Market Value (OMVC) of New Hedge S (20) S (20) 23 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin S (20) S (20) 24 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin S (20) S (20) 25 Intended Billing (Line 12 + Line 13 + Line 14 S (20) S (20) 26 Reconciliation of Billed Revenue (Line 15 - Line 16 S (20) 27 Reconciliation of Billed Revenue (Line 15 - Line 16 S (20) 28 Ret Calculation S (20) S (20) S (20) 29 Ret Calculation S (20) S (20) S (20) 20 Ret Calculation S (20) S (20) S (20) S (20) 20 Ret Calculation S (20) S (2	•		
Some		\$ (2,224,772.40)	\$ (161,525.30
Rate Calculation Billing M June 24		-	, , , , , , , , , , , , , , , , , , ,
Portfolio Zone F Portfolio Z			Billing Month
Portfolio Zone F Portfolio Z		-	333,396,727
April 2021 Sorceast Net Market Value (OMVC) of New Hedge			
21 Forecast Net Market Value (OMVC) of New Hedge: S 517,147.65 22 Actual Net Market Value (OMVC) of New Hedge: S 517,147.65 23 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin S (8,859,183.90) 24 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin S C 25 Intended Billing (Line 12 + Line 13 + Line 14 S (8,342,036.25) 26 New Hedge Adjustment Billed Revenue S (7,507,670.64) 27 Reconciliation of Billed Revenue (Line 15 - Line 16 S (83.20) 28 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17 S (81.20) 3 Rate Calculation S (81.20) 4 Billing M June 20.20 5 June 20.20 June 20.20 6 June 20.20 June 20.20 7 June 20.20 June 20.20 8 June 20.20 June 20.20 9 June 2	Portfolio Zone F		
22 Actual Net Market Value (OMVC) of New Hedge \$ 517,147.65 \$ 17		April 2021	June 2021
23 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin \$ (8,859,183,90) 24 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin \$ (8,342,036.25) 25 Intended Billing (Line 12 + Line 13 + Line 14 \$ (7,507,670.64) 26 New Hedge Adjustment Billed Revenu \$ (7,507,670.64) 27 Reconciliation of Billed Revenue (Line 15 - Line 16 \$ (83 28 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17) \$ (81 Rate Calculation \$ (81	21 Forecast Net Market Value (OMVC) of New Hedge.		\$ 15,083.85
27 Reconciliation of Billed Revenue (Line 15 - Line 16 \$	 23 Prior New Hedge Adjustment reconciliation calculated for April 2021 Billin 24 Prior Supply Reconciliation Balance reconciliation calculated for April 2021 Billin 	\$ (8,859,183.90) \$ -	
28 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17 \$ (81) Billing M June 20	26 New Hedge Adjustment Billed Revenu	\$ (7,507,670.64)	
Rate Calculation Billing M June 20	27 Reconciliation of Billed Revenue (Line 15 - Line 16	-	\$ (834,365.61
Rate Calculation June 20	28 New Hedge Adjustment for June 2021 Billing (Line 11 + Line 17		\$ (819,281.76 Billing Month
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh 262	Rate Calculation		June 2021
	29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh		262,571,722

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<u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

	April 2021	June 2021
1 2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit	\$ 5,171,750.57 \$ -
5 6 5 7	Actual Net Market Value (OMVC) of Legacy Hedges \$ 6,385,427.83 Nine Mile 2 RSA Credit \$ - Prior LTC reconciliation calculated for April 2021 Billing \$ (4,252,594.86) Intended Billing (Line 3 + Line 4 + Line 5) \$ 2,132,832.97	
8	Legacy Transition Charge Billed Revenue \$ 4,764,285.29	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)	\$ (2,631,452.32)
9	Legacy Transition Charge for June 2021 Billing (Line 1 + Line 2 + Line 8)	\$ 2,540,298.25
	Rate Calculation	Billing Month June 2021
10	Forecast Total Delivery Sales in Billing Month (kWh) *	2,345,445,580
11	Legacy Transition Charge (Line 9/ Line 10)	\$ 0.001083

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Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

-		*							Customer	Customer		
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Oct-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-18	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS	Ap	ril 2021	Jı	June 2021	
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts			\$	-	
2 3 5 6 5 7 6 8 7	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for April 2021 Billing Intended Billing (Line 2 + Line 3) NYPA Benefit (R&D Contracts) Billed Revenue Reconciliation of Billed Revenue (Line 4 - Line 5) NYPA Benefit (R&D Contracts) for June 2021 Billing (Line 1 + Line 6)	\$ \$ \$	(253.21) (253.21) (170.18)	<u>\$</u> \$	(83.03) (83.03)	
	Rate Calculation				ing Month ine 2021	
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)			8	76,701,991	
9	NYPA Benefit (R&D Contracts) rate(Line 7/ Line 8)			\$	-	

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT	
	April 2021	June 2021
10	RCD Payment for upcoming billing month	\$ (761,566.67)
11 12 13	Actual RCD Payment Booked \$ (761,566.67) Prior RCD Payment reconciliation calculated for April 2021 Billing \$ 91,468.30 Intended Billing (Line 11 + Line 12) \$ (670,098.37)	
14	NYPA Benefit (RCD) Billed Revenue \$ (653,604.37)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)	\$ (16,494.00)
16 17	Actual RAD payment Booked \$ (276,933.33) NYPA Benefit (RAD) Billed Revenue \$ (303,821.79)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)	\$ 26,888.46
19	NYPA Benefit (RCD) for June 2021 Billing (Line 10 + Line 15+ Line 18)	\$ (751,172.20)
		Billing Month
	Rate Calculation	June 2021
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)	876,701,991
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)	\$ (0.000857)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	_	June 2021
22	NYPA RAD Payment for upcoming billing month	#	\$ (276,933.33)
	Rate Calculation	=	Billing Month June 2021
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		14,365,724
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$ (0.019277)

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 28, 2021

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Supply Reconciliation Balance Rule 46.3.4

FOR THE BILLING MONTH OF
June 2021

Beginning Balance Deferred

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		Total Customer Reconciliations		Zone A Mass Market		Zone B-E Mass Market		Zone F Mass Market		Unhedged		НР
NHA	\$	(995,890.91)	\$	3,985.42	\$	(161,525.30)	\$	(834,365.61)				
MMA	\$	638,354.59	\$	(379,832.92)	\$	(462,441.13)	\$	1,100,795.72				
SSA	\$	1,368,604.08	\$	301,924.87	\$	576,419.04	\$	453,967.69	\$	338,217.35	S	-
Balance of ESRM	\$	543,366.95	\$	119,871.04	\$	228,851.47	\$	180,235.50	\$	134,279.98	S	-
Total Reconciliations Available	\$	1,554,434.71	\$	45,948.41	\$	181,304.09	\$	900,633.29	\$	472,497.32	S	-
Flex Account Adjustment			\$	-	\$	-	\$	-				
Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)			\$	45,948.41	\$	181,304.09	\$	900,633.29	\$	472,497.32	\$	-
Ending Balance Deferred			\$	-	\$	-	\$	-				
Forecast Sales				174 631 226		333 396 727		262 571 722				
			\$	177,031,220	•		\$	202,3/1,/22				
	NHA MMA SSA Balance of ESRM Total Reconciliations Available Flex Account Adjustment Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)	NHA S MMA SSA S Balance of ESRM S Total Reconciliations Available S Flex Account Adjustment Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7) Ending Balance Deferred Forecast Sales	Total Customer Reconciliations									