

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of April 2021
To be Billed in June 2021

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$3,690,862
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	4,010,992
Prior Month's Hedging (Over)/Under Recovery (B)	(2,511,819)
Prior Month's Actual Hedging	1,781,518
Total	6,971,553

ACTUAL MSC RECOVERIES6,892,656**(OVER)/UNDER RECOVERY**

78,897

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

2,196

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

76,701

(A) Reflects the (over)/under recovery from February 2021 per Page 1 of 3 of the April 2021 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from February 2021 per Page 1 of 3 of the April 2021 MSC Workpapers.

(C) Actual April 2021 Hedging (Gain)/Loss	1,781,518
Forecast Hedging (Gain)/Loss from April 2021 MSC Filing	<u>1,779,322</u>
Difference (Over)/Under	2,196

(D) To be recovered in the June 2021 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

June-21

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	111,097,000	42,292,058	0	68,804,942	68,804,942
2/25 (Rate 1) Sec	70,659,000	48,821,765	903,162	20,934,073	20,934,073
2 Pri	3,624,000	1,562,191	858,517	1,203,291	1,203,291
3/25 (Rate 2)	25,157,000	21,096,240	2,462,347	1,598,413	1,598,413
9/22/25 (Rates 3 & 4) Pri	37,483,000	34,593,883	2,889,117	0	0
9/22/25 (Rates 3 & 4) Sub	23,031,000	12,945,311	10,085,689	0	0
9/22/25 (Rates 3 & 4) Trans	13,865,000	3,318,578	10,546,422	0	0
19	5,083,000	3,037,001	0	2,045,999	2,045,999
20	6,391,000	5,420,452	0	970,548	970,548
21	2,606,000	2,297,253	0	308,747	308,747
5	134,000	105,486	0	28,514	28,514
4/6/16	1,629,000	848,639	0	780,361	<u>780,361</u>
Total	<u>300,759,000</u>	<u>176,338,858</u>	<u>27,745,254</u>	<u>96,674,888</u>	<u>96,674,888</u>

Market Supply Charge Workpaper

Effective: June 1, 2021

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	76,701
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	2,196
3 Estimated POLR Sales Incl SC 9/22/25 (B)		96,674,888
4 Estimated POLR Sales Excl SC 9/22/25 (B)		96,674,888
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00079 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00002 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	497,659
8 Estimated POLR Sales Excl SC 9/22/25 (B)		96,674,888
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00515 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC2/25 (Rate 1)</u>		<u>SC2</u>				<u>SC9/22/25*</u>	<u>SC9/22/25*</u>	<u>SC9/22/25*</u>			
		<u>SC1</u>	<u>Secondary</u>	<u>Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.03407	0.03424	0.03352	0.03352	0.03165	0.03370	0.03352	0.03261	0.03254			
	Peak										0.03769	0.03769	0.03687
	Off Peak										0.03186	0.03335	0.03262
11 Capacity Component	\$/kWh	0.02774	0.01263	0.01112	0.01112	-	0.02392	0.01112	0.00702	0.00397	0.02774	0.01263	0.01112
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00515	0.00515	0.00515	0.00515	0.00515	0.00515				0.00515	0.00515	0.00515
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06696	0.05202	0.04979	0.04979	0.03680	0.06277	0.04464	0.03963	0.03651			
	Peak										0.07058	0.05547	0.05314
	Off Peak										0.06475	0.05113	0.04889
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079	0.00079
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00002	0.00002	0.00002	0.00002	0.00002	0.00002	-	-	-	0.00002	0.00002	0.00002
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00081	0.00081	0.00081	0.00081	0.00081	0.00081	0.00079	0.00079	0.00079	0.00081	0.00081	0.00081
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06777	0.05283	0.05060	0.05060	0.03761	0.06358	0.04543	0.04042	0.03730			
	Peak										0.07139	0.05628	0.05395
	Off Peak										0.06556	0.05194	0.04970

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.