P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 28, 2021 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 44 PAGE 1 OF 2

# Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF JUNE 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

17.ala	C4aal-	Component
v aiue	Stack	Component

	<u>Supply Charge</u>
Energy Component	<u>\$/kWh</u>
All Service Classes	N/A

### Environmental Component - Market Value To be recovered in Clean Energy Supply Surcharge N/A

### Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00002	\$0.00001	\$0.00000
SC1C	\$0.00001	\$0.00001	\$0.00000
SC2ND	\$0.00002	\$0.00001	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.00	\$0.00	\$0.00
SC3	\$0.01	\$0.01	\$0.00
SC3A	\$0.01	\$0.01	\$0.00

Capacity Component - Out of Market Value SC1 SC1C	Delivery Charge \$/kWh -\$0.00001 \$0.00000
SC2ND	-\$0.00003
SC2D SC3 SC3A	\$\frac{\\$/kW}{\\$0.00}\$ \$0.00 \$0.00
Environmental Component - Out of Market Value	\$/kWh
SC1	\$0.0006
SC1C	\$0.00000
SC2ND	\$0.00038
	<u>\$/kW</u>
SC2D	\$0.02
SC3	\$0.03
SC3A	\$0.00

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**Delivery Charge (continued)** 

# Value Stack Cost Recovery Mechanisms (cont.) FOR THE BILLING MONTH OF JUNE 2021 Applicable to Billings Under P.S.C. No. 220 Electricity

#### Value Stack Component

	Denvery Charge (continued)
Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00001
SC1C	\$0.00001
SC2ND	\$0.00001
SCZND	30.0001
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
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SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
	*****
Locational System Relief Value (LSRV)	\$/kWh
SC1	\$0.00000
SCIC	\$0.00000
SC2ND	\$0.00000
	φ /3 <b>33</b> 7
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00
Market Transition Credit (MTC)	\$/kWh
SC1	\$0.00008
SC1C	\$0.00000
SC2ND	\$0.00006
SCZIND	\$0.0000
Community Credit	\$/kWh
SC1	\$0,00029
SCIC	\$0.0000
SC2ND	\$0.00038
	<u>\$/kW</u>
SC2D	\$0.09
SC3-Secondary	\$0.12
SC3-Primary	\$0.14
SC3-Subtransmission/Transmission	\$0.06
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.04
SC3A-Transmission	\$0.00

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York
Dated: May 17, 2021