

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JUNE 30, 2021

STATEMENT TYPE: VDER-CR
 WORKPAPERS FOR STATEMENT NO. 45
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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
Capacity Market Value Cost Recovery - ALTERNATIVE 1
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$1.40/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 21,646 kW

Total Alternative 1 Capacity Market Value Cost to Recover: **\$30,267.90**

Cost Allocation

| Service Class (with Voltage Delivery Level) | ICP Allocator | |
|--|----------------------|--------------------|
| SC1 | 40.99% | \$12,406.81 |
| SC1C | 0.81% | \$245.17 |
| SC2ND | 2.54% | \$768.80 |
| SC2D | 14.46% | \$4,376.74 |
| SC3-Secondary | 13.34% | \$4,037.74 |
| SC3-Primary | 5.15% | \$1,558.80 |
| SC3-Subtransmission/Transmission | 1.65% | \$499.42 |
| SC3A-Secondary/Primary | 2.98% | \$901.98 |
| SC3A-Sub Transmission | 3.75% | \$1,135.05 |
| SC3A-Transmission | 14.31% | \$4,331.34 |
| Streetlighting | 0.02% | \$6.05 |
| Total | 100.00% | \$30,267.90 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00001 |
| SC1C | 26,392,427 | \$0.00001 |
| SC2ND | 55,913,390 | \$0.00001 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
Capacity Market Value Cost Recovery - ALTERNATIVE 2
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 16,493 kW

Total Alternative 2 Capacity Market Value Cost to Recover: \$ 23,062.01

Cost Allocation

| Service Class (with Voltage Delivery Level) | ICP Allocator | |
|--|----------------------|--------------------|
| SC1 | 40.99% | \$9,453.12 |
| SC1C | 0.81% | \$186.80 |
| SC2ND | 2.54% | \$585.78 |
| SC2D | 14.46% | \$3,334.77 |
| SC3-Secondary | 13.34% | \$3,076.47 |
| SC3-Primary | 5.15% | \$1,187.69 |
| SC3-Subtransmission/Transmission | 1.65% | \$380.52 |
| SC3A-Secondary/Primary | 2.98% | \$687.25 |
| SC3A-Sub Transmission | 3.75% | \$864.83 |
| SC3A-Transmission | 14.31% | \$3,300.17 |
| Streetlighting | 0.02% | \$4.61 |
| Total | 100.00% | \$23,062.01 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00001 |
| SC1C | 26,392,427 | \$0.00001 |
| SC2ND | 55,913,390 | \$0.00001 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Capacity Market Value Cost Recovery - ALTERNATIVE 3
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 1.40 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 54 kW

Total Alternative 3 Capacity Market Value Cost to Recover: \$ 75.51

Cost Allocation

| Service Class (with Voltage Delivery Level) | <u>1CP Allocator</u> | |
|--|-----------------------------|----------------|
| SC1 | 40.99% | \$30.95 |
| SC1C | 0.81% | \$0.61 |
| SC2ND | 2.54% | \$1.92 |
| SC2D | 14.46% | \$10.92 |
| SC3-Secondary | 13.34% | \$10.07 |
| SC3-Primary | 5.15% | \$3.89 |
| SC3-Subtransmission/Transmission | 1.65% | \$1.25 |
| SC3A-Secondary/Primary | 2.98% | \$2.25 |
| SC3A-Sub Transmission | 3.75% | \$2.83 |
| SC3A-Transmission | 14.31% | \$10.81 |
| Streetlighting | 0.02% | \$0.02 |
| Total | 100.00% | \$75.51 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | <u>Forecast</u> | <u>\$/kWh</u> |
|--|------------------------|----------------------|
| SC1 | 1,042,785,161 | \$0.00000 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00000 |
| | | <u>\$/kW</u> |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Capacity Out of Market Value Cost Recovery
Rule 40.3.2.2

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$53,405.43

Total VDER Value Stack Capacity Component Paid to Projects: \$234,248.42

Total Capacity Out of Market Value Cost to Recover: **\$180,842.99**

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|---------------------|
| SC1 | 39.61% | \$71,634.77 |
| SC1C | 0.01% | \$23.36 |
| SC2ND | 11.82% | \$21,370.86 |
| SC2D | 14.17% | \$25,624.45 |
| SC3 | 29.86% | \$53,999.17 |
| SC3A | 3.85% | \$6,954.16 |
| Streetlighting | 0.68% | \$1,236.22 |
| Total | 100.00% | \$180,842.99 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,042,785,161 | \$0.00007 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00038 |
| | | <u>\$/kW</u> |
| SC2D | 1,160,568 | \$0.02 |
| SC3 | 1,435,931 | \$0.04 |
| SC3A | 1,523,289 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 13,834,057 | \$0.00009 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Environmental Market Value Cost Recovery¹
Rule 40.3.2.3

NYSERDA Tier 1 REC rate in effect for the recovery month²: \$0.02233 /kWh

Total of VDER Projects' Net Injections during recovery month: 34,246,937 kWh

Total Environmental Market Value Cost to Recover: **\$764,734.10**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 1 Tier 1 REC Sale Price of \$22.33/MWh.

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Environmental Out of Market Value Cost Recovery
Rule 40.3.2.4

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$764,734.10

Total VDER Value Stack Environmental Component Paid to Projects: \$874,505.26

Total Environmental Out of Market Value Cost to Recover: **\$109,771.16**

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|---------------------|
| SC1 | 40.03% | \$43,942.80 |
| SC1C | 0.01% | \$8.01 |
| SC2ND | 10.24% | \$11,238.08 |
| SC2D | 18.16% | \$19,930.80 |
| SC3 | 28.47% | \$31,252.15 |
| SC3A | 2.69% | \$2,950.43 |
| Streetlighting | 0.41% | \$448.88 |
| Total | 100.00% | \$109,771.16 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,042,785,161 | \$0.00004 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00020 |
| | | <u>\$/kW</u> |
| SC2D | 1,160,568 | \$0.02 |
| SC3 | 1,435,931 | \$0.02 |
| SC3A | 1,523,289 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 13,834,057 | \$0.00003 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$21,713.56

Secondary/Primary Cost Allocation

| Service Class (with Voltage Delivery Level) | NCP Allocator | |
|--|----------------------|--------------------|
| SC1 | 56.65% | \$12,300.73 |
| SC1C | 1.18% | \$256.22 |
| SC2ND | 3.30% | \$716.55 |
| SC2D | 18.62% | \$4,043.06 |
| SC3-Secondary | 18.51% | \$4,019.18 |
| SC3-Primary | 0.00% | \$0.00 |
| SC3-Subtransmission/Transmission | 0.00% | \$0.00 |
| SC3A-Secondary/Primary | 0.74% | \$160.68 |
| SC3A-Sub Transmission | 0.00% | \$0.00 |
| SC3A-Transmission | 0.00% | \$0.00 |
| Streetlighting | 1.00% | \$217.14 |
| Total | 100.00% | \$21,713.56 |

Secondary/Primary Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00001 |
| SC1C | 26,392,427 | \$0.00001 |
| SC2ND | 55,913,390 | \$0.00001 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00002 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Projects: \$282.11

Subtransmission/Transmission Cost Allocation

| Service Class (with Voltage Delivery Level) | ICP Allocator | |
|--|----------------------|-----------------|
| SC1 | 40.99% | \$115.64 |
| SC1C | 0.81% | \$2.29 |
| SC2ND | 2.54% | \$7.17 |
| SC2D | 14.46% | \$40.79 |
| SC3-Secondary | 13.34% | \$37.63 |
| SC3-Primary | 5.15% | \$14.53 |
| SC3-Subtransmission/Transmission | 1.65% | \$4.65 |
| SC3A-Secondary/Primary | 2.98% | \$8.41 |
| SC3A-Sub Transmission | 3.75% | \$10.58 |
| SC3A-Transmission | 14.31% | \$40.37 |
| Streetlighting | 0.02% | \$0.06 |
| Total | 100.00% | \$282.11 |

Subtransmission/Transmission Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00000 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00000 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$1,695.48

Secondary/Primary Cost Allocation

| Service Class (with Voltage Delivery Level) | NCP Allocator | |
|--|----------------------|-------------------|
| SC1 | 56.65% | \$960.49 |
| SC1C | 1.18% | \$20.01 |
| SC2ND | 3.30% | \$55.95 |
| SC2D | 18.62% | \$315.70 |
| SC3-Secondary | 18.51% | \$313.83 |
| SC3-Primary | 0.00% | \$0.00 |
| SC3-Subtransmission/Transmission | 0.00% | \$0.00 |
| SC3A-Secondary/Primary | 0.74% | \$12.55 |
| SC3A-Sub Transmission | 0.00% | \$0.00 |
| SC3A-Transmission | 0.00% | \$0.00 |
| Streetlighting | 1.00% | \$16.95 |
| Total | 100.00% | \$1,695.48 |

Secondary/Primary Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00000 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00000 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Projects: \$0.00

Subtransmission/Transmission Cost Allocation

| Service Class (with Voltage Delivery Level) | 1CP Allocator | |
|--|----------------------|---------------|
| SC1 | 40.99% | \$0.00 |
| SC1C | 0.81% | \$0.00 |
| SC2ND | 2.54% | \$0.00 |
| SC2D | 14.46% | \$0.00 |
| SC3-Secondary | 13.34% | \$0.00 |
| SC3-Primary | 5.15% | \$0.00 |
| SC3-Subtransmission/Transmission | 1.65% | \$0.00 |
| SC3A-Secondary/Primary | 2.98% | \$0.00 |
| SC3A-Sub Transmission | 3.75% | \$0.00 |
| SC3A-Transmission | 14.31% | \$0.00 |
| Streetlighting | 0.02% | \$0.00 |
| Total | 100.00% | \$0.00 |

Subtransmission/Transmission Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00000 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00000 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.00 |
| SC3-Secondary | 909,835 | \$0.00 |
| SC3-Primary | 376,138 | \$0.00 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.00 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.00 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| | | \$/kWh |
| Streetlighting | 13,834,057 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

MTC Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack MTC Component Paid to Projects: \$67,641.43

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|--------------------|
| SC1 | 102.15% | \$69,097.13 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | -2.15% | -\$1,455.70 |
| Total | 100.00% | \$67,641.43 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00007 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | -\$0.00003 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Community Credit Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack Community Credit Component Paid to Projects: \$588,010.46

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|---------------------|
| SC1 | 42.17% | \$247,990.96 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | 4.22% | \$24,786.72 |
| SC2D | 20.45% | \$120,247.54 |
| SC3-Secondary | 20.95% | \$123,189.22 |
| SC3-Primary | 10.29% | \$60,506.66 |
| SC3-Subtransmission/Transmission | 1.26% | \$7,380.72 |
| SC3A-Secondary/Primary | 0.01% | \$73.60 |
| SC3A-Sub Transmission | 0.63% | \$3,704.01 |
| SC3A-Transmission | 0.00% | \$0.00 |
| Streetlighting | 0.02% | \$131.03 |
| Total | 100.00% | \$588,010.46 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|---------------|
| SC1 | 1,042,785,161 | \$0.00024 |
| SC1C | 26,392,427 | \$0.00000 |
| SC2ND | 55,913,390 | \$0.00044 |
| | | \$/kW |
| SC2D | 1,160,568 | \$0.10 |
| SC3-Secondary | 909,835 | \$0.14 |
| SC3-Primary | 376,138 | \$0.16 |
| SC3-Subtransmission/Transmission | 149,958 | \$0.05 |
| SC3A-Secondary/Primary | 187,636 | \$0.00 |
| SC3A-Sub Transmission | 287,245 | \$0.01 |
| SC3A-Transmission | 1,048,407 | \$0.00 |
| Streetlighting | 13,834,057 | \$0.00001 |

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